PREVIOUS REPORTS IN SERIES

WASH-1311	A Compilation of Occupational Radiation Exposure from Light Water Cooled Nuclear Power Plants, 1969-1973, U.S. Atomic Energy Commission, May 1974.
NUREG-75/032	Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1974, U.S. Nuclear Regulatory Commission, June 1975.
NUREG-0109	Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1975, U.S. Nuclear Regulatory Commission, August 1976.
NUREG-0323	Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1976, U.S. Nuclear Regulatory Commission, March 1978.
NUREG-0482	Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1977, U.S. Nuclear Regulatory Commission, May 1979.
NUREG-0594	Occupational Radiation Exposure at Commercial Nuclear Power Reactors, 1978, U.S. Nuclear Regulatory Commission, November 1979.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1979, Vol. 1, U.S. Nuclear Regulatory Commission, March 1981.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1980, Vol. 2, U.S. Nuclear Regulatory Commission, December 1981.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1981, Vol. 3, U.S. Nuclear Regulatory Commission, November 1982.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1982, Vol. 4, U.S. Nuclear Regulatory Commission, December 1983.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1983, Vol. 5, U.S. Nuclear Regulatory Commission, March 1985.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1984, Vol. 6, U.S. Nuclear Regulatory Commission, October 1986.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1985, Vol. 7, U.S. Nuclear Regulatory Commission, April 1988.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1986, Vol. 8, U.S. Nuclear Regulatory Commission, August 1989.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1987, Vol. 9, U.S. Nuclear Regulatory Commission, November 1990.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1988, Vol. 10, U.S. Nuclear Regulatory Commission, July 1991.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1989, Vol. 11, U.S. Nuclear Regulatory Commission, April 1992.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1990, Vol. 12, U.S. Nuclear Regulatory Commission, January 1993.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1991, Vol. 13, U.S. Nuclear Regulatory Commission, July 1993.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1992, Vol. 14, U.S. Nuclear Regulatory Commission, December 1993.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1993, Vol. 15, U.S. Nuclear Regulatory Commission, January 1995.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1994, Vol. 16, U.S. Nuclear Regulatory Commission, January 1996.
Previous reports in th	ne NUREG-0714 series, which are now combined with NUREG-0713, are as follows:
WASH-1350-R1 through WASH-1350-R6	First through Sixth Annual Reports of the Operation of the U.S. AECÕ Centralized Ionizing Radiation Exposure Records and Reporting System, U.S. Atomic Energy Commission.
NUREG-75/108	Seventh Annual Occupational Radiation Exposure Report for Certain NRC Licensees - 1974, U.S. Nuclear Regulatory Commission,
NUREG-0119	October 1975. Eighth Annual Occupational Radiation Exposure Report for 1975, U.S. Nuclear Regulatory Commission, October 1976.
NUREG-0322	Ninth Annual Occupational Radiation Exposure Report for 1976, U.S. Nuclear Regulatory Commission, October 1977.
NUREG-0463	Tenth Annual Occupational Radiation Exposure Report for 1977, U.S. Nuclear Regulatory Commission, October 1978.
NUREG-0593	Eleventh Annual Occupational Radiation Exposure Report for 1978, U.S. Nuclear Regulatory Commission, January 1981.
NUREG-0714	Twelfth Annual Occupational Radiation Exposure Report for 1979, Vol. 1, U.S. Nuclear Regulatory Commission, August 1982.
NUREG-0714	Occupational Radiation Exposure, Thirteenth and Fourteenth Annual Reports, 1980 and 1981, Vols. 2 and 3, U.S. Nuclear Regulatory Commission, October 1983.
NUREG-0714	Occupational Radiation Exposure, Fifteenth and Sixteenth Annual Reports, 1982 and 1983, Vols. 4 and 5, U.S. Nuclear Regulatory Commission, October 1985.

NUREG-0713

ABSTRACT

This report summarizes the occupational exposure data that are maintained in the U.S. Nuclear Regulatory Commission (NRC) Radiation Exposure Information and Reporting System (REIRS). The bulk of the information contained in the report was compiled from the 1995 annual reports submitted by six of the seven categories¹ of NRC licensees subject to the reporting requirements of 10 CFR 20.2206. Since there are no geologic repositories for high level waste currently licensed, only six categories will be considered in this report.

Annual reports for 1995 were received from a total of **295** NRC licensees, of which **109** were operators of nuclear power reactors in commercial operation. Compilations of the reports submitted by the 295 licensees indicated that **143,684** individuals were monitored, **77,737** of whom received a measurable dose (Table 3.1). The collective dose incurred by these individuals was **24,884** person-cSv (person-rem)² which represents a **<0.1% decrease** from the 1994 value. The number of workers receiving a measurable dose also decreased, resulting in the average measurable dose of **0.32** cSv (rem) for 1995. The average measurable dose is defined to be the total collective dose (TEDE) divided by the number of workers receiving a measurable dose of a measurable dose of the total collective dose (TEDE) divided by the number of workers receiving a measurable dose to account for transient reactor workers.

In 1995, the annual collective dose per reactor for light water reactor licensees (LWRs) was **199** person-cSv (person-rem). This is the same value that was reported for 1994. The annual collective dose per reactor for boiling water reactors (BWRs) was **256** person-cSv (person-rem) and, for pressurized water reactors (PWRs), it was **170** person-cSv (person-rem).

Analyses of transient worker data indicate that **17,153** individuals completed work assignments at two or more licensees during the monitoring year. The dose distributions are adjusted each year to account for the duplicate reporting of transient workers by multiple licensees. In 1995, the average measurable dose calculated from reported data was **0.26** cSv (rem). The corrected dose distribution resulted in an average measurable dose of **0.32** cSv (rem).

¹ Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessores; manufacturers and distributors of byproduct material; independent spent fuel storage installations; facilities for land disposal of low-level waste; and geologic repositories for high-level waste.

² In the International System of Units the sievert (Sv) is the name given to the units for dose equivalent. One centisievert (cSv) equals one rem; therefore, person-rem becomes person-cSv.

EDITORÕS NOTE

The NRC currently has a five-year contract with Science Applications International Corporation (SAIC) to assist the NRC Staff in the preparation of the NUREG-0713 series. Mr. Charles Hinson (NRR) assisted in the preparation of this NUREG, serving as the NRC Technical reviewer. SAIC will be suggesting changes in the presentation of certain data in these reports. Readers should be alert to these changes, and the NRC welcomes responses, especially where these changes can be improved upon.

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PREFACE

A number of NRC licensees have inquired as to how the occupational radiation exposure data that are compiled from the individual exposure reports required by ¤ 20.2206 and the annual dose data reported by work function in accordance with Subsection 6.9.1.5 of the standard technical specifications for nuclear power plants are used by the NRC staff. This is a very appropriate inquiry that may be of importance to many affected licensees. In combination with other sources of information, the principal uses of the data are to provide facts regarding routine occupational exposures to radiation and radioactive material that occur in connection with certain NRC-licensed activities. These facts are used by the NRC staff as indicated below:

- 1. The data permit evaluation, from the viewpoint of trends, of the effectiveness of the overall NRC/licensee radiation protection and ALARA efforts by certain licensees. They also provide for the identification (and subsequent correction) of unfavorable trends.
- 2. The external dose data assist in the evaluation of the radiological risk associated with certain categories of NRC-licensed activities and are used for comparative analyses of radiation protection performance: US/foreign, BWRs/PWRs, civilian/military, facility/facility, nuclear industry/other industries, etc.
- 3. The data provide for the monitoring of transient workers who may affect dose distribution statistics through multiple counting, or who may exceed regulatory limits on radiation exposure due to the accumulation of exposure at multiple sites per calendar quarter or calendar year.
- 4. The data help provide facts for evaluating the adequacy of the current risk limitation system (e.g., are individual lifetime dose limits, worker population collective dose limits, and requirements for optimization needed?).
- 5. The data permit comparisons of occupational radiation risks with potential public risks when action for additional protection of the public involves worker exposures.
- 6. The data are used in the establishment of priorities for the utilization of NRC health physics resources: research, standards development, and regulatory program development.
- The data provide facts for answering Congressional and Administration inquiries and for responding to questions raised by public interest groups, special interest groups, labor unions, etc.
- 8. The data provide information that may be used in the planning of epidemiological studies.

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Occupational Radiation Exposure at Commercial Nuclear Power Reactors and Other Facilities Twenty-eighth Annual Report, 1995

1 INTRODUCTION

One of the basic purposes of the Atomic Energy Act and the implementing regulations in Title 10, Code of Federal Regulations, Chapter I, Part 20, is to protect the health and safety of the public, including the employees of the licensees conducting operations under those regulations. Among the regulations designed to ensure that the standards for protection against radiation set out in 10 CFR 20 are met is a requirement that licensees provide individuals likely to be exposed to radiation with devices to monitor their exposure. Each licensee is also required to maintain indefinitely records of the results of such monitoring. However, there was no initial provision that these records or any summary of them be transmitted to a central location where the data could be retrieved and analyzed.

On November 4, 1968, the U.S. Atomic Energy Commission (AEC) published an amendment to 10 CFR 20 requiring the reporting of certain occupational radiation exposure information to a central repository at AEC Headquarters. This information was required of the four categories¹ of AEC licensees that were considered to involve the greatest potential for significant occupational doses and of AEC facilities and contractors exempt from licensing. A procedure was established whereby the appropriate occupational exposure data were extracted from these reports and entered into the Commission B Radiation Exposure Information Reporting System (REIRS), a computer system that was maintained at the Oak Ridge National Laboratory Computer Technology Center in Oak Ridge, Tennessee, until May 1990. At that time, the data were transferred to a database management system at Science Applications International Corporation (SAIC) at Oak Ridge, Tennessee. The computerization of these data ensures that they are kept indefinitely and facilitates their retrieval and analysis. The data maintained in REIRS have been summarized and published in a report every year since 1969. Annual reports for each of the years 1969 through 1973 presented the data reported by both AEC licensees and contractors and were published in six documents designated as WASH-1350-R1 through WASH-1350-R6.

In January 1975, with the separation of the AEC into the Energy Research and Development Administration (ERDA) and the U.S. Nuclear Regulatory Commission (NRC), each agency assumed responsibility for collecting and maintaining occupational radiation exposure

³ Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessors; manufacturers and distributors of specified quantities of byproduct material.

information reported by the facilities under its jurisdiction. The annual reports published by the NRC on occupational exposure for calendar year 1974 and subsequent years do not contain information pertaining to ERDA facilities or contractors. Comparable information for facilities and contractors under ERDA, now the Department of Energy (DOE), is collected and published by DOE[®] Office of Health, a division of Environment, Safety and Health, in Germantown, Maryland.

In 1982 and 1983, paragraph 20.408(a) of Title 10 of the Code of Federal Regulations was amended to require three additional categories of NRC licensees to submit annual statistical exposure reports and individual termination exposure reports. The new categories are (1) geologic repositories for high-level radioactive waste, (2) independent spent fuel storage installations, and (3) facilities for the land disposal of low-level radioactive waste. Therefore, this document presents the exposure information that was reported by NRC licensees representing two of these new categories. (There are no geologic repositories for high-level waste currently licensed.)

This report and each of the predecessors summarizes information reported for both the current year and for previous years. More licensee-specific data for previous years, such as the annual reports submitted by each commercial power reactor pursuant to 10 CFR 20.407 and their technical specifications, may be found in those documents listed on the inside of the front cover of this report for the specific year desired. Additional operating data and statistics for each power reactor for the years 1973 through 1982 may be found in a series of reports, ÒNuclear Power Plant Operating ExperienceÓ [Refs. 1-9]These documents are available for viewing at all NRC public document rooms, or they may be purchased from the National Technical Information Service, as shown in the Reference section.

In May of 1991, the revised 10 CFR 20 ÒStandards for ProtectionAgainst Radiation; Final RuleÓ was published in the Federal Register The revision redefined the radiation monitoring and reporting requirements of NRC licensees. Instead of summary annual reports (¤ 20.407) and termination reports (¤ 20.408), licensees are now required to submit an annual report of the dose received by each monitored worker (¤ 20.2206). Licensees were required to implement the new requirements on or before January of 1994. This report is the second compilation of radiation exposure information collected under the revised 10 CFR 20. Certain sections of the report have been modified to account for the change in the reporting of exposure information. Readers are encouraged to comment on these changes. Recommendations for further analysis or for different presentation of information are welcome.

1.1 Radiation Exposure Information on the Internet

In May of 1995, the NRC began pursuing the dissemination of radiation exposure information via a World Wide Web site on the Internet. This allows interested parties with the appropriate equipment to access the data electronically rather than through the published NUREG-0713 document. A web site was created for radiation exposure and linked into the main NRC web page. The web site contains up-to-date information on radiation exposure, as well as information and guidance on reporting radiation exposure information to the NRC. Interested parties may read the documents on-line or down-load information to their systems for further analysis. Software, such as REMIT, is also available for downloading via the web site. There are also links to other web sites dealing with the topics of radiation and health physics. The NRC intends to continue pursuing the dissemination of radiation exposure information via the World Wide Web and will focus more resources on the electronic distribution of information rather than the published hard copy reports.

The main web URL address for the NRC is:



The NRC radiation exposure information web URL address is:



Comments on this report or the NRC[®] web page should be directed to:

REIRS Project Manager Office of Nuclear Regulatory Research U.S. Nuclear Regulatory Commission Washington, DC 20555 This page intentionally left blank.

2 LIMITATIONS OF THE DATA

All of the figures compiled in this report relating to exposures and doses are based on the results and interpretations of the readings of various types of personnel monitoring devices employed by each licensee. This information, obtained from routine personnel monitoring programs, is sufficient to characterize the radiation environment in which individuals work and is used in evaluating the radiation protection program.

Monitoring requirements are specified in 10 CFR ¤ 20.1502, which requires licensees to monitor individuals who receive or are likely to receive a dose in a year in excess of 10% of the applicable limits. For most adults, the annual limit for the whole body is 5 cSv (rem), so 0.5 cSv (rem) per year is the level above which monitoring is required. Separate dose limits have been established for minors and pregnant workers. Monitoring is required for any individual entering a high or very high radiation area. Depending on the administrative policy of each licensee, persons such as visitors and clerical workers may also be provided with monitoring devices for identification or convenience, although the probability of their being exposed to measurable levels of radiation is extremely small. Licensees are given the option of reporting the doses of only those individuals for whom monitoring is required, or the dose distribution of all those for whom monitoring is provided. Many licensees elect to report the latter; however, this may increase the number of individuals that one could consider to be radiation workers. In an effort to account for this, the number of individuals reported as having Ono measurable exposureO has been subtracted from the total number of individuals monitored in order to calculate an average dose per individual receiving a measurable dose, as well as the average dose per monitored individual (for example, see Table 3.1).

The Revised 10 CFR ¤ 20 was published in the Federal Register on May 21, 1991. With the revision of Part 20, licensees report the monitoring results for each individual. This has eliminated the need for the staff to calculate collective dose from the statistical distributions and has improved the accuracy of the collective dose information presented in this report. Licensees were required to implement the new reporting requirements as of January 1, 1994. Certain licensees began reporting under these new requirements during 1993, and that data has been included in the analyses presented here.

Another impact of the Revised Part 20 is the change from whole body dose to total effective dose equivalent (TEDE). The TEDE includes both external and internal dose. The TEDE is determined by summing the deep dose equivalent (DDE) from external radiation exposure and the committed effective dose equivalent (CEDE) from internal exposures. In previous reports, only the whole body dose (equivalent to the DDE) was reported and analyzed. In the 1994

report, the TEDE is presented and analyzed in all graphs and tables unless otherwise noted. Readers should be aware of this change from external whole body dose to the TEDE. For most licensed activities, the internal dose is not a significant contributor to the TEDE. However, workers at Fuel Fabrication facilities receive significant exposures from internal exposure. This change in reporting requirements can be seen in the 1994 and 1995 data for this licensee category. (See Section 3.3.5)

The average dose per individual, as well as the dose distributions shown for groups of licensees, also can be affected by the multiple reporting of individuals who were monitored by two or more licensees during the year. Licensees are only required to report the doses received by individuals at their licensed facility. A dose distribution for a single licensee does not consider that some of the individuals may have received doses at other facilities. When the data are summed to determine the total number of individuals monitored by a group of licensees, individuals may be counted more than once. This can also affect the distribution of doses because individuals may be counted multiple times in the lower dose ranges rather than one time in the higher range corresponding to the actual accumulated dose for the year (the sum of the individual**§** dose accrued at all facilities). This source of error has the greatest potential impact on the data reported by power reactor facilities since they employ many short-term workers. Further discussion of this point is provided in Section 5.

Another fact that should be kept in mind when examining the annual statistical data is that all of the personnel included in the report may not have been monitored throughout the entire year. Many licensees, such as radiography firms and nuclear power facilities, may monitor numerous individuals for periods much less than a year. The average doses calculated from these data, therefore, are less than the average dose that an individual would receive if involved in that activity for the full year.

Considerable attention should also be given when referencing the collective totals presented in this report. The differences between the totals presented for all licensees that reported versus only those licensees that are required to report should be noted. Likewise, one should pay attention to the differences between all power reactors [including the high temperature gas reactor (HTGR), all pressurized water reactors (PWRs), and all boiling water reactors (BWRs)]. The totals may be inclusive or exclusive of those licensees that were in commercial operation for less than one full year. These parameters vary throughout the tables and appendices of this report in order to provide the most comprehensive analysis of all the data available. The apparent discrepancies among the various tables are a necessary side-effect of this endeavor.

Also, it should again be pointed out that this report contains information reported by NRC licensees only. Since the NRC licenses all commercial nuclear power reactors, fuel processors, fabricators and reprocessors, and independent spent fuel storage facilities, information shown for these categories reflects the U.S. experience. This is not the case, however, for the remaining categories of industrial radiography, manufacturing and distribution of specified quantities of by-product material, and low-level waste disposal. Companies that conduct these types of activities in Agreement States¹ are licensed by the state and are not required to submit occupational exposure reports to the NRC. Approximately twice as many facilities are licensed to Agreement States than the number licensed by the NRC. This report also does not include non-occupational exposure such as exposure due to medical x-rays, fluoroscopy, and accelerators. Information shown for these categories does not reflect the total U.S. experience.

⁴ States that have entered into an agreement with the NRC that allows each state to license organizations using radioactive materials for certain purposes. As of 12/31/94, there are 29 Agreement States.

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3 ANNUAL PERSONNEL MONITORING REPORTS - 10 CFR 20.2206

3.1 Definition of Terms and Sources of Data

3.1.1 Statistical Summary Reports

On February 4, 1974, 10 CFR 20.407 was amended to require certain categories¹ of licensees to submit an annual statistical report indicating the distribution of the whole body doses incurred by workers whom they monitored for exposure to radiation. Since the regulations did not require these licensees to report the collective dose incurred by the workers shown on the statistical reports, the dose distributions were used as the basis for the staff[®] calculation of the collective dose (see Section 3.1.4).

The revised 10 CFR 20 was published in the Federal Register on May 21, 1991. Section 20.2206 of the revised rule requires licensees to report the radiation exposure monitoring results for each individual for the monitoring year. All licensees were required to implement the new reporting requirements on or before January 1, 1994.

Under the new requirements, the individual **③** total effective dose equivalent (TEDE, as defined in ¤ 20.1003) is reported, so that the dose distributions may be determined directly from the individual **④** exposure. The TEDE is summed per individual and tabulated into the appropriate dose range to generate the dose distribution for each licensee. The total collective dose is more accurate using this method, since the licensee reported the dose to each individual and the total collective dose was calculated from the sum of these doses and not statistically derived from the distribution (see Section 3.1.4). The TEDE includes the dose contribution from the committed effective dose equivalent (CEDE) for those workers who had intakes that required monitoring and reporting of internal dose. Reports submitted under formerly applicable 10 CFR 20.407 did not include the whole body contribution from internal dose.

3.1.2 Number of Monitored Workers

The number of monitored workers refers to the total number of workers that the NRC licensees, who are covered by 10 CFR 20.1502, reported as being monitored for exposure to external and internal radiation during the year. This number includes all workers for whom monitoring is required, and may include visitors, service representatives, contract workers, clerical workers, and any other workers for whom the licensee feels that monitoring devices should be provided.

⁵ Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessores; manufacturers and distributors of byproduct material; independent spent fuel storage installations; and facilities for land disposal of low-level radioactive waste.

For licensees submitting under the revised 10 CFR 20.2206, the total number of workers was determined from the number of unique personal identification numbers submitted per licensee. Uniqueness is defined by the combination of identification number and identification type. [Ref. 18]

3.1.3 Number of Workers with Measurable Doses

Under the revised 10 CFR 20.2206, the number of workers with measurable dose includes any individual with a TEDE greater than zero cSv (rem). This does not include workers with a TEDE reported as zero, not detectable (ND), or not required to be reported (NR). [Ref. 18]

3.1.4 Collective Dose

The concept of collective dose is used in this report to denote the summation of the TEDE received by all monitored workers and has the units person-cSv (person-rem).² The revised 10 CFR 20.2206 requires that the TEDE be reported, so the collective dose is calculated by summing the TEDE for all monitored workers. The phrase Ocollective doseO is used throughout this report to mean the collective TEDE, unless otherwise specified.

It should be noted that the collective dose in past years was, in some cases, calculated from the dose distributions by summing the products obtained from multiplying the number of workers reported in each of the dose ranges by the midpoint of the corresponding dose range. This assumes that the midpoint of the range is equal to the arithmetic mean of the individual doses in the range. Past experience has shown that the actual mean dose of workers reported in each dose range is less than the midpoint of the range, and therefore the resultant calculated collective doses shown in this report for these licensees may be about 10% higher than the sum of the actual individual doses. Care should be taken when comparing the actual collective dose calculated for 1995 with the collective dose for previous years because of this change in methodology. In addition, prior to 1994, doses only included the external whole body dose. Although the contribution of internal dose to the TEDE is minimal for most licensees, it should be taken into consideration when comparing the 1995 collective dose with the collective dose for prior years. One noted exception is for fuel fabrication licensees where the CEDE in some cases contributes the majority of the TEDE (see Section 3.3.5.).

⁶ In the International System of Units, the sievert (Sv) is the name given to the units for dose equivalent. One centisievert (cSv) equals one rem; therefore person-rem becomes person-cSv.

3.1.5 Average Individual Dose

The average individual dose is obtained by dividing the collective dose by the total number of workers reported as being monitored. This figure is usually less than the average measurable dose (see below) because it includes the number of those workers who received zero or less than measurable doses.

3.1.6 Average Measurable Dose

The average measurable dose is obtained by dividing the collective TEDE by the number of workers who received a measurable dose. This is the average most commonly used in this and other reports when examining trends and comparing doses received by workers in various segments of the nuclear industry because it deletes those workers receiving zero or minimal doses, many of whom were monitored for convenience or identification purposes.

3.1.7 Number of Licensees Reporting

The number of licensees refers to the NRC licenses issued to companies to use radioactive material for certain activities that would place them in one of the six categories that are required to report pursuant to 10 CFR 20.2206. The third column in Table 3.1 shows the number of licensees that have filed such reports during the last 10 years. Agreement State licensees do not submit such reports to the NRC and are not included in this report.

3.1.8 CR

One of the parameters that the United Nations Scientific Committee on the Effects of Atomic Radiation (UNSCEAR) recommends be calculated for occupational dose distributions to aid in the comparison of exposure data is a ratio $\dot{O}CR.\dot{O}$ CR is defined to be the ratio of the annual collective dose incurred by workers whose annual doses exceed 1.5 cSv to the total annual collective dose. One UNSCEAR report [Ref. 10] states that normal values of CR should be between 0.05 and 0.50. A CR of 0.50 means that 50% of the collective dose is due to individual doses that exceed 1.5 cSv (rem).

Prior to 1994, the value of CR was calculated from the statistical distributions that were submitted under 10 CFR 20.407. For this calculation, it was assumed that the doses were uniformly distributed between each dose range interval. The number of people in each dose range above 1.5 cSv was multiplied by the midpoint of the dose range to estimate the collective dose attributed to each dose range. The collective dose of workers with doses exceeding 1.5 cSv in the 1 to 2 cSv range was calculated by assuming that half of the collective dose incurred by workers with doses between 1 and 2 cSv was because of doses greater than 1.5 cSv. This value was then added to the collective dose incurred by workers in the higher ranges. This was known to yield a conservative CR value, but was a useful

TABLE 3.1 ANNUAL EXPOSURE DATA FOR CERTAIN CATEGORIES OF LICENSEES 1986 - 1995

				Number of Workers	Collective TEDE		Average Measurable	
		Number of	Number	With	(person-	Average	TEDE per	
License	Calendar	Licensees	of Monitored	Measurable	cSv or	TEDE (cSv	Worker (cS∨	
Category*	Year	Reporting	Individuals	TEDE	person-rem)	or rem)	or rem)	CR*
Industrial	1995	139	3,530	2,465	1,338	0.38	0.54	0.40
Radiography	1994	139	3,230	2,351	1,415	0.44	0.60	0.5
	1993	176	4,721	3,007	1,596	0.34	0.53	0.4
	1992	246	6,703	4,265	1,864	0.28	0.44	0.3
	1991	248	6,820	4,649	2,160	0.32 0.33	0.46 0.48	0.4
	1990 1989	258 276	6,523 6,745	4,458 4,352	2,120 2,067	0.33	0.48	0.4
	1988	278	6,878	4,352	1,981	0.29	0.47	0.4
	1987	312	7,236	4,454	1,835	0.25	0.41	0.3
	1986	335	7,952	5,130	2,108	0.27	0.41	0.3
Manufacturing	1995	36	2,666	1,222	595	0.22	0.49	0.5
and	1994	44	2,941	1,251	580	0.20	0.46	0.5
Distribution	1993	58	4,913	2,254	680	0.14	0.30	0.4
	1992	67	5,210	2,250	784	0.15	0.35	0.54
	1991	59	4,930	1,952	722	0.15	0.37	0.59
	1990	58	4,203	2,279	693	0.16	0.30	0.55
	1989	48	4,554	2,345	770	0.17	0.33	0.53
	1988	16	2,177	868	343	0.16	0.40	0.62
	1987	24	3,589	2,317	716	0.20	0.31	0.54
	1986	33	4,042	2,065	745	0.18	0.36	0.49
Low-Level	1995	2	212	56 83	8	0.04	0.15	0.00
Waste	1994 1993	2 2	202 432	63 76	22 21	0.11 0.05	0.27 0.27	0.15
Disposal	1993	2	452 467	82	37	0.08	0.45	0.24
	1991	2	905	147	39	0.04	0.27	0.24
	1990	2	784	115	26	0.03	0.23	0.1
	1989	2	925	119	35	0.04	0.29	0.17
	1988	2	864	171	27	0.03	0.16	0.06
	1987	2	778	173	24	0.03	0.14	0.00
	1986	2	996	175	31	0.03	0.18	0.05
Independent	1995	1	104	49	51	0.49	1.04	0.83
Spent Fuel	1 99 4	1	158	89	42	0.27	0.47	0.44
Storage	1993	2	135	52	14	0.10	0.26	0.11
	1992	2	290	85	11	0.04	0.13	0.00
	1991	2	41	24	4	0.10	0.17	0.00
	1990 1989	2 2	56 190	22	6	0.11	0.27	0.00
	1988	2	217	102 57	33 25	0.17 0.12	0.32 0.44	0.09
	1987	2	129	64	41	0.32	0.64	0.60
	1986	1	32	32	34	1.06	1.06	0.46
Fuel	1995	8	4,106	2,959	1,217	0.30	0.41	0.38
Fabrication	1994	8	3,596	2,847	1,147	0.32	0.40	0.40
and	1993	8	9,649	2,611	339	0.04	0.13	0.08
Processing	1992	11	8,439	5,061	545	0.06	0.11	0.03
-	1991	11	11,702	3,929	378	0.03	0.10	0.01
	1990	11	14,505	3,871	422	0.03	0.11	0.01
	1989	8	11,583	2,992	243	0.02	0.08	0.00
	1988	10	11,994	3,869	455	0.04	0.12	0.01
	1987	10	10,370	3,994	514	0.05	0.13	0.01
	1986	10	8,017	3,790	466	0.06	0.12	0.01
Commercial	1995	109	133,066	70,986	21,674	0.16	0.31	0.06
Light Water	1994	109	142,707	73,780	21,695	0.15	0.29	0.08
Reactors***	1993	114	169,862	86,187 04 317	26,365	0.16	0.31	0.22
	1992	114	183,900	94,317	29,298	0.16	0.31	0.24
	1991 1990	115 1 16	179,043 187,081	91,085 98,802	28,528 36,607	0.16 0.20	0.31 0.37	0.26
	1989	113	188,477	98,802 100,080	35,930	0.20	0.37	0.33
	1988	113	193,532	96,653	40,055	0.21	0.38	0.33
	1987	105	205,895	97,992	39,708	0.19	0.41	0.37
	1986	101	191,978	96,535	41,932	0.22	0.43	0.44
Grand Totals	1995	295	143,684	77,737	24,884	0.17	0.32	0.11
and Averages	1994	303	152,834	80,401	24,901	0.16	0.31	0.13
ana merayes	1993	360	189,712	94,187	29,014	0.15	0.31	0.24
	1992	442	205,009	106,060	32,538	0.16	0.31	0.25
	1991	437	203,441	101,786	31,831	0.16	0.31	0.27
	1990	447	213,152	109,547	39,874	0.19	0.36	0.34
	1989	449	212,474	109,990	39,078	0.18	0.36	0.34
	1988	427	215,662	105,841	42,886	0.20	0.41	0.38
	1987	455	227,997 213,017	108,994	42,838	0.19	0.39	0.37
	1986	482		107,727	45,316	0.21	0.42	0.43

* These categories consist only of NRC licensees. Agreement State licensed organizations do not report occupational exposure data to the NRC. ** CR is the ratio of the annual collective dose delivered at annual doses exceeding 1.5 cSv to the total annual collective dose. (Section 3.1.8)

*** Includes all LWRs in commercial operation, although some of them may not have been in operation for a full year. 1994 and 1995 data are only for reactors that completed a full year of operation during the year. Reactor data have been corrected to account for the multiple counting of transient reactor workers. (see Section 5)

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indicator when consistently applied to the data from year to year.

The last column in Table 3.1 shows the values of CR for the different types of licensees. With the implementation of the revised 10 CFR 20 in 1994, licensees were required to submit dose records for each individual. This allowed the NRC to determine the CR value directly by summing the collective dose for individuals with a total TEDE greater than or equal to 1.5 cSv and divide it by the collective TEDE for the licensee. This method yielded a large reduction in the CR for Reactors. The CR value for Reactors dropped 64% from 0.22 in 1993 to 0.08 in 1994 and to 0.06 in 1995. Using the previous methodology, the CR value would have been calculated to be 0.23 in 1994 and 0.19 for 1995. One of the contributing factors for this difference is the administrative controls imposed at nuclear power facilities for individuals who exceed 1 cSv. This causes the dose distribution to drop off sharply above 1 cSv with fewer exposures exceeding 1.5 cSv. Therefore, the actual CR is significantly less than the value that is calculated by assuming a uniform dose distribution.

Other licensees, such as Manufacturing and Distribution and Independent Spent Fuel Storage, have experienced increases in the CR value and exceed the 0.50 value recommended by UNSCEAR. Fuel Fabrication doses, including the CR value, have increased primarily because of the inclusion of internal exposure in the TEDE for 1994 and 1995. However, the overall average CR for all licensees remained below 0.50, and decreased to a value of 0.10 in 1995 primarily because of the decrease in CR at power reactor licensees.

3.2 Annual TEDE Dose Distributions

Table 3.2 is a statistical compilation of the exposure reports submitted by six categories of licensees (see Section 3.3 for a description of each licensee category). The dose distributions are generated by summing the TEDE for each individual and counting the number of individuals in each dose range. In nearly every category a large number of workers receive doses that are less than measurable, and very few doses exceed 4 or 5 cSv (rem). About 90% of the reported workers continue to be monitored by nuclear power facilities where they receive approximately 90% of the total collective dose.

Under the regulatory limits of the revised 10 CFR 20.1201, annual TEDE in excess of 5 cSv (rem) for occupationally exposed adults is, by definition, exposures in excess of regulatory limits (see Section 6).

Table 3.3 gives a summary of the annual exposures reported to the Commission by certain categories of NRC licensees as required by 10 CFR 20.2206. Table 3.3 shows that ~ 95% of the exposures consistently remained <2 cSv (rem) between 1968 and 1984. For the past 10 years the percentage of workers with <2 cSv (rem) has been \geq 98%. The number of workers receiving an annual exposure in excess of 5 cSv (rem) has been <0.01% since 1985.

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TABLE 3.2 DISTRIBUTION OF ANNUAL COLLECTIVE TEDE BY LICENSE CATEGORY 1995

······································		*Numl	per of Indiv	/iduals wit	h TEDE	in the Ra	nges (cSv	or rem)								TOTAL
LICENSE CATEGORY (Number of sites reporting)	No Meas.	Meas . <0.1	0.10- 0.25	0.25- 0.50	0.50- 0.75	0.75- 1.00	1.00- 2.00	2.00- 3.00	3.00- 4.00	4.00- 5.00	5.00- 6.00	6.00- 7.00	7- >12 12	TOTAL NUMBER MONITORED	NUMBER WITH MEAS. DOSE	COLLECTIVE DOSE (TEDE) (person-cSv)
INDUSTRIAL RADIOGRAPHY																
Single Location (27)	224	39	12	8	2									285	61	6
Multiple Location (112)	841	703	417	425	255	163	302	110	26	2				3,245	2,404	1,332
Total (139)	1,065	742	429	433	257	163	302	110	26	2	1			3,530	2,465	1,338
MANUFACTURING AND DISTRIBUTION																
"A" - Broad (7)	1,107	400	123	78	59	42	113	59	32	3				2,016	909	557
Limited (29)	337	222	49	25	8	4	5							650	313	38
Total (36)	1,444	622	172	103	67	46	118	59	32	3				2,666	1,222	595
LOW-LEVEL WASTE DISPOSAL															-	
Total (2)	156	32	12	7	3	2								212	56	8
INDEPENDENT SPENT FUEL STORAGE																
Total (1)	55	14	6	9	3		6	4	6	1				104	49	51
FUEL FABRICATION																
⊤otal (8)	1,147	1,316	448	392	232	160	329	72	10					4,106	2,959	1,217
COMMERCIAL POWER REACTORS**																
Boiling Water (37)	31,335	15,264	7,986	6,332	3,117	1,567	1,360	32	1					66,994	35,659	9,467
Pressurized Water (72)	49,697	23,311	12,259	8,947	3,767	1,769	1,717	93	4					101,564	51,867	12,207
Total (109)	81,032	38,575	20,245	15,279	6,884	3,336	3,077	125	5					168,558	87,526	21,674
GRAND TOTALS	84,899	41,301	21,312	16,223	7,446	3,707	3,832	370	79	6	1			179,176	94,277	24,884

* Dose values exactly equal to the values separating ranges are reported in the next higher range.

** Includes all reactors in commercial operation for a full year during 1995.

These values have not been adjusted for the multiple counting of transient reactor workers (see Section 5).

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	Total N	lumber of	Percent of	Percent of	Number of
		ed Persons	Individuals	Individuals	Individuals
Year	Reported	Corrected	With Doses	With Doses	With Doses
loar	Number	Number	< 2 cSv*	< 5 cSv*	> 12 cSv*
1968	36,836		97.2%	99.5%	3
1969	31,176		96.5%	99.5%	7
1970	36,164		96.1%	99.4%	0
1971	36,311		96.3%	99.3%	1
1972	44,690		95.7%	99.5%	8
1973	67,862		95.0%	99.5%	1
1974	85,097		96.4%	99.7%	1
1975	78,713		94.8%	99.5%	1
1976	92,773		95.0%	99.6%	3
1977	98,212	93,438	93.8%	99.6%	1
1978	105,893	100,818	94.6%	99.8%	3
1979	131,027	125,316	95.2%	99.8%	1
1980	159,177	150,675	94.6%	99.7%	0
1981	157,874	149,314	94.6%	99.8%	1
1982	162,456	154,117	94.9%	99.9%	0
1983	172,927	164,239	94.6%	99.9%	0
1984	181,627	168,899	95.1%	99.9%	0
1985	212,217	201,339	97.5%	>99.99% (15)	2
1986	225,582	213,017	98.0%	>99.99% (8)	0
1987	243,562	227,997	98.7%	>99.99% (4)	1
1988	231,234	215,662	98.6%	>99.99% (8)	0
1989	229,353	212,474	98.9%	>99.99% (7)	1
1990	234,045	214,781	98.9%	>99.99% (3)	0
1991	219,229	206,732	99.4%	>99.99% (2)	0
1992	222,728	205,009	99.4%	>99.99% (1)	0
1993	209,386	189,711	99.5%	>99.99% (2)	0
1994	179,803	152,834	99.5%	>99.99% (1)	0
1995	179,176	143,684	99.3%	>99.99% (1)	0

3.3 <u>Summary of Occupational Exposure Data by License Category</u>

3.3.1 Industrial Radiography Licenses, Single and Multiple Locations

Industrial Radiography licenses are issued to allow the use of sealed radioactive materials, usually in exposure devices or Òcameras,Ó that primarily emit gamma rays for nondestructive testing of pipeline weld joints, steel structures, boilers, aircraft and ship parts, and other high-stress alloy parts. Some firms are licensed to conduct such activities in one location, usually in a permanent facility that was designed and shielded for radiography, and others perform radiography at multiple, temporary sites in the field. The radioisotopes most commonly used are cobalt-60 and iridium-192. As shown in Table 3.1, annual reports were received for 139 radiography licensees in 1995. Table 3.4 summarizes the reported data for the two types of radiography licenses for 1995 and for the previous 2 years for comparison purposes.

For the years prior to 1994, the average measurable dose for workers performing radiography at a single location ranged from 20 to 40% of the average measurable dose of workers at multiple location facilities. This is because it is more difficult for workers to avoid exposure to radiation in the field, where conditions are not optimal and may change daily. In 1994, the average measurable dose for single location radiographers was much closer to the value for multiple location licensees because of high average doses at one licensee, Buckeye Steel Castings. For 1995, the average measurable dose for single location licensees

TABLE 3.4 ANNUAL EXPOSURE INFORMATION FOR INDUSTRIAL RADIOGRAPHERS 1993 - 1995							
Year	Type of License	Number of Licenses			Collective Dose (person- cSv, rem)	Average Measurable Dose (cSv or rem)	
1995	Single Location Multiple Locations	27 112 139	285 3,245	61 2,404	6 1,332	0.10 0.55	
1994	Total Single Location Multiple Locations	29	3,530 330 2,900	2,465 89 2,262	1,338 44 1,371	0.54 0.50 0.61	
1993	Total Single Location Multiple Locations	139 39 137	3,230 673 4,046	2,351 183 2,824	1,415 23 1,572	0.60 0.13 0.56	
	Total	176	4,721	3,007	1,596	0.53	

is back down to ~ 20% of the average dose for multi-location licensees. To see the contribution that each radiography licensee made to the total collective dose, a summary of the information reported by each of these licensees in 1995 is presented in Appendix A in descending order of average measurable dose.

High exposures in radiography can be directly attributable to the type and location of the radiography field work. For example, locations such as oil drilling platforms and aerial tanks offer the radiographer little available shielding. In these situations, there may not be an opportunity to use distance as a means of minimizing exposure and achieving ALARA. Although these licensed activities usually result in average measurable doses that are higher than other licensees, they involve a relatively small number of exposed workers.

Figure 3.1 shows the number of workers with measurable dose per licensee, the total collective dose per licensee, and the average measurable dose per worker for both types of Industrial Radiography facilities from 1973 through 1995.

3.3.2 Manufacturing and Distribution Licenses, Type ÒAÓ Broad and Limited

Manufacturer and Distributor licenses are issued to allow the manufacture and distribution of radionuclides in various forms for a number of diverse purposes. The products are usually distributed to persons specifically licensed by the NRC or an Agreement State. Type ÒAÓ Broad licenses are issued to larger organizations that may use many different radionuclides in many different ways and that have a comprehensive radiation protection program. The Limited licenses are usually issued to smaller firms requiring a more restrictive license. Some firms are medical suppliers that process, package, or distribute such products as diagnostic test kits, radioactive surgical implants, and tagged radiochemicals for use in medical research, diagnosis, and therapy. Limited firms are suppliers of industrial radionuclides that they have purchased in bulk quantities from production reactors and cyclotrons. Major products include gamma radiography sources, cobalt irradiation sources, well-logging sources, sealed sources for gauges and smoke detectors, and radiochemicals for nonmedical research. However, only those NRC licensees that possess or use at any one time specified quantities of the nuclides listed in paragraph 20.2206(a)(7) are required to submit reports to the NRC.

Table 3.5 presents the annual data that were reported by the two types of licensees for 1995 and the previous 2 years. Looking at the information shown separately for the Type ÒAÓ Broad and Limited licensees, it can be seen that the values of all of the parameters remain higher for the Broad licensees. However, when attempting to examine trends in the data presented for this category of licensees, it should be noted that the types and quantities of radionuclides may fluctuate from year to year, and even during the year, so that some licensees may report dose data one year and not the next and may be included as a Broad licensee one year and

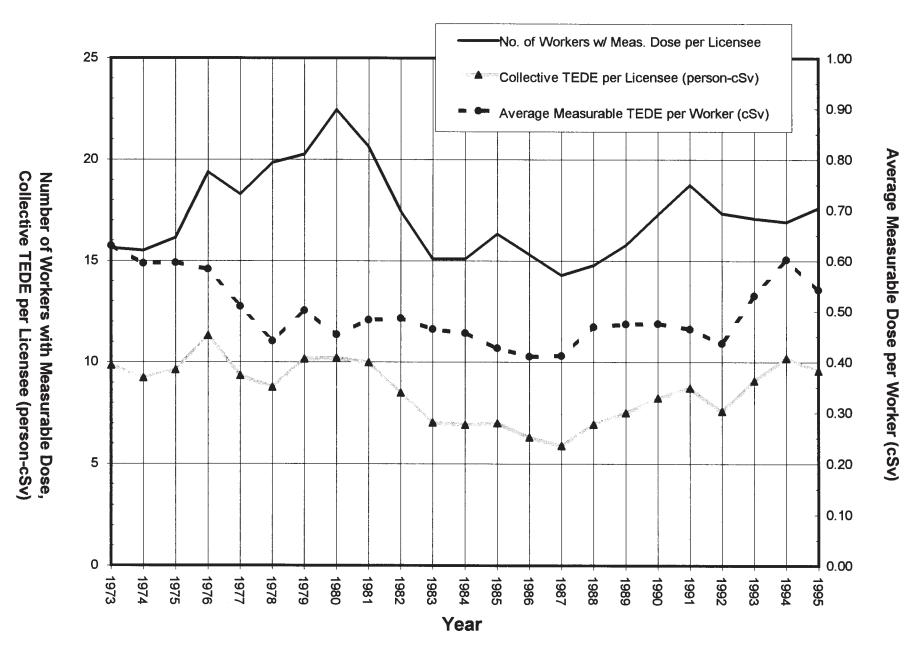


FIGURE 3.1 Average Annual Values at Industrial Radiography Facilities 1973 - 1995

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a Limited licensee at other times. Because the number of reporting licensees is quite small, these fluctuations may have a significant impact on the values of the parameters.

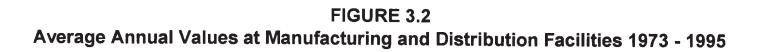
Figure 3.2 shows the number of workers with measurable dose per licensee, the total collective dose per licensee, and the average measurable dose per worker for both Type ÒAÓ Broad and Limited Manufacturing and Distribution facilities.

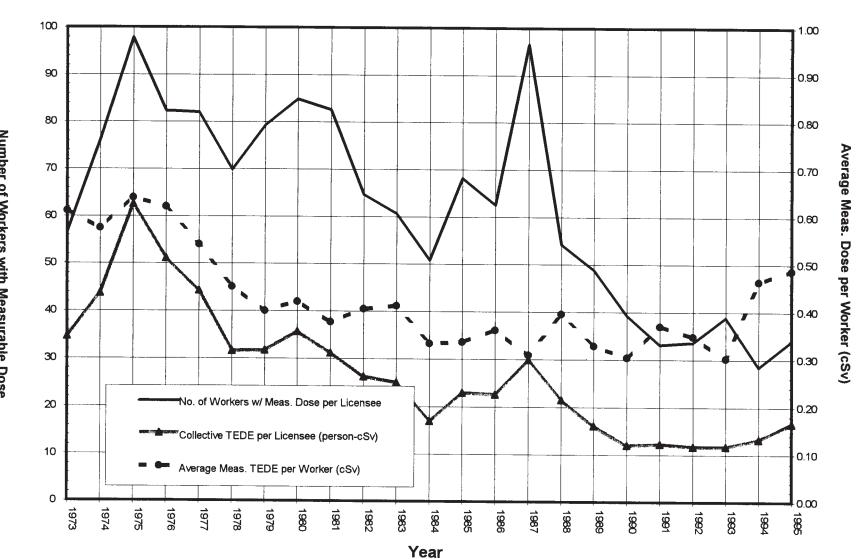
To see the contribution that each of these licensees made toward the total values of the number of workers monitored, number of workers, and collective dose, Appendix A lists the values of these parameters for each licensee in descending order of average measurable dose for 1995.

TABLE 3.5 ANNUAL EXPOSURE INFORMATION FOR MANUFACTURERS AND DISTRIBUTORS 1993 - 1995								
Year	Type of License	Number of Licenses	Number of Monitored Workers	Workers with Measurable Dose	Collective Dose (person- cSv, rem)	Average Measurable Dose (cSv or rem)		
	M & D-ÓAÓ-Broad	d 7	2,016	909	557	0.61		
1995	M & D-Limited	29	650	313	38	0.12		
	Total	36	2,666	1,222	595	0.49		
	M & D-ÓAÓ-Broad	8 b	2,133	877	544	0.62		
1994	M & D-Limited	36	808	374	36	0.10		
	Total	44	2,941	1,251	580	0.46		
	M & D-ÓAÓ-Broad	8 b	2,455	925	512	0.55		
1993	M & D-Limited	50	2,458	1,329	168	0.13		
	Total	58	4,913	2,254	680	0.30		









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3.3.3 Low-Level Waste Disposal Licenses

Low-Level Waste Disposal licenses are issued to allow the receipt, possession, and disposal of low-level radioactive wastes at a land disposal facility. The licensee has the appropriate facilities to receive wastes from such places as hospitals and laboratories, store them for a short time, and dispose of them in a properly prepared burial ground. The licensees in this category are located in and licensed by Agreement States that have primary regulatory authority over its activity. However, they also have an NRC license that covers certain special nuclear material they might receive. The annual dose reports submitted by these licensees include all doses received during the year regardless of whether they were the result of NRC or Agreement State licensed material.

The requirement for this category of NRC licensee to file annual reports became effective in January 1983. There was only one licensee in this category in 1982 and 1983; however, there have been two licensees in this category since 1984. Table 3.1 summarizes the data reported for 1984 through 1995. Appendix A summarizes the exposure information reported by these two licensees in 1995.

Figure 3.3 shows the number of workers with measurable dose per licensee, the total collective dose per licensee, and the average measurable dose per worker for Low-Level Waste Disposal facilities from 1982 through 1995. Because only two licensees have been involved in this activity over the past 10 years, the numbers have remained fairly stable from 1984 through 1995.

3.3.4 Independent Spent Fuel Storage Installation Licenses

Independent Spent Fuel Storage Installation (ISFSI) licenses are issued to allow the possession of power reactor spent fuel and other associated radioactive materials for the purpose of storage of such fuel in an ISFSI. Here, the spent fuel, which has undergone at least 1 year of decay since being used as a source of energy in a power reactor, is provided interim storage, protection, and safeguarding for a limited time pending its ultimate disposal.

Eighteen licenses have been issued for these activities. Eleven are at nuclear power plants, allowing on-site temporary storage of fuel. These licensees report the dose from fuel storage activities along with the dose from reactor operations at these sites. Out of the seven remaining licenses, only one is active and is located at a facility that is independent of a reactor site. Only this licensee is included in this analysis of ISFSI facilities for 1995. Appendix A summarizes the exposure information reported by this installation.

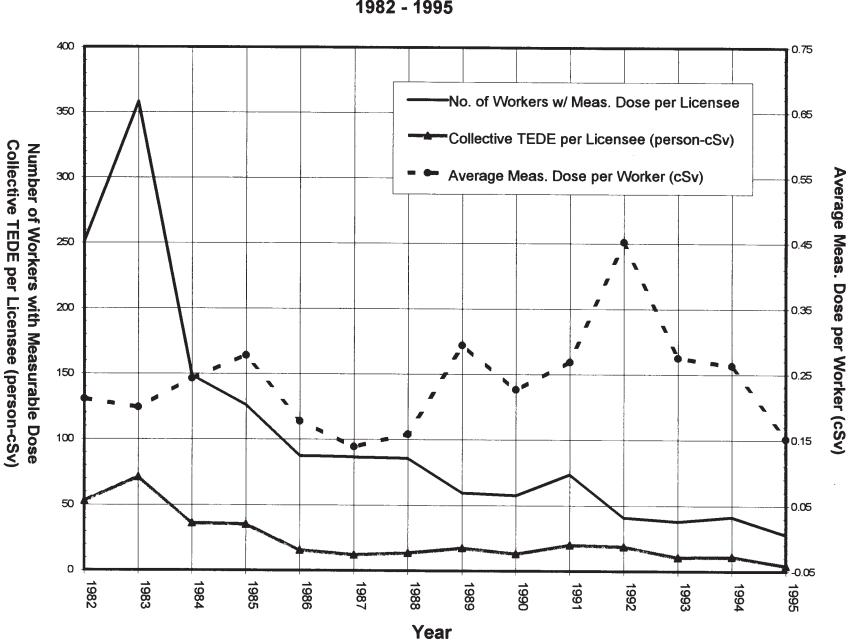


FIGURE 3.3 Average Annual Values at Low-Level Waste Disposal Facilities 1982 - 1995

Figure 3.4 shows the number of workers with measurable dose per licensee, the total collective dose per licensee, and the average measurable dose per worker for Independent Spent Fuel Storage facilities. The large increase in the collective dose per licensee and number of workers per licensee was mainly because only one licensee reported separately for 1994 and 1995, rather than the two licensees that reported in prior years. The average measurable dose parameter is not based on the number of licensees and has also experienced a significant increase since 1993.

3.3.5 Fuel Fabrication and Processing Licenses

The Fuel Fabrication and Processing licenses are issued to allow the processing and fabrication of reactor fuels. In most uranium facilities where light water reactor fuels are processed, uranium hexafluoride enriched in the isotope U-235 is converted to solid uranium dioxide pellets and inserted into zirconium alloy tubes. The tubes are fabricated into fuel assemblies that are shipped to nuclear power plants. Some facilities also perform chemical operations to recover the uranium from scrap and other off-specification materials. On a much smaller scale, fuel assemblies containing plutonium oxide pellets can be similarly fabricated and used in reactors for experimental purposes. However, there are no NRC licensees engaged in this activity at this time.

Figure 3.5 shows the number of workers with measurable dose per licensee, the total collective dose per licensee, and the average measurable dose per worker for Fuel Fabrication and Processing licensees. In addition to the TEDE collective and average measurable dose, the Deep Dose Equivalent (DDE) collective dose and DDE average measurable dose are shown. Prior to 1994, only the Òwhole bodyÓ dose values were given, which were equivalent to the DDE. In 1994, the revised 10 CFR 20 went into effect, requiring the calculation of the CEDE and the summation of the DDE and CEDE into the TEDE. For Fuel Fabrication facilities, the CEDE is a significant contribution to the TEDE. To accurately reflect the exposure history for these facilities, it was necessary to continue to plot the old Òwhole bodyÓ external dose, now called DDE, in addition to the TEDE, which includes the CEDE contribution. The difference between the DDE and TEDE plots represents the CEDE contribution.

Appendix A lists each of the licensees reporting in 1995, with the number of workers monitored, the number of workers receiving measurable external doses, and the collective dose for each licensee in descending order of average measurable dose.

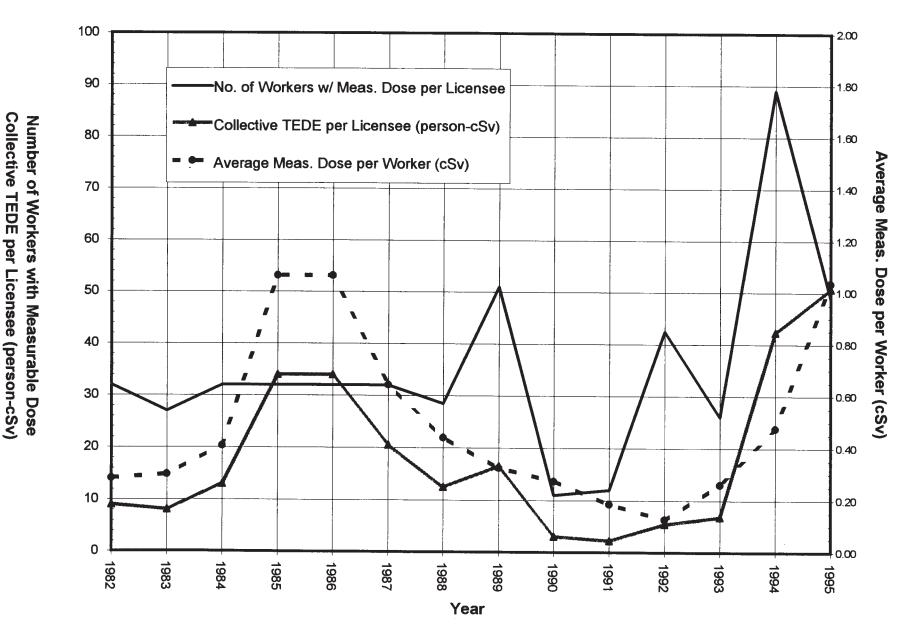
Table 3.6 shows that there were eight licensed Fuel Fabrication facilities in 1995. Several licensees were involved in decontamination and decommissioning of their plutonium facilities, and for several years the data for these licensees were shown in the ÒDecommissioningÓ category in Table 3.1. Because these facilities have ceased to fabricate plutonium fuel, they are not required to file annual reports and are no longer shown in the tables.

Fuel Reprocessing licenses are issued to allow the separation of useable uranium and plutonium from spent nuclear fuel. There was only one commercial facility that was ever licensed to reprocess fuel, and it has been shut down since 1972. However, the licensee did some decontamination work and stored radioactive waste at the facility for several years, and the annual report that was submitted each year was usually grouped with those of the Fuel Fabricators. In February 1982, the Department of Energy assumed possession and control of the reprocessing facility to conduct waste solidification activities necessary for final decommissioning. Therefore, since 1982 the NRC license has been suspended, and no reports have been filed with the NRC.

	TABLE 3.6								
ANNUAL EXPOSURE INFORMATION FOR FUEL FABRICATORS									
1993 - 1995									
Year	Type of License	Number of Licenses	Number of Monitored Workers	Workers with Measurable	Collective TEDE (person-	Average Measurable Dose (cSv	Collective CEDE (person-cSv,	Average CEDE (cSv or rem)	
				Dose	cSv, rem)	or rem)	rem)		
1995	Uranium Fuel Fa	b 8	4,106	2,959	1,217	0.41	990	0.33	
1994	Uranium Fuel Fa	b 8	3,596	2,847	1,147	0.40	867	0.30	
1993	Uranium Fuel Fa	b 8	9,649	2,611	339	0.13	NA	NA	

NA - Not applicable prior to the revised 10 CFR20 implementation in 1994.

FIGURE 3.4 Average Annual Values at Independent Spent Fuel Storage Facilities 1982 - 1995



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NUREG-0713

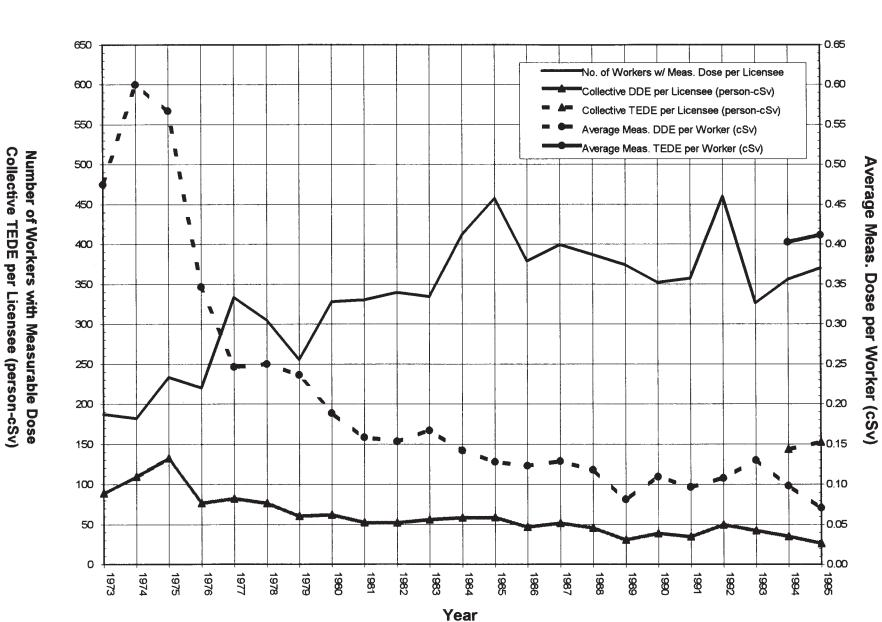


FIGURE 3.5 Average Annual Values at Fuel Fabrication and Processing Facilities 1973 - 1995

3.3.6 Light-Water-Cooled Power Reactor (LWR) Licenses

LWR licenses are issued to utilities to allow them to use special nuclear material in a reactor that produces heat to generate electricity to be sold to consumers. There are two major types of commercial LWRs in the United States - pressurized water reactors (PWRs) and boiling water reactors (BWRs) - each of which uses water as the primary coolant.

Table 3.1 shows the number of licensees, total number of monitored workers, the number of workers with measurable dose, the total collective dose, and average dose per worker for all reports received from reactor facilities that were in commercial operation for the years 1986 through 1995. This table includes reactors that may not have been in commercial operation for a full year. Data for 1986 through 1988 included all reactors that reported, even though some of them were shut down. Data for 1989 through 1995 do not include reactors that have been shut down. These figures <u>have</u> been adjusted for the multiple counting of transient workers (see Section 5). The reported dose distribution of workers monitored at each plant site is presented in alphabetical order by site name in Appendix B.

More detailed presentations and analyses of the annual exposure information reported by nuclear power facilities can be found in Sections 4 and 5.

3.3.7 High-Temperature Gas-Cooled Power Reactor (HTGR) Licenses

A license to operate a power reactor is issued to utilities to allow them to use special nuclear material in a reactor to produce heat to generate electricity to be sold to consumers. In the HTGR, a gas, usually helium, is used as the primary coolant. Fort St. Vrain, near Greeley, Colorado, was the only such reactor in operation in the United States. Fort St. Vrain shut down permanently in 1989. Table 3.7 shows the annual whole body doses incurred by workers at the plant. Since 1992, the doses have increased significantly because of decontamination and decommissioning operations.

		ANNUAL	EXPO	SURE II	NFORI	_E 3.7 MATION FO - 1995	R FORT ST.	VRAIN	
	No	MeasÕble				Number of	Dose	Electricity	Measurable
	MeasÕble	Dose	0.10 -	0.25 -		Monitored	(person-cSv	Generated	Dose (cSv or
Year	Dose	<0.10	0.25	2.00	>2.0	Workers	person-rem)	(MW-yr)	rem)
1974	1,597	63	1	0	0	1,661	3.3	0.0	0.05
1975	1,263	0	0	0	0	1,263	0.0	0.0	0.00
1976	1,362	25	0	0	0	1,387	1.3	2.8	0.05
1977	946	55	1	0	0	1,002	2.9	29.8	0.05
1978	896	34	0	0	0	930	1.7	75.7	0.05
1979	1,149	120	2	0	0	1,271	6.4	28.6	0.05
1980	902	57	1	0	0	960	3.0	83.2	0.05
1981	1,096	31	0	0	0	1,127	1.0	93.6	0.03
1982	978	22	0	0	0	1,000	0.4	72.6	0.02
1983	965	48	0	0	0	1,013	1.0	94.4	0.02
1984	1,616	62	8	0	0	1,686	3.0	10.9	0.04
1985	1,929	370	40	33	0	2,372	35.0	3.8	0.08
1986	221	66	4	0	0	291	1.8	9.7	0.03
1987	155	52	2	0	0	209	1.2	23.8	0.02
1988	238	24	0	0	0	262	0.7	81.8	0.03
1989	316	47	6	2	0	371	2.7	0.0	0.05
1990	226	30	0	0	0	256	0.6	0.0	0.02
1991	525	63	9	4	0	601	5.4	0.0	0.07
1992	520	144	36	34	0	734	25.4	0.0	0.12
1993	657	51	37	78	1	823	75.2	0.0	0.45
1994	390	89	33	79	4	591	78.0	0.0	0.39
1995	460	62	52	127	37	738	210.3	0.0	0.75

3.4 <u>Summary of Intake Data by License Category</u>

With the revision of 10 CFR 20 in 1994, licensees were required to report additional data to the NRC concerning intakes of radioactive material. Licensees were required to list for each intake the radionuclide that was taken into the body, the pulmonary clearance class, intake mode, and amount of the intake in microcuries. An NRC Form 5 report containing this information is required to be completed and submitted to the NRC under 10 CFR 20.2206.

Tables 3.8 and 3.9 summarize the intake data reported to the NRC during 1995. The data are categorized by licensee type and are listed in order of radionuclide and pulmonary clearance class. Table 3.8 lists the intakes where the mode of intake into the body was recorded as ingestion. Table 3.9 lists the intakes where the mode of intake was inhalation from ambient airborne radioactive material in the workplace. The pulmonary clearance class is recorded as D, W, or Y corresponding to its clearance half-time in the order of days, weeks, or years from the pulmonary region of the lung into the blood and gastrointestinal tract. The amount of material taken into the body is given in microcuries, a unit of measure of the quantity of radioactive material. For each category of licensee, the maximum number of intake records and the maximum intake is highlighted in the table in bold for ease of reference.

	TABLI Y LICENSEE TYI IODE OF INTAKE 19	PE AND RADIO	NUCLIDE	
Licensee Type	Program Code	Radionuclide	Number of Intake Records*	Intake in microcuries
Nuclear Pharmacies	02500	TC-99M	25	17.692
Reactors	41111 41111 41111 41111 41111 41111 41111 41111 41111 41111 41111	CO-58 CO-60 CR-51 CS-134 CS-137 I-131 MN-54 NB-95 RU-103 SB-125 ZN-65 ZR-95	18 26 1 1 3 19 11 1 1 4 10	2.521 5.216 0.130 0.001 1.700 0.026 0.649 0.368 0.010 0.065 0.325 0.304

*An intake event may involve multiple nuclides, and individuals may incur multiple intakes during the year. The number of intake records given here indicates the number of separate intake reports that were submitted on NRC Form 5 reports under 10 CFR 20.2206.

TABLE 3.9 INTAKE BY LICENSEE TYPE AND RADIONUCLIDE MODE OF INTAKE - INHALATION 1995

·		1995	Dulmar	Alumahar *		1-4 1
	Dramon		Pulmonary	Number of	la da la cita	Intake
Licensee Type	Program Code	Radionuclide	Clearance	Intake Becorde*	Intake in	microcurie
			Class	Records*	microcuries	(sci. notation
Nuclear Pharmacy	02500	I-125	D	2	0.002	1.84E-0
	02500	I-131	D	66	45.290	4.53E+0
Manufacture and Distributors - Broad	03211	CO-60	Y	11	0.093	9.25E-0
Fuel Fabrication	21210	CO-60	Y	159	0.147	1.47E-0
	21210	CS-137	D	57	0.000	1.91E-0
	21210	NP-237	W	57	0.000	2.37E-0
	21210	PA-234	W	57	0.000	5.00E-0
	21210	PU-238	W	57	0.000	2.50E-0
	21210	PU-239	W	95	0.000	4.91E-0
	21210	TC-99	D	57	0.002	1.97E-0
	21210	TH-228	W	57	0.000	2.28E-0
	21210	TH-228	Y	222	0.000	2.32E-0
	21210	TH-230	W	57	0.000	1.00E-0
	21210	TH-230	Y	222	0.000	1.06E-0
	21210	TH-232	W	57	0.000	4.56E-0
	21210	TH-232	Y	228	0.000	4.19E-0
	21210	TH-234	Y	57	0.000	1.97E-0
	21210	U-232	Y	1	0.000	5.05E-0
	21210	U-234	D	42	0.154	1.54E-0
	21210	U-234	W	37	0.031	3.13E-0
	21210	U-234	Y	943	2.668	2.67E+0
	21210	U-235	Y	772	0.075	7.46E-0
	21210	U-236	Y	236	0.002	2.02E-0
	21210	U-238	D	42	0.025	2.51E-0
- 100	21210	U-238	Y	845	0.311	3.11E-0
Power Reactors	41111	AM-241	W	2	0.000	0.00E+0
	41111	BA-140	D	2	0.980	9.80E-0
	41111	CO-58	Y	143	193.305	1.93E+0
	41111	CO-60	W	1	0.028	2.80E-0
	41111	CO-60	Y	196	319.408	3.19E+0
	41111	CR-51	Y	5	3.625	3.63E+0
	41111	CS-134	D	6	27.105	2.71E+0
	41111	CS-137	D	134	41.555	4.16E+0
	41111	CS137	D	2	0.062	6.20E-0
	41111	FE-59	D	1	0.250	2.50E-0
	41111	FE-59	W	3	1.510	1.51E+0
	41111	H-3	V	12	48.100	4.81E+0
	41111	I-131	D	5	0.847	8.47E-0
	41111	I-132	D	1	0.300	3.00E-0
	41111	I-133	D	4	1.757	1.76E+0
	41111	I-135	D	1	0.275	2.75E-0
	41111	MN-54	W	81	12.036	1.20E+0
	41111	NB-95	Y	52	5.026	5.03E+0
	41111	SB-124	W	1	197.000	1.97E+0
	41111	ZN-65	Y	15	0.539	5.39E-0
	41111	ZR-95	D	5	0.357	3.57E-0
	41111	ZR-95	W	7	0.684	6.84E-0
	41111	ZR-95	Y	31	1.696	1.70E+0
	41111	ZRNB-95	Ŵ	2	0.290	2.90E-0
	41111	ZRNB-95	Ŷ	1	0.200	2.00E-0

*An intake event may involve multiple nuclides, and individuals may incur multiple intakes during the year. The number of intake records given here indicates the number of separate intake reports that were submitted on NRC Form 5 reports under 10 CFR 20.2206.

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4 COMMERCIAL LIGHT WATER REACTORS - FURTHER ANALYSIS

4.1 Introduction

General trends in occupational radiation exposures at nuclear power reactors are best evaluated within the context of other pertinent information. In this chapter, some of the tables and appendices that summarize exposure data also show the type, capacity, and age of the reactor; the amount of electricity generated; the types of workers being exposed; and the sort of tasks being performed. Exposure data are then presented as a function of these data.

4.2 Definition of Terms and Sources of Data

4.2.1 Number of Reactors

The *number of reactors* shown in Tables 4.1, 4.2, and 4.3 is the number of BWRs, PWRs, and LWRs, respectively, that had been in commercial operation for at least 1 full year as of December 31 of each of the indicated years. This is the number of reactors on which the *average number of workers with measurable dose* and *average collective dose per reactor* is based. Excluded are those reactors that had been in commercial operation for less than 12 months during the first year and reactors that have been permanently defueled. This yields conservative values for many of the averages shown in the tables. The date that each reactor was declared to be in commercial operation was taken from Reference 14.

Three Mile Island (TMI) 2 had been included in the compilation of data for commercially operating reactors through 1988 even though the reactor has been shut down since the 1979 accident and has been in the process of defueling and decommissioning since that time. TMI 2 has <u>not</u> been included in the data analysis since 1988. Data for this reactor, however, will be listed in Appendices B, C, D and E for reference purposes.

4.2.2 Electric Energy Generated

The electric energy generated in gross megawatt-years (MW-yr) each year by each facility is shown in Appendix C and graphically represented in Appendix E. This number was obtained by dividing the gross megawatt-hours of electricity annually produced by each facility by 8,760, the number of hours in the year, except for leap years when the number is 8,784 hours. The gross electricity generated (in megawatt-years) that is presented in Tables 4.1, 4.2, and 4.3 is the summation of electricity generated by the number of reactors included in each year. These sums are divided by the number of reactors included in each year to yield the average amount of electric energy generated per reactor, which is also shown in Tables 4.1, 4.2, and 4.3. The number of gross megawatt-hours of electricity produced each year was found in Reference 14.

SUMMARY OF INFORMATION REPORTED BY COMMERCIAL BOILING WATER REACTORS

1973 - 1995

Year	Number of Reactors included*	Annual Collective Dose (person- cSv or person-rem)	No. of Workers With Measurable Dose**	Gross Electricity Generated (MW-yrs)	Average Measurable Dose Per Worker (cSv or rem)**	Average Collective Dose Per Reactor (person- cSv or person-rem)	Average No. Personnel With Measurable Doses Per Reactor**	Average Collective Dose per MW-yr (person-cSv /MW-yr)	Average Electricity Generated Per Reactor (MW-yr)	Average Maximum Dependable Capacity Net (MWe)	Percent of Maximum Dependable Capacity Achieved
1973	12	4,564	5,340	3,393.9	0.85	380	445	1.34	283	438	65%
1974	14	7,095	8,769	4,060.2	0.81	507	626	1.75	290	485	60%
1975	18	12,611	14,607	5,786.4	0.86	701	812	2.18	321	595	54%
1976	22	12,300	16,604	8,137.9	0.74	559	755	1.51	370	630	59%
1977	23	19,041	21,388	9,102.5	0.89	828	930	2.09	396	637	62%
1978	25	15,273	20,278	11,856.0	0.75	611	811	1.29	474	660	72%
1979	25	18,325	25,245	11,671.0	0.73	733	1,010	1.57	467	660	71%
1980	26	29,530	34,094	10,868.2	0.87	1,136	1,311	2.72	418	663	63%
1981	26	25,472	34,755	10,899.2	0.73	980	1,337	2.34	419	663	63%
1982	26	24,437	32,235	10,614.6	0.76	940	1,240	2.30	408	663	62%
1983	26	27,455	33,473	9,730.1	0.82	1,056	1,287	2.82	374	663	56%
1984	27	27,097	41,105	10,019.2	0.66	1,004	1,522	2.70	371	754	49%
1985	29	20,573	38,237	12,284.0	0.54	709	1,319	1.67	424	775	55%
1986	30	19,349	37,928	12,102.1	0.51	645	1,264	1.60	403	786	51%
1987	32	16,717	41,737	15,109.0	0.40	522	1,304	1.11	472	832	57%
1988	34	17,983	40,305	16,665.4	0.45	529	1,185	1.08	490	845	58%
1989	36	15,549	44,360	17,543.5	0.35	432	1,232	0.89	487	857	57%
1990	37	15,780	41,577	21,336.1	0.38	426	1,124	0.74	577	862	67%
1991	37	12,005	38,492	21,505.8	0.31	324	1,040	0.56	581	860	68%
1992	37	13,309	42,095	20,592.2	0.32	360	1,138	0.65	557	859	65%
1993	37	12,221	39,352	21,995.6	0.31	330	1,064	0.56	594	798	74%
1994	37	12,092	39,108	22,139.0	0.31	327	1,057	0.55	598	801	75%
1995	37	9,467	35,659	24,737.0	0.27	256	964	0.38	669	835	80%

* Includes only those reactors that had been in commercial operation for at least one full year as of December 31 of each of the indicated years. ** Figures are not adjusted for the multiple reporting of transient individuals. See Section 5.

SUMMARY OF INFORMATION REPORTED BY COMMERCIAL PRESSURIZED WATER REACTORS

1	9	7	3	-	1	9	9	5	
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Year	Number of Reactors Included*	Annual Collective Dose (person- cSv or person-rem)	No. of Workers With Measurable Dose**	Gross Electricity Generated (MW-yrs)	Average Measurable Dose Per Worker (cSv or rem)**	Average Collective Dose Per Reactor (person- cSv or person-rem)	Average No. Personnel With Measurable Doses Per Reactor**	Average Collective Dose per MW-yr (person-cSv /MW-yr)	Average Electricity Generated Per Reactor (MW-yr)	Average Maximum Dependable Capacity Net (MWe)	Percent of Maximum Dependable Capacity Achieved
1973	12	9,398	9,440	3,770.2	1.00	783	787	2.49	314	544	58%
1974	19	6,555	9,370	6,530.7	0.70	345	493	1.00	344	591	58%
1975	26	8,268	10,884	11,982.5	0.76	318	419	0.69	461	647	71%
1976	30	13,807	17,588	13,325.0	0.79	460	586	1.04	444	701	63%
1977	34	13,467	20,878	17,345.8	0.65	396	614	0.78	510	688	74%
1978	39	16,528	25,700	19,840.5	0.64	424	659	0.83	509	706	72%
1979	42	21,657	38,828	18,255.0	0.56	516	924	1.19	435	746	58%
1980	42	24,267	46,237	18,289.3	0.52	578	1,101	1.33	435	746	58%
1981	44	28,673	47,351	20,553.7	0.61	652	1,076	1.40	467	752	62%
1982	48	27,754	52,146	22,140.6	0.53	578	1,086	1.25	461	777	59%
1983	49	29,017	52,173	23,195.5	0.56	592	1,065	1.25	473	785	60%
1984	51	28,138	56,994	26,478.4	0.49	552	1,118	1.06	519	809	64%
1985	53	22,469	54,633	29,470.7	0.41	424	1,031	0.76	556	820	68%
1986	60	23,032	62,995	33,593.0	0.37	384	1,050	0.69	560	878	64%
1987	64	23,684	62,597	37,007.3	0.38	370	978	0.64	578	900	64%
1988	68	22,786	62,921	42,929.7	0.36	335	925	0.53	631	885	71%
1989	71	20,381	63,894	44,679.5	0.32	287	900	0.46	629	897	70%
1990	73	20,812	67,081	46,955.6	0.31	285	919	0.44	643	907	71%
1991	74	16,510	60,269	51,942.6	0.27	223	814	0.32	702	913	77%
1992	73	15,985	61,048	53,419.8	0.26	219	836	0.30	732	923	79%
1993	71	14,142	56,588	50,480.6	0.25	199	797	0.28	711	945	75%
1994	72	9,603	44,766	54,618.3	0.21	133	622	0.18	759	932	81%
1995	72	12,207	51,867	55,825.1	0.24	170	720	0.22	775	933	83%

* Includes only those reactors that had been in commercial operation for at least one full year as of December 31 of each of the indicated years. ** Figures are not adjusted for the multiple reporting of transient individuals. See Section 5.

SUMMARY OF INFORMATION REPORTED BY COMMERCIAL LIGHT WATER REACTORS

1973 - 1995

Year	Number of Reactors Included*	Annual Collective Dose (person- cSv or person-rem)	No. of Workers With Measurable Dose**	Gross Electricity Generated (MW-yrs)	Average Measurable Dose Per Worker (cSv or rem)**	Average Collective Dose Per Reactor (person- cSv or person-rem)	Average No. Personnel With Measurable Doses Per Reactor**	Average Collective Dose per MW-yr (person-cSv /MW-yr)	Average Electricity Generated Per Reactor (MW-yr)	Average Maximum Dependable Capacity Net (MWe)	Percent of Maximum Dependable Capacity Achieved
1973	24	13,962	14,780	7,164.1	0.94	582	616	1.95	299	491	61%
1974	33	13,650	18,139	10,590.9	0.75	414	550	1.30	321	546	59%
1975	44	20,879	25,491	17,768.9	0.82	475	579	1.18	404	626	65%
1976	52	26,107	34,192	21,462.9	0.76	502	658	1.10	413	671	62%
1977	57	32,508	42,266	26,448.3	0.77	570	742	1.23	464	667	70%
1978	64	31,801	45,978	31,696.5	0.69	497	718	1.00	495	688	72%
1979	67	39,982	64,073	29,926.0	0.62	597	956	1.34	447	714	63%
1980	68	53,797	80,331	29,157.5	0.67	791	1,181	1.85	429	714	60%
1981	70	54,145	82,106	31,452.9	0.66	774	1,173	1.72	449	719	63%
1982	74	52,191	84,381	32,755.2	0.62	705	1,140	1.59	443	737	60%
1983	75	56,472	85,646	32,925.6	0.66	753	1,142	1.72	439	743	59%
1984	78	55,235	98,099	36,497.6	0.56	708	1,258	1.51	468	790	59%
1985	82	43,042	92,870	41,754.7	0.46	525	1,133	1.03	509	804	63%
1986	90	42,381	100,923	45,695.1	0.42	471	1,121	0.93	508	847	60%
1987	96	40,401	104,334	52,116.3	0.39	421	1,087	0.78	543	877	62%
1988	102	40,769	103,226	59,595.1	0.39	400	1,012	0.68	584	871	67%
1989	107	35,930	108,254	62,223.0	0.33	336	1,012	0.58	582	883	66%
1990	110	36,592	108,658	68,291.7	0.34	333	988	0.54	621	892	70%
1991	111	28,515	98,761	73,448.4	0.29	257	890	0.39	662	895	74%
1992	110	29,294	103,143	74,012.0	0.28	266	938	0.40	673	901	75%
1993	108	26,363	95,940	72,476.2	0.27	244	888	0.36	671	895	75%
1994	109	21,695	83,874	76,757.3	0.26	199	769	0.28	704	888	79%
1995	109	21,674	87,526	80,562.1	0.25	199	803	0.27	739	900	82%

* Includes only those reactors that had been in commercial operation for at least one full year as of December 31 of each of the indicated years.
 ** Figures are not adjusted for the multiple reporting of transient individuals. See Section 5.

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4.2.3 Collective Dose per Megawatt-Year

The number of megawatt-years of electricity generated was used in determining the ratio of the average value of the annual collective dose (TEDE) to the number of megawatt-years of electricity generated. The ratio was calculated by dividing the total collective dose in person-cSv (person-rem) by the gross electric energy generated in megawatt-years and is a measure of the dose incurred by workers at power plants in relation to the gross electric energy produced. This ratio was also calculated for each reactor site and is presented in Tables 4.1, 4.2, and 4.3 and Appendix C.

4.2.4 Average Maximum Dependable Capacity

Average maximum dependable capacity, shown in Tables 4.1, 4.2, and 4.3, was found by dividing the sum of the net maximum dependable capacities of the reactors in megawatts (net MWe) by the number of reactors included each year. The net maximum dependable capacity is defined as the gross electrical output as measured at the output terminals of the turbine generator during the most restrictive seasonal conditions, less the normal station service loads. This ÒcapacityÓ of each plant was found in Reference 14, and it is shown for each site in Appendix C.

4.2.5 Percent of Maximum Dependable Capacity Achieved

The *percent of maximum dependable capacity achieved* is shown for all LWRs in Table 4.3. This parameter gives an indication of the overall power generation performance of LWRs as compared to the maximum capacity that could be obtained in a given year. It is calculated by dividing the average electricity generated per reactor by the average maximum dependable capacity for each year.

From 1973 to 1978 this indicator exhibited an increasing trend as a number of new reactors began producing power at higher efficiencies. Following the accident at Three Mile Island, reactor operations personnel concentrated on improving safety systems and complying with the new regulations for these systems. During this time period, from 1979 to 1987, the percent of maximum dependable capacity remained around 61%. Following the completion of most of these mandated repairs, reactors have increased the percent of maximum dependable capacity from 62% in 1987 to 82% in 1995, a gain of 20% in 8 years.

4.3 Annual TEDE Distributions

Table 4.4 summarizes the distribution of the annual TEDE doses received by workers at all commercial LWRs during each of the years 1977 through 1995. This distribution is the sum of the annual dose distributions reported by each licensed LWR each year. As previously mentioned, the distribution reported by each LWR site for 1995 is shown in Appendix B. Table 4.4 shows the reported dose distributions <u>corrected</u> for the number of transient workers that were reported by more than one site (see Section 5). The total collective dose decreased by <1% to a value of 21,674 person-cSv (person-rem) in 1995. The value of CR decreased to a value of 0.06. The large decrease from 1993 to 1994 is primarily because of the change in methodology by which the CR value is determined (see Section 3.1.8). In 1994 and 1995, the CR value was determined directly from the individual radiation exposure records submitted under 10 CFR 20.2206 (Form 5) rather than calculating the value indirectly from the statistical dose distribution summary as in prior years. This is the eleventh consecutive year that the value of CR has been <0.50.

4.4 Average Annual TEDE Doses

Some of the data presented in Tables 4.1, 4.2, and 4.3 are graphically displayed in Figure 4.1, where it can be seen that the average collective dose and average number of workers per BWR have been higher than those for PWRs since 1974 and that the values of both parameters, in general, continued to rise at both types of facilities until 1983. Between 1983 and 1995, the average collective dose per reactor dropped by 74%. In 1995, the collective dose per reactor for PWRs increased by 28% to 170 person-cSv (person-rem). The collective dose per reactor for BWRs decreased by 22% from 327 person-cSv (person-rem) in 1994, to 256 person-cSv (person-rem) in 1995. The overall collective dose per reactor for LWRs remained the same at 199 person-cSv (person-rem) in 1995. The number of workers with measurable dose per reactor has decreased to 964 for BWRs but increased to 720 for PWRs in 1995. The overall decreasing trend in average reactor collective doses since 1983 indicates that licensees are continuing to successfully implement ALARA dose reduction features at their facilities.

Figures 4.2 and 4.3 are plots of most of the other information that is given in Tables 4.1, 4.2, and 4.3. The value for the total collective dose for all LWRs decreased by <1% from a value of 21,695 person-cSv (person-rem) in 1994 to 21,674 person-cSv (person-rem) in 1995. Together with the increase in the number of workers with measurable dose, this resulted in the average measurable dose per worker decreasing to 0.25 cSv (rem) in 1995. Figure 4.2 shows that in 1995 the gross electricity generated increased to an all-time high of 80,562 MW-yr.

SUMMARY DISTRIBUTION OF ANNUAL WHOLE BODY DOSES AT COMMERCIAL LIGHT WATER REACTORS*

	No		1	Number of	Individuals	s with Wh	ole Body D	oses in th	e Ranges	(cSv or	rem)								Number	Collective Dose**	
Year	Meas'ble Exposure	Meas'ble <0.10	0.10- 0.25	0.25- 0.5	0.50- 0.75	0.75- 1.0	1.0- 2.0	2.0- 3.0	3.0- 4.0	4.0~ 5.0	5.0- 6.0	6.0- 7.0	7.0- 8.0	8.0- 9.0	9.0- 10.0	10.0- 12.0	>12	Total Number Monitored	with Measurable Exposure	(person- cS∨ or rem)	CR***
1977	23,562	12,395	6,030	4,518	2,890	2,220	5,649	2,856	1,288	661	186	89	47	23	6			62,420	38,858	32,508	0.65
1978	28,372	15,101	6,342	4,998	3,088	2,247	5,995	3,034	1,197	514	109	37	9	0	1	0	2	71,046	42,674	31,801	0.61
1979	43,330	22,508	8,985	7,469	4,797	3,259	7,572	3,404	1,400	545	117	42	17	3	1			103,449	60,119	39,982	0.57
1980	50,873	26,903	10,676	8,904	5,570	4,134	10,671	4,607	1,816	831	235	119	29	7	1			125,376	74,503	53,795	0.59
1981	39,265	26,836	11,226	9,330	6,042	4,497	11,170	4,811	1,999	533	103	93	9	3	1	0	1	115,919	76,654	54,144	0.57
1982	41,713	29,225	11,713	9,903	6,229	4,420	10,220	4,716	2,066	596	97	31	5	0	1	1		120,936	79,223	52,190	0.58
1983	47,048	29,107	11,195	9,344	5,851	4,276	11,345	5,332	2,269	716	121	38	8	2				126,652	79,604	56,472	0.60
1984	54,670	36,296	13,427	10,275	6,336	4,804	11,283	5,206	2,122	487	52	22						144,980	90,310	55,235	0.57
1985	59,634	36,831	13,008	11,041	6,627	4,547	10,040	3,575	1,001	157	1							146,462	86,828	43,042	0.48
1986	67,701	41,467	14,570	11,842	7,016	4,693	10,241	3,062	868	146								161,606	93,905	42,381	0.45
1987	85,181	41,222	15,834	12,839	7,586	5,332	10,611	2,192	477	69								181,343	96,162	40,401	0.38
1988	87,254	40,225	15,913	13,153	7,903	5,461	10,310	2,442	511	26		1						183,199	95,945	40,769	0.39
1989	83,947	45,282	17,267	13,777	7,945	5,137	8,634	1,614	370	34								184,007	100,060	35,930	0.33
1990	83,873	42,607	17,529	14,192	8,226	5,260	8,594	1,794	335	21								182,431	98,558	36,592	0.33
1991	87,250	42,587	16,764	13,184	7,187	4,194	5,975	938	219	17								178,315	91,065	28,527	0.27
1992	87,717	41,934	17,822	14,777	8,134	4,520	6,076	808	85	4								181,877	94,160	29,294	0.24
1993	83,069	37,331	17,235	13,733	7,562	4,289	5,322	638	76	5								169,260	86,191	26,363	0.22
1994	68,927	31,100	15,750	12,386	6,362	3,655	4,092	415	20									142,707	73,780	21,695	0.08
1995	81,032	38,575	20,245	15,279	6,884	3,336	3,077	125	5	0								168,558	87,526	21,674	0.06

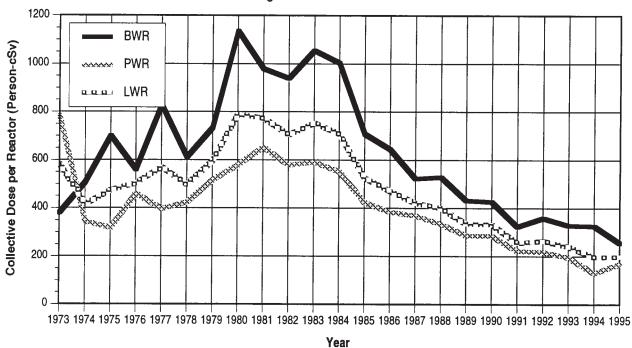
1977 - 1995

*Summary of reports submitted in accordance with 10 CFR 20.407 or 20.2206 (after 1994) by only those plants that had been in commercial operation for at least 1 full year as of December 31 of each of the indicated years. Figures shown have been adjusted for the multiple reporting of transient individuals (see Section 5).

** The collective dose, when not reported by the licensee, was calculated by the NRC staff using methods described in Section 3.1.4.

***CR is the ratio of annual collective dose delivered at individual doses exceeding 1.5 cSv (rem) to the total annual collective dose. For 1994 and 1995, CR was determined directly from individual dose records submitted under 10 CFR 20.2206.

Figure 4.1 Average Collective Dose and Number of Workers per Reactor 1973 – 1995



Average Annual Collective Dose

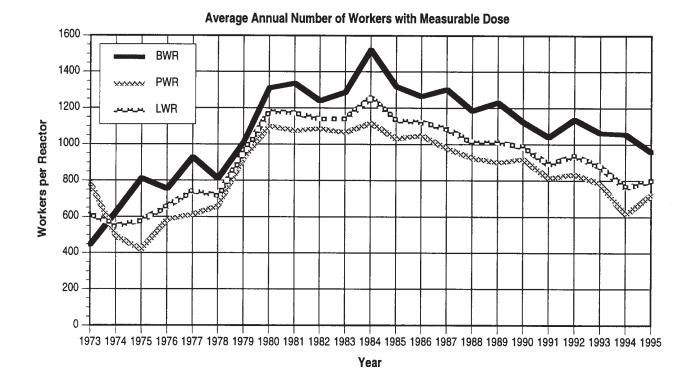
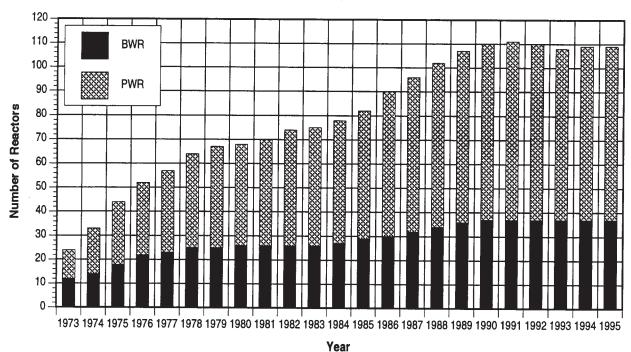
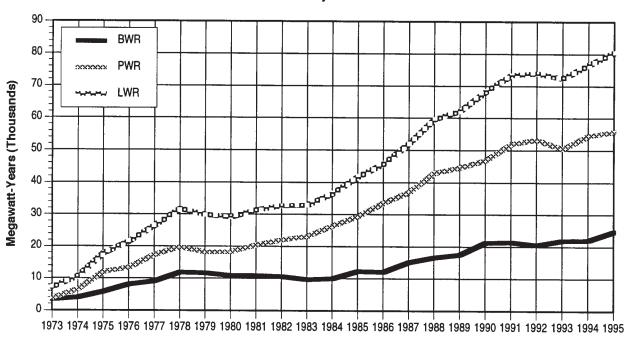


Figure 4.2 Number of Operating Reactors and Gross Electricity Generated 1973 – 1995



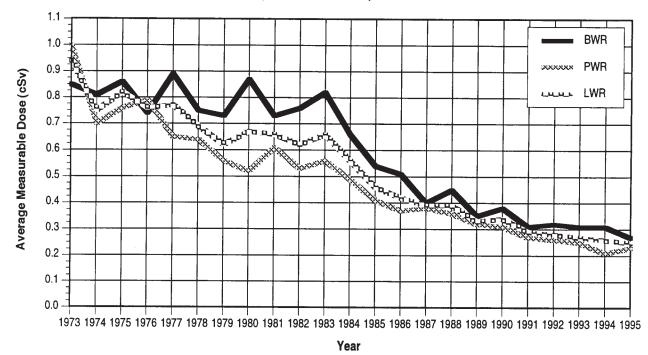
Number of Operating Reactors



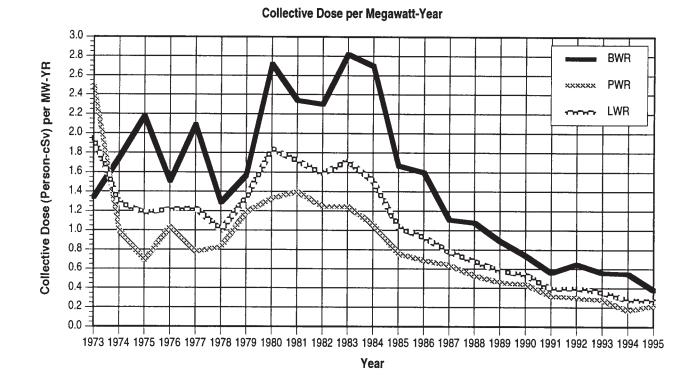
Gross Electricity Generated

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Figure 4.3 Average Measurable Dose per Worker and Collective Dose per Megawatt-Year 1973 – 1995



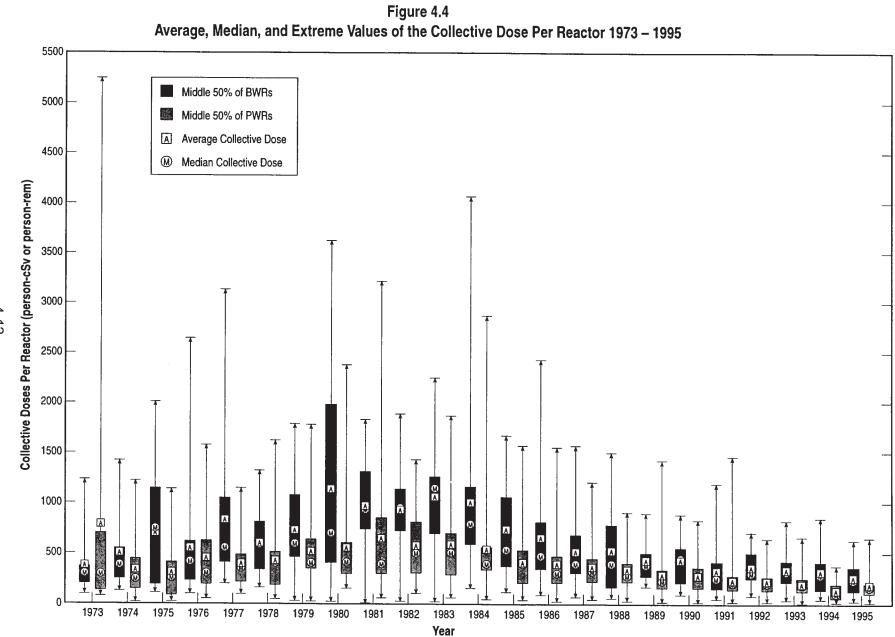
Average Measurable Dose per Worker



The fluctuations in the parameters for the years following the accident at the TMI plant in 1979 may reflect some of the impact that this incident had on the nuclear power industry. The decrease seen in dose trends since 1983 may be attributable to several factors. Utilities have completed most of the tasks initiated as a result of the lessons learned from the Three Mile Island accident, and they are increasing efforts to avoid and reduce exposure. The importance of exposure control and the concept of keeping exposures to ALARA levels is continually being stressed, and most utilities have established programs to collect and share information relative to tasks, techniques, and exposures.

To further assist in the identification of any trends that might exist, Figure 4.4 displays the average and median¹ values of the collective dose per reactor for BWRs and for PWRs for the years 1973 through 1995. The ranges of the values reported each year are shown by the vertical lines with a small bar at each end marking the two extreme values. The rectangles indicate the range of values of the collective dose exhibited by those plants ranked in the twenty-fifth through the seventy-fifth percentiles. Since the median values usually are not as greatly affected by the extreme values of the collective doses, they do not normally fluctuate as much from year to year as do the average values. The median collective dose for PWRs experienced an increase from 135 person-cSv (person-rem) in 1994 to 146 person-cSv (person-rem) in 1995. At BWRs, the median fluctuates more from year to year, and in 1995 the median collective dose decreased to 244 person-cSv (person-rem). Figure 4.4 also shows that, in 1995, 50% of the PWRs reported collective doses between 102 and 207 person-cSv (person-rem) while 50% of the BWRs reported collective doses between 136 and 357 person-cSv (person-rem). Nearly every year, the median collective dose is less than the average, which indicates that the collective dose for most plants is less than the average collective dose per reactor (the value that is widely quoted).

⁹ The value at which 50% of the reactors reported greater collective doses and the other 50% reported smaller collective doses.



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4.5 Plant Rankings by Collective Dose per Reactor

Because the number of reactors from which data have been collected is still statistically rather small, the information reported by a few reactors where unusual conditions or problems may have occurred could have a large impact on some of the statistics presented in this report. In an effort to identify those plants, Tables 4.5 and 4.6 list the BWRs and PWRs in ascending order of collective dose per reactor for each of the 5 years from 1991 through 1995. The total collective dose <u>per site</u> is listed in the tables even though the dose <u>per reactor</u> was used for all ranking. Two other parameters, average measurable dose per worker and collective dose per megawatt-year, are also given for each plant. Also shown is a parameter CR, which is defined as the ratio of the annual collective dose. The value of CR has continued to decline for most plants, and in 1995, the CR for all the U.S. LWRs fell between 0.05 and 0.50, the range recommended by the UNSCEAR [Ref. 10]. Note that in 1994 and 1995, the CR value was determined directly from the individual radiation exposure records submitted under 10 CFR 20.2206 (Form 5) rather than calculating the value from the statistical dose distribution summary (see Section 3.1.8).

In 1995, the five BWR sites with the highest collective doses all exceeded 379 person-cSv (person-rem) <u>per reactor</u> (Table 4.5). These reactors were Nine Mile Point 1 and 2, Dresden 2 and 3, Washington Nuclear 2, Pilgrim, and Millstone Point 1. Although the seven reactors at these five sites represented only 19% of the 37 BWRs, they contributed 34% of the total collective dose incurred at BWRs in 1995.

Some of the activities that contributed to the collective dose accumulated at the BWR site with the highest collective dose per reactor [Millstone Point 1 with 620 person-cSv (person-rem)] were weld repair, in-service inspection, hanger work, insulation removal and replacement, staging work, and refueling activities.

In 1995, the five PWR sites with the highest collective doses all exceeded 398 person-cSv (person-rem) <u>per reactor</u> (Table 4.6). These reactors were Zion 1 and 2, Haddam Neck, Palisades, Indian Point 2, and Maine Yankee. Although representing 8% of the 72 PWRs included in 1995, they contributed 24% of the total collective dose at PWRs. Much of the collective dose accumulated at the plant with the highest dose per reactor in 1995 [Maine Yankee with 653 person-cSv (person-rem)] was attributed to steam generator related work (including tube sleeving, eddy current testing, and sludge lancing), reactor coolant pump work, outage support, valve work, decontamination, refueling activities, and in-service inspection.

TABLE 4.5 BOILING WATER REACTORS LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER REACTOR*** 1991 - 1995

Collect. Collect. Site Name Dose Site Name pcs LIMERCK 1.2 106 LIMERCK 1.2 106 BRAND GUF 94 BRAND GUF 94 BRAND ULF 118 VERMONT YANKEE 114 NENER BEND 1 144 NINE MILE POINT 1.2 282 PERRY NONL 202 BIG ROCK POINT 202 BIG ROCK POINT 202 BIG ROCK POINT 202		Dose Per 0.1 0.1 0.2 0.2 0.2 0.2 0.3 0.3 0.3 0.3 0.3 0.3 0.3	CR* 0.11 0.13 0.13 0.13 0.16 0.10 0.10 0.10 0.10 0.10
1,2 ULF FERRY 1,2,3 YANKEE ND 1 POINT 1,2 ROLD CPOINT		Per 0.1 0.1 0.2 0.2 0.2 0.3 0.3 0.3 0.3 0.3	CR* 0.01 0.10 0.10 0.10 0.10 0.10 0.10 0.1
1,2 ULF FERRY 1,2,3 ND 1 * DOINT 1,2 * NOLD CPOINT		MAYY 0.1 0.1 0.2 0.2 0.2 0.3 0.3 0.3 0.3 0.3 0.3	CR** 0.04 0.11 0.12 0.13 0.10 0.10 0.10 0.10 0.10 0.10 0.10
		0.1 0.2 0.2 0.3 3.8 0.3 0.3 0.3 0.3	0.04 0.11 0.13 0.13 0.10 0.10 0.48 0.48 0.48 0.00
		0.1 0.2 0.2 0.3 0.4 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	0.11 0.01 0.13 0.10 0.48 0.01 0.01 0.01 0.01 0.01
		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.01 0.13 0.10 0.16 0.04 0.01 0.01 0.01 0.01
		0.2 0.2 0.4 0.3 0.3 0.3 0.3	0.13 0.10 0.10 0.48 0.00 0.01
		0.2 0.1 0.3 0.3 0.3 0.3	0.02 0.10 0.56 0.48 0.01 0.01
		0.2 0.4 0.3 0.3 0.3	0.10 0.10 0.48 0.01 0.01
		0.1 3.8 0.3 0.3	0.10 0.56 0.04 0.01 0.01
		0.5 8.0 0.0 0.0	0.56 0.48 0.01 0.01
		8.0 0.0 0.0	0.48 0.00 0.01
		0.3 0.3	0.00
	-	0.3	0.01
CLINTON 233			0.07
SUSQUEHANNA 1,2 507	7 0.27	0.3	
QUAD CITTES 1,2 509	9 0.30	0.5	0.18
FITZPATRICK 333	3 0.26	0.8	0.23
HOPE CREEK 1 373	3 0.22	0.4	0.16
WASHINGTON NUCLEAR 2 387	7 0.36	0.8	0.21
BRUNSWACK 1,2 778	8 0.30	0.8	0.23
LASALLE 1,2 806	6 0.41	• .0	0.25
COOPER STATION 405	5 0.37	0.7	0.20
MILLSTONE POINT 1 409	9 0.35	1.9	0.18
MONTICELLO 465	5 0.48	1.1	0.29
PEACH BOTTOM 2,3 934	4 0.35	0.8	0.20
DRESDEN 2,3 1,005	5 0.49	1.5	0.40
HATCH 1,2 1,161	1 0.48	1.0	0.30
PILGRIM 805	5 0.21	1.5	0.14
OYSTER CREEK 1,185	5 0.38	3.4	0.34

	1994			
	Collect.	Dose	Dose	
	Dose	per	рег	
Stte Name	per Site*	Worker	MM-Yr	CR**
VERMONT YANKEE	R	0.17	0.1	0.00
GRAND GULF	8	0.12	0.0	0.03
CLINTON	8	0.15	0.1	0.00
NINE MILE POINT 1,2	149	0.19	0.1	0.02
COOPER STATION	6/	0.24	0.3	0.0
BIG ROCK POINT	119	0.38	2.4	0.14
DUANE ARNOLD	120	0.24	0.2	0.03
LIMERICK 1,2	275	0.18	0.1	0.0
PILGRIM	200	0.26	9.4	0.0
FERMI 2	213	0.19	I	0.00
SUSQUEHANNA 1,2	442	0.28	0.2	0.02
BROWNS FERRY 1,2,3	855	0.26	1.0	0.05
PEACH BOTTOM 2,3	579	0.27	0.3	0.09
FITZPATRICK	32	0.20	0.5	0.10
HOPE CREEK \$	326	0.18	0.4	0.05
LASALLE 1,2	726	0.40	0.5	0.08
MILLSTONE POINT 1	391	0.30	1.0	0.01
MONTICELLO	385	0.50	0.8	0.17
DRESDEN 2,3	833	0.36	12	0.05
HATCH 1,2	864	0.39	0.7	0.20
BRUNSWICK 1,2	666	0.33	0.8	0.05
RIVER BEND 1	519	0.23	0.9	0.08
QUAD CITIES 1,2	1,128	0.52	1.7	0.31
PERRY	691	0.33	1.3	0.03
OYSTER CREEK	844	0.35	2.0	0.24
WASHINGTON NUCLEAR 2	866	0.46	1.1	0.20

	1992			
	Collect.	Dose	Dose	
	Dose	per	per	
Site Name	per Site*	Worker	MWFY	CR=
COOPER STATION	84	0.18	0.1	0.07
MILLSTONE POINT 1	66	0.28	0.2	0.47
MONTICELLO	114	0.25	0.2	0.19
LIMERICK 1,2	330	0.21	0.2	0.06
BROWNS FERRY 1,2,3	516	0.19	0.5	0.04
FERMI 2	245	0.20	0.3	0.01
PEACH BOTTOM 2,3	502	0.26	0.3	0.16
HATCH 1,2	550	0.34	0.4	0.18
BIG ROCK POINT	277	0.56	8.5	0.52
PILGRIM	281	0.21	0.5	0.02
NINE MILE POINT 1,2	563	0.31	0.6	0.17
DRESDEN 2,3	619	0.34	0.7	0.22
BRUNSWICK 1,2	623	0.23	1.7	0.16
SUSQUEHANNA 1,2	724	0.38	0.5	0.23
VERMONT YANKEE	381	0.41	0.9	0.19
CLINTON	431	0.36	0.7	0.12
HOPE CREEK 1	436	0.26	0.5	0.18
GRAND GULF	484	0.24	0.5	0.14
DUANE ARNOLD	502	0.48	1.2	0.28
PERRY	571	0.38	0.7	0.15
QUAD CITIES 1,2	1,157	0.48	1.2	0.31
LASALLE 1,2	1,167	0.48	0.8	0.32
WASHINGTON NUCLEAR 2	612	0.41	0.9	0.24
OVSTER CREEK	657	0.24	12	0.16
FITZPATRICK	674	0.28	I	0.24
RIVER BEND 1	710	0.35	2.1	0.21

1985	_			
	Collect.	Dose	Dose	
	Dose	Per	per	
Site Name	per Site*	Worker	MMFYr	CR#
FERMI 2	28	0.07	0.0	0.00
MONTICELLO	4	0.22	0.1	0.00
BIG ROCK POINT	40	0.26	0.9	0.18
PERRY	64	0.11	0.1	0.00
RMER BEND 1	85	0.13	0.1	0.00
DYSTER CREEK	08	0.12	0.1	0.00
MERICK 1,2	280	0.16	0.1	0.02
BROWNS FERRY 1,2,3	409	0.16	0.4	0.00
VERMONT YANKEE	182	0.25	0.4	0.00
HOPE CREEK 1	196	0.13	0.2	0.07
PEACH BOTTOM 2,3	388	0.21	0.2	0.03
COOPER STATION	228	0.21	0.5	0.02
SUSQUEHANNA 1,2	476	0.27	0.3	0.05
HATCH 1,2	488	0.33	9.4	0.10
ASALLE 1,2	512	0.32	0.3	0.02
CLINTON	316	0.27	9.4	0.01
FITZPATRICK	327	0.26	0.6	0.03
BRUNSWACK 1,2	683	0.28	0.5	0.00
GRAND GULF	342	0.22	0.4	0.01
DUANE ARNOLD	357	0.32	0.8	0.01
QUAD CITIES 1,2	736	0.36	0.7	0.01
NINE MILE POINT 1,2	759	0.33	0.5	0.12
DRESDEN 2,3	875	0.35	1.4	0.07
MASHINGTON NUCLEAR 2	456	0.27	0.6	0.03
PILGRIM	482	0.37	0.9	0.00
MILLSTONE POINT 1	620	0.68	1.2	0.16

	1993			
	Collect.	Dose	Dose	
	Dose	per	per	
Stte Name	per Site*	Worker	MWFY	CR**
FERMI 2	8	0.10	0.0	0.00
MILLSTONE POINT 1	81	0.27	0.1	0.15
HOPE CREEK 1	98	0.14	0.1	0.05
LIMERICK 1,2	217	0.17	0.1	0.02
BIG ROCK POINT	152	0.36	3.0	0.26
SUSQUEHANNA 1,2	335	0.23	0.2	0.05
RIVER BEND 1	180	0.21	0.3	0.14
VERMONT YANKEE	217	0.26	0.5	0.08
FITZPATRICK	232	0.16	9.4	0.14
PEACH BOTTOM 2,3	552	0.31	0.3	0.17
PERRY	278	0.23	0.6	0.03
BROWNS FERRY 1,2,3	870	0.24	1.3	0.08
NINE MILE POINT 1,2	633	0.27	0.5	0.14
GRAND GULF	332	0.18	0.4	0.07
HATCH 1,2	699	0.39	0.6	0.18
COOPER STATION	391	0.35	0.9	0.20
DUANE ARNOLD	407	0.39	1.0	0.34
OYSTER CREEK	416	0.16	0.8	0.07
QUAD CITIES 1,2	849	0.39	0.9	0.24
LASALLE 1,2	854	0.50	0.6	0.33
PILGRIM	435	0.33	0.8	0.03
BRUNSWICK 1,2	872	0.30	1.9	0.17
WASHINGTON NUCLEAR 2	469	9.34	0.0	0.19
MONTICELLO	484	0.52	11	0.30
CLINTON	498	0.40	0.7	0.09
DRESDEN 2.3	1,655	0.60	1.7	0.38

 For sites with more than one operating reactor, the collective dose per reactor is obtained by diMding the collective dose for the site by the number of reactors.

* CR is the ratio of the arrival collective dose delivered at individual doses exceeding 1.5 cSv (rems) to the collective dose. For '94 & '95 data, the CR value was determined from the individual Form 5 submittals.

*** All doses are in cSv (rems).

PRESSURIZED WATER REACTORS LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER REACTOR*** 1991 - 1995

	1991			
	Collect.	Dose	Dose	
Site Name	Dose per Site*	per Worker	per MW-Y	CP**
CALLAWAY 1	21	0.07	0.0	0.00
COOK 1.2	£1 69	0.09	0.0	0.00
INDIAN POINT 3	40	0.13	0.0	0.00
YANKEE-ROWE	40	0.25	0.0	0.07
	40 96	0.17	0.1	0.03
PRAIRIE ISLAND 1,2	96 57	0.17	0.1	0.03
FORT CALHOUN	5/ 132	0.20	0.1	0.02
CALVERT CLIFFS 1,2	132		0.2	0.02
ZION 1,2	=	0.19	0.2	0.00
SEABROOK	92	0.13		0.00
CRYSTAL RIVER 3	104	0.13	0.2	0.01
MAINE YANKEE	105	0.25	0.1	
SOUTH TEXAS 1,2	257	0.22	0.1	0.06
POINT BEACH 1,2	265	0.37	0.3	0.22
BYRON 1,2	268	0.25	0.1	0.07
SAN ONOFRE 1,2,3	412	0.23	0.2	0.07
COMANCHE PEAK	148	0.15	0.2	0.02
ARKANSAS 1,2	351	0.17	0.2	0.06
MCGUIRE 1,2	361	0.21	0.2	0.06
VOGTLE 1,2	362	0.27	0.2	0.07
OCONEE 1,2,3	551	0.28	0.2	0.16
MILLSTONE POINT 2,3	381	0.35	0.5	0.18
ROBINSON 2	193	0.22	0.3	0.10
THREE MILE ISLAND 1	198	0.13	0.3	0.02
PALO VERDE 1,2,3	605	0.27	0.2	0.15
PALISADES	211	0.16	0.4	0.01
DAVIS-BESSE	216	0.22	0.3	0.11
KEWAUNEE	221	0.45	0.5	0.46
HARRIS	226	0.26	0.3	0.09
SALEM 1,2	458	0.11	0.3	0.23
CATAWBA 1,2	462	0.25	0.3	0.10
ST. LUCIE 1,2	479	0.37	0.3	0.18
BEAVER VALLEY 1,2	495	0.29	0.4	0.19
SURRY 1,2	510	0.33	0.4	0.18
DIABLO CANYON 1,2	546	0.27	0.3	0.10
BRAIDWOOD 1,2	550	0.34	0.4	0.15
SUMMER 1	291	0.30	0.5	0.14
NORTH ANNA 1,2	629	0.30	0.4	0.35
FARLEY 1.2	648	0.39	0.4	0.35
GINNA	328	0.35	0.8	0.14
WOLF CREEK 1	331	0.33	0.5	0.10
SEQUOYAH 1.2	698	0.36	0.4	0.25
WATERFORD 3	364	0.28	0.4	0.11
TURKEY POINT 3.4	939	0.45	3.6	0.30
TROJAN	567	0.38	3.1	0.31
HADDAM NECK	590	0.51	1.3	0.36
INDIAN POINT 2	1,468	0.81	3.2	0.41

	1992			
	Collect.	Dose	Dose	
Site Name	Dose per Site*	per Worker	per MW-Yr	CR**
DAVIS-BESSE	19	0.07	0.0	0.00
SUMMER 1	27	0.11	0.0	0.00
THREE MILE ISLAND 1	34	0.06	00	0.00
SOUTH TEXAS 1.2	147	0.16	0.1	0.01
WOLF CREEK 1	78	0.17	0.1	0.12
TROJAN	84	0.15	0.2	0.03
INDIAN POINT 2	97	0.20	0.1	0.13
BYRON 1.2	199	0.19	0.1	0.02
PRAIRIE ISLAND 1.2	211	0.25	0.3	0.10
SAN ONOFRE 1.2.3	324	0.20	0.1	0.02
BRAIDWOOD 1.2	228	0.22	0.1	0.05
KEWALNEE	122	0.27	0.3	0.07
POINT BEACH 1.2	256	0.41	0.3	0.24
ST. LUCIE 1.2	264	0.21	0.2	0.04
BEAVER VALLEY 1.2	289	0.20	0.2	0.06
SEABROOK	147	0.20	0.2	0.01
TURKEY POINT 3.4	325	0.18	0.2	0.01
CALVERT CLIFFS 1.2	330	0.24	0.3	0.16
PALO VERDE 1.2.3	541	0.27	0.3	0.19
COMANCHE PEAK	188	0.17	0.2	0.02
MCGUIRE 1.2	386	0.17	0.2	0.13
	394	0.24	0.2	0.05
CATAWBA 1,2 HADDAM NECK	364	0.20	0.2	0.08
INDIAN POINT 3	212	0.25	0.4	0.04
HARRIS	212	0.23	0.4	0.04
	213 426	0.34	0.3	0.10
VOGTLE 1,2	420	0.34	0.2	0.06
SALEM 1,2 OCONEE 1,2,3	649	0.33	0.4	0.00
WATERFORD 3	226	0.33	0.2	0.05
	459	0.19	0.2	0.09
DIABLO CANYON 1,2	459	0.25	0.2	0.09
SEQUOYAH 1,2	400	0.25	0.5	0.00
COOK 1,2	4942	0.25	0.6	0.09
GINNA				0.15
SURRY 1,2	539 272	0.32 0.34	0.4 0.9	0.15
FORT CALHOUN				
NORTH ANNA 1,2	576	0.27	0.4	0.27
PALISADES	295	0.23	0.5	0.18
CALLAWAY 1	336	0.30	0.3	0.12
ROBINSON 2	352	0.28	0.7	0.09
FARLEY 1,2	805	0.40	0.6	0.28
CRYSTAL RIVER 3	424	0.30	0.7	0.16
ARKANSAS 1,2	876	0.28	0.6	0.18
MAINE YANKEE	461	0.39	0.7	0.17
ZION 1,2	1,043	0.60	0.9	0.44
MILLSTONE POINT 2,3	1,280	0.40	1.1	0.33

	1993			
	Collect.	Dose	Dose	
	Dose	per	per	
Site Name	per Ste*	Worker	MW-Y	
SEABROOK	6	0.05	0.0	0.00
WATERFORD 3	15	0.08	0.0	0.00
COOK 1,2	44	0.07	0.0	0.00
HARRIS	31	0.09	0.0	0.00
PRAIRIE ISLAND 1,2	106	0.20	0.1	0.00
COMANCHE PEAK 1,2	109	0.12	0.1	0.03
CRYSTAL RIVER 3	60	0.09	0.1	0.00
INDIAN POINT 3	60	0.13	0.4	0.00
OCONEE 1,2,3	237	0.16	0.1	0.00
POINT BEACH 1,2	186	0.33	0.2	0.16
KEWAUNEE	106	0.24	0.2	0.06
SOUTH TEXAS 1,2	251	0.22	1.5	0.04
ARKANSAS 1,2	268	0.14	0.2	0.01
BRAIDWOOD 1,2	273	0.26	0,1	0.03
TURKEY POINT 3,4	275	0.22	0.2	0.08
DIABLO CANYON 1,2	261	0.19	0,1	0.03
FORT CALHOUN	157	0.22	0.4	0.01
FARLEY 1,2	333	0.26	0.2	0.12
WOLF CREEK 1	183	0.19	0.2	0.01
VOGTLE 1.2	367	0.27	0.2	0.11
SEQUOYAH 1.2	372	0.23	0.9	0.08
SURRY 1.2	363	0.27	0.3	0.09
GINNA	193	0.23	0.5	0.08
PALO VERDE 1.2.3	592	0.28	0.2	0.16
CATAWBA 1.2	396	0.25	0.2	0.07
CALVERT CLIFFS 1.2	405	0.28	0.3	0.14
SALEM 1.2	408	0.11	0.3	0.07
THREE MILE ISLAND 1	206	0.11	0.3	0.01
BYRON 1.2	432	0.32	0.2	0.09
CALLAWAY 1	225	0.20	0.2	0.02
MCGUIRE 1.2	463	0.27	0.3	0.14
ST, LUCIE 1,2	492	0.34	0.4	0.16
SAN ONOFRE 1.2.3	767	0.35	0.4	0.14
MILLSTONE POINT 2.3	557	0.27	0.4	0.14
PALISADES	289	0.32	0.4	0.13
SUMMER 1	203	0.26	0.4	0.08
BEAVER VALLEY 1.2	621	0.30	0.5	0.08
ZION 1.2	643	0.30	0.5	0.12
ROBINSON 2	337	0.36	0.4	0.11
DAVIS-BESSE	-337 348	0.28	0.5	0.11
MAINE YANKEE	348	0.28	0.6	0.13
	408	0.37	0.0	0.13
HADDAM NECK				0.25
NORTH ANNA 1,2	908	0.33	0.6	0.28
INDIAN POINT 2	675	0.45	1.0	u.23

	1994			
	Collect.	Dose	Dose	
Ste Name	Dose per Ste*	per Worker	per MW-Y	CR**
CALLAWAY 1	14	0.07	0.0	0.00
SAN ONOFRE 2,3	32	0.06	0.0	0.00
BEAVER VALLEY 1,2	44	0.09	0.0	0.00
FORT CALHOUN	23	0.11	0.0	0.00
SOUTH TEXAS 1,2	47	0.07	0.0	0.00
THREE MILE ISLAND 1	40	0.09	0.1	0.00
COMANCHE PEAK 1,2	90	0.09	0.1	0.02
INDIAN POINT 2	48	0.13	0.1	0.06
PRAIRIE ISLAND 1,2	109	0.23	0.1	0.00
INDIAN POINT 3	58	0.11		0.00
PALISADES	60	0.15	D. 1	0.00
ROBINSON 2	63	0.15	0.1	0.00
KEWAUNEE	72	0.20	0.2	0.00
MAINE YANKEE	84	0.28	0.1	0.02
POINT BEACH 1,2	170	0.31	0.2	0.01
ARKANSAS 1,2	172	0.13	0.1	0.00
MILLSTONE POINT 2,3	188	0.15	0.1	0.01
SALEM 1,2	188	0.20	0.1	0.05
NORTH ANNA 1,2	193	0.19	0.1	0.00
CATAWBA 1,2	207	0.16	D. 1	0.01
VOGTLE 1,2	217	0.21	0.1	0.01
SEABROOK	113	0.13	0.2	0.00
FARLEY 1,2	125	0.24	0.2	0.03
HADDAM NECK	135	0.29	0.3	0.17
GINNA	138	0.20	0.3	0.00
BYRON 1,2	280	0.29	0.1	0.02
DAVIS-BESSE	144	0.17	0.2	0.00
SEQUOYAH 1,2	292	0.18	0.2	0.02
BRAIDWOOD 1,2	298	0.24	0.2	0.01
ZION 1,2	306	0.26	0.2	0.02
PALO VERDE 1,2,3	462	0.23	0.2	0.07
OCONEE 1,2,3	537	0.28	0.3	0.08
SURRY 1,2	378	0.25	0.3	0.00
WATERFORD 3	191 397	0.16 0.24	0.2	0.07
MCGURE 1,2		·	0.2	0.07
HARRIS	222	0.20		
CALVERT CUFFS 1,2	454 228	0.31	0.3 0.3	0.00
CRYSTAL RIVER 3	228 236	0.21	0.3	0.02
WOLF CREEK 1	235 476	0.22	0.2	0.01
TURKEY POINT 3,4	4/0	0.32	0.4	0.01
COOK 1,2	4/9	0.27	0.4	0.05
ST. LUCIE 1,2	590	0.27	0.4	0.05
DIABLO CANYON 1,2	374	0.25	0.3	0.00
SUMMER 1	3/4	0.24	0.7	0.00

	1995			
	Collect.	Dose	Dose	
	Dose	per	per	
Site Name	per Site*	Worker	MW-Yr	CR**
DAVIS-BESSE	7	0.03	0.0	0.00
CRYSTAL RIVER 3	8	0.04	0.0	0.00
SUMMER 1	13	0.05	0.0	0.00
WOLF CREEK 1	14	0.06	0.0	0.00
PRAIRIE ISLAND 1,2	107	0.21	0.1	0.00
INDIAN POINT 3	67	0.11	0.4	0.00
MCGUIRE 1,2	138	0.11	0.1	0.00
COMANCHE PEAK 1,2	179	0.19	0.1	0.00
POINT BEACH 1,2	190	0.35	0.2	0.04
VOGTLE 1,2	199	0.21	0.1	0.00
OCONEE 1,2,3	304	0.19	0.1	0.09
COOK 1,2	203	D. 15	0.1	0.00
SEABROOK	102	0.13	0.1	0.00
TURKEY POINT 3.4	215	0.19	0.2	0.00
KEWAUNEE	109	0.26	0.2	0.00
SALEM 1.2	218	0.17	0.4	0.02
CALVERT CLIFFS 1.2	235	0.20	0.2	0.00
BRAIDWOOD 1.2	236	0.21	0.1	0.01
GINNA	136	0.18	0.3	0.06
FORT CALHOUN	139	0.22	0.3	0.00
DIABLO CANYON 1.2	296	0.18	0.1	0.06
SOUTH TEXAS 1.2	291	0.20	0.1	0.00
BYRON 1.2	306	0.28	0.2	0.06
WATERFORD 3	153	0.14	0.2	0.00
PALO VERDE 1.2.3	482	0.26	0.1	0.05
HARRIS	174	0.16	0.2	0.01
SEQUOYAH 1.2	358	0.22	0.2	0.02
NORTH ANNA 1.2	367	0.24	0.2	0.05
CALLAWAY 1	187	0.24 0.18	0.2	0.00
			0.2	0.00
ARKANSAS 1,2	396 406	0.17	0.3	0.03
SURRY 1,2				
ST. LUCIE 1,2	413	0.28	0.3	0.07
MILLSTONE POINT 2,3	416	0.25	0.3	0.51
THREE MILE ISLAND 1	213	0.17	0.3	0.00
ROBINSON 2	215	0.20	0.3	0.00
BEAVER VALLEY 1,2	453	0.29	0.3	0.02
SAN ONOFRE 1,2,3	455	0.24	0.3	0.00
CATAWBA 1,2	462	0.24	0.2	0.03
FARLEY 1,2	463	0.29	0.4	0.08
ZION 1,2	797	0.44	0.5	0.15
HADDAM NECK	442	0.44	1.0	0.14
PALISADES	462	0.38	0.8	0.10
INDIAN POINT 2	548	0.32	0.9	0.07
MAINE YANKEE	653	0.56	27.7	0.26

- For sites with more than one operating reactor, the collective dose per reactor is obtained by dividing the collective dose for the site by the number of reactors.
- ** CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 cSv (rems) to the collective dose. For '94 and '95 data, the CR value was determined from the individual Form 5 submittals.

*** All doses are in cSv (rems).

Tables 4.7a and b list the sites that had been in commercial operation for at least 5 years as of December 31, 1995, and show the values of several parameters for each of the sites. They also give averages for the two types of reactors. Based on the 185 reactor-years of operation accumulated by the 37 BWRs listed, the average annual collective dose per reactor was found to be 319 person-cSv (person-rem), the average measurable dose per worker was 0.30 cSv (rem), and the average collective dose per megawatt-year was 0.5.

Based on the 353 reactor-years of operation at the 71 PWRs listed, the average annual collective dose per reactor, average measurable dose per worker, and average collective dose per megawatt-year were found to be 190 person-cSv (person-rem), 0.25 cSv (rem), and 0.3 person-cSv/MW-yr, respectively. All of these values, at both types of facilities, are lower than those found for the 5 year period ending in 1994, with the exception of the average collective dose per site and average collective dose per megawatt-year at PWRs, which remained the same.

In some cases, the plants having the lower values for most of the parameters shown in Tables 4.7a&b are the newer plants. Some of the older, smaller plants, such as Big Rock Point, also appear near the top of the listings because they report small collective doses. However, the ratio of collective dose to megawatt-years is generally higher for these plants because of their limited power generation capability.

Usually, the combination of a large annual collective dose and a large collective dose to megawatt-year ratio for a plant indicates that extensive maintenance or modifications were undertaken during the year. Jobs that were large contributors to BWR doses in 1995 included in-service inspections, valve maintenance work, refueling activities, shielding installation and removal, and area and system decontamination. At PWR facilities, the major contributors to the collective dose were steam generator related work, valve maintenance work, refueling activities, scaffolding and insulation, in-service inspections, health physics coverage, and reactor coolant pump maintenance.

A complete breakdown of the activities contributing to the collective dose at the ten sites with the highest dose per reactor ranking in 1995 (from Tables 4.5 and 4.6) is given in Tables 4.8a and 4.8b for BWRs and PWRs respectively. The outage dose and duration are shown as well as the collective dose for each activity.

TABLE 4.7a 5-YEAR TOTALS AND AVERAGES LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER BWR

1991 - 1995

Site Name*	Number of Reactor Years	Annual Collective Dose per Reactor	Total Coll. Dose per Site (cS∨)	Workers with Meas. Doses	Avg. Meas. Dose (cSv)	Total MW-yrs	Average Collective Dose per MW-yr
LIMERICK 1,2	10	119	1,188	7,121	0.17	9,367.0	0.1
FERMI 2	5	150	749	4,316	0.17	3,215.9	0.2
BIG ROCK POINT	5	166	828	1, 86 5	0.44	254.7	3.3
VERMONT YANKEE	5	187	936	3,021	0.31	2,319.3	0.4
BROWNS FERRY 1,2,3	15	200	3,004	13,906	0.22	4,126.0	0.7
COOPER STATION	5	237	1,187	4,120	0.29	2,482.1	0.5
NINE MILE POINT 1,2	10	240	2,396	8,799	0.27	6,568.7	0.4
SUSQUEHANNA 1,2	10	248	2,484	8,570	0.29	8,749.5	0.3
GRAND GULF	5	262	1,308	6,582	0.20	5,086.7	0.3
HOPE CREEK 1	5	286	1,429	7,432	0.19	4,470.1	0.3
PEACH BOTTOM 2,3	10	297	2,965	10,443	0.28	8,264.8	0.4
MONTICELLO	5	302	1,512	3,360	0.45	2,451.8	0.6
CLINTON	5	308	1,541	5,093	0.30	3,628.3	0.4
DUANE ARNOLD	5	318	1,588	4,044	0.39	2,264.7	0.7
MILLSTONE POINT 1	5	320	1,600	4,038	0.40	2,187.4	0.7
RIVER BEND 1	5	328	1,638	6,525	0.25	3,353.6	0.5
PERRY	5	350	1,750	6,007	0.29	4,051.3	0.4
HATCH 1,2	10	373	3,732	9,557	0.39	6,301.1	0.6
FITZPATRICK	5	378	1,888	7,914	0.24	2,117.5	0.9
BRUNSWICK 1,2	10	396	3,955	13,903	0.28	4,478.8	0.9
PILGRIM	5	401	2,003	7,548	0.27	2,466.3	0.8
LASALLE 1,2	10	407	4,065	9,539	0.43	8,103.0	0.5
QUAD CITIES 1,2	10	438	4,379	10,489	0.42	4,664.2	0.9
DRESDEN 2,3	10	499	4,987	11,425	0.44	3,841.0	1.3
WASHINGTON NUCLEAR 2	5	558	2,790	7,526	0.37	3,668.9	0.8
OYSTER CREEK	5	638	3,192	11,563	0.28	2,486.9	1.3
Grand Totals and Averages	185		59,094	194,706	0.30	110,969.6	0.5
Averages Per Reactor-Year			319	1,052		599.8	

* Sites where not all reactors had completed 5 full years of commercial operation as of 12/31/95 are not included.

TABLE 4.7b 5-YEAR TOTALS AND AVERAGES LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER PWR

1991 - 1995

Site Name*	Number of Reactor Years	Annual Collective Dose per Reactor	Total Coll. Dose per Site (cS∨)	Workers with Meas. Doses	Avg. Meas. Dose (cSv)	Total MW-yrs	Average Collective Dose per MW-yr
PRAIRIE ISLAND 1,2	10	63	631	2,940	0.21	4,833.3	0.1
INDIAN POINT 3	5	87	437	2,947	0.15	1,739.8	0.3
SEABROOK	5	92	460	3,267	0.14	4,546.2	0.1
SOUTH TEXAS 1,2	10	99	993	5,351	0.19	7,995.0	0.1
POINT BEACH 1,2	10	107	1,067	2,996	0.36	4,425.4	0.2
KEWAUNEE	5	126	630	2,160	0.29	2,301.5	0.3
COOK 1,2	10	129	1,287	6,414	0.20	7,287.2	0.2
FORT CALHOUN	5	130	648	2,637	0.25	1,959.8	0.3
THREE MILE ISLAND 1	5	138	691	5,589	0.12	3,819.1	0.2
DAVIS-BESSE	5	147	734	3,648	0.20	4,037.1	0.2
BYRON 1,2	10	149	1,485	5,537	0.27	9,344.2	0.2
OCONEE 1,2,3	15	152	2,278	8,928	0.26	11,295.3	0.2
SAN ONOFRE 1,2,3*	13	153	1,990	8,100	0.25	9,895.1	0.2
CALVERT CLIFFS 1,2	10	156	1,556	8,100	0.19	6,703.2	0.2
CALLAWAY 1	5	157	783	3,792	0.21	5,349.5	0.1
VOGTLE 1,2	10	157	1,571	5,958	0.26	10,530.3	0.1
BRAIDWOOD 1,2	10	159	1,585	6,114	0.26	8,743.2	0.2
CRYSTAL RIVER 3	5	165	824	4,195	0.20	3,587.3	0.2
WOLF CREEK 1	5	168	841	3,755	0.22	4,874.1	0.2
SALEM 1,2	10	170	1,703	14,281	0.12	6,219.1	0.3
HARRIS	5	173	866	4,286	0.20	3,771.5	0.2
MCGUIRE 1,2	10	175	1,745	7,923	0.22	9,092.6	0.2
PALO VERDE 1,2,3	15	179	2,682	10,270	0.26	14,916.1	0.2
BEAVER VALLEY 1,2	10	190	1,902	7,213	0.26	6,771.1	0.3
WATERFORD 3	5	190	949	4,968	0.19	4,745.0	0.2
CATAWBA 1,2	10	192	1,921	8,110	0.24	9,667.5	0.2
SUMMER 1	5	200	1,002	4,160	0.24	3,699.9	0.3
ARKANSAS 1,2	10	205	2,053	10,779	0.19	7,533.7	0.3
GINNA	5	211	1,056	4,052	0.26	2,098.1	0.5
ST. LUCIE 1,2	10	215	2,153	7,389	0.29	7,063.7	0.3
DIABLO CANYON 1,2	10	216	2,162	9,330	0.23	9,596.8	0.2
SEQUOYAH 1,2	10	219	2,185	8,546	0.26	7,503.0	0.3
SURRY 1,2	10	222	2,216	8,022	0.28	6,605.2	0.3
TURKEY POINT 3,4	10	223	2,230	7,363	0.30	4,965.1	0.4
ROBINSON 2	5	232	1,160	4,851	0.24	2,744.0	0.4
FARLEY 1,2	10	250	2,499	7,563	0.33	7,149.6	0.3
PALISADES	5	263	1,317	5,117	0.26	2,718.6	0.5
NORTH ANNA 1,2	10	267	2,673	9,599	0.28	7,812.6	0.3
MILLSTONE POINT 2,3	10	282	2,822	9,278	0.30	6,294.5	0.4
ZION 1,2	10	296	2,962	7,389	0.40	6,409.2	0.5
MAINE YANKEE	5	336	1,680	4,095	0.41	2,851.0	0.6
HADDAM NECK	5	355	1,777	4,438	0.40	2,253.2	0.8
INDIAN POINT 2	5	567	2,836	5,884	0.48	3,580.4	0.8
Grand Totals and Averages	353		67,042	267,334	0.25	259,328.1	0.3
Averages Per Reactor-Year			190	757		734.6	

* Sites where not all reactors had completed 5 full years of commercial operation as of 12/31/95 are not included. San Onofre is included in the compilation even though Unit 1 is no longer in operation.

TABLE 4.8aACTIVITIES CONTRIBUTING TO HIGH COLLECTIVEDOSES AT SELECTED PLANTS IN 1995

BWR's with High Collective Doses

Millstone Point 1 (620 rem)

Outage dose/duration: 500 rem/59 days Average daily outage dose: 8.47 rem/day Average daily operating dose: N/A

-Weld repair (drywell) (152.5 rem) -ISI (in-service inspection) (drywell) (75.5 rem) -Hanger work (drywell) (28.6 rem) -Insulation removal/replacement (drywell) (26.4 rem) -Staging (drywell) (24.9 rem) -Refueling (18.9 rem) -Cleanup valve replacement (drywell) (13.7 rem) -Shielding (drywell) (10.9 rem)

Dresden 2, 3 (876 rem)

Outage dose/duration (U2): 685 rem/210 days Outage dose/duration (U3): 23 rem/127 days Average daily outage dose(U2): 3.26 rem/day Average daily outage dose(U3): 0.18 rem/day Average daily operating dose (U2+3): 0.42 rem/day

<u>Unit 2</u>

-RWCU (reactor water cleanup system) pipe and heat exchanger replacement (91.1 rem) -Valve work/replacement (Total of 87.6 rem) Two 16" MOVs (motor-operated valves) replaced - 52.2 rem MSIV (main steam isolation valve) repair - 18.2 rem Electromagnetic and safety relief valve repair - 17.2 rem -ISI (in-service inspection) in drywell (70.4 rem) -Shielding (Total of 47.1 rem) Perm. recirculation ring header shielding installation - 31.2 rem Temporary drywell shielding installation/removal - 15.9 rem -Outage activities support (Total of 46.7 rem) HP support - 29.2 rem **Operations support - 17.4 rem** Chemical decontamination (recirc and RWCU) (23.7 rem) -Installed instrument caps on LPCI (low pressure coolant injection) recirc. risers for injecting decon solution (13.7 rem) -Inspect/clean main condenser water boxes (11.8 rem) -Insulation removal/replacement in drywell (10.5 rem) -CRD (control rod drive) removal/installation (10.3 rem) -Unclog drain line at bottom of reactor vessel (9.4 rem)

Pilgrim (482 rem)

Outage dose/duration: 410 rem/73 days Average daily outage dose: 5.62 rem/day Average daily operating dose: 0.25 rem/day

-ISI (in-service inspection) (includes doses due to scaffolding and insulation) (74.5 rem)
-Refueling (Total of 69 rem) Reactor head removal/replacement, cavity decon

44.9 rem
-Modifications (63.9 rem)
-MOV (motor-operated valve) repair/replacement (49.5 rem)
-Corrective maintenance (43.5 rem)
-Health physics support (22.6 rem)
-Miscellaneous support (19.1 rem)
-Shielding (15.6 rem)
-Operations support (15.5 rem)

-Preventive maintenance (13 rem) -Decontamination (6.8 rem)

WNP 2 (456 rem)

Outage dose/duration: 297 rem/49 days Average daily outage dose: 6.06 rem/day Average daily operating dose: 0.5 rem/day

-Shielding (drywell) installation/removal (30 rem) -Reactor disassembly/reassembly (Total of 28.5 rem) Reactor reassembly - 14.3 rem Reactor disassembly - 10.3 rem

-Chemical decontamination of RWCU (reactor water cleanup system) (20.6 rem)

-ISI (in-service inspection) for erosion/corrosion (19.5 rem)

-Main steam relief valve removal/replacement (14.8 rem)

4-19

TABLE 4.8a (Continued)ACTIVITIES CONTRIBUTING TO HIGH COLLECTIVEDOSES AT SELECTED PLANTS IN 1995

BWR's with High Collective Doses

Nine Mile Pt 1, 2 (759 rem)
Outage dose/duration (U1): 312 rem/56 days
Outage dose/duration (U2): 325 rem/55 days
Average daily outage dose (U1): 5.91 rem/day
Average daily outage dose (U2): 5.57 rem/day
Average daily operating dose : N/A
<u>Unit 1</u>
-ISI (in-service inspection) (94.4 rem)
-Valve work/replacement (lotal of 52.2 rem)
EC (emergency cooling) check valve repair - 23.6 rem
Drywell Limitorque valve work - 19.4 rem
Modifications to pressure relief valves - 7.3 rem
-CRD (control rod drive) exchanges (16.8 rem)
-Health physics surveys and support (16 rem)
-Refueling (including reactor head removal/replacement,
ISI, decon, fuel sipping) (12.3 rem)
-RRP cooler replacement (11.5 rem)
-Operations (drywell) (9.6 rem) -Shielding (drywell) (8.9 rem)
-Snielaing (arywell) (8.9 rem) -Insulation work (8.2 rem)
-Insulation work (8.2 rem) -Housekeeping (drywell) (5.1 rem)
-nousekeeping (aryweir) (o. rienir)
<u>Unit 2</u>
-ISi (Total of 88 rem)
Inside bioshield - 43.8 rem
Outside bioshield - 34.5 rem
-Snubber related work (Total of 47.4 rem)
Snubber reduction modifications - 26.1 rem
Snubber functional testing - 21.3 rem
-Valve work/replacement (Total of 38.5 rem)
MOV (motor-operating valve) testing - 17.2 rem
SRV (safety relief valve) change out - 9.7 rem
-Refueling (Total of 17.7 rem)
Reactor head removal/replacement - 11.5 rem Operations and support - 6.2 rem
-CRD exchanges (12.5 rem)
-GRD exchanges (12.5 rem) -Health physics surveys and job coverage (10.9 rem)
-Temporary shielding (7.1 rem)
-Neutron monitor replacement/repair (7 rem)
-Decontamination (drywell) (5.7 rem)

TABLE 4.8b ACTIVITIES CONTRIBUTING TO HIGH COLLECTIVE DOSES AT SELECTED PLANTS IN 1995

PWR's with High Collective Doses

Outage dose/duration*: 667 rem/358 days Average daily outage dose: 1.86 rem/day Average daily operating dose: N/A *Outage extended from 1/23/95 to 1/16/96

-Steam generator related work (Total of 272.1 rem) Tube sleeving (17,000 tubes sleeved) - 142.3 rem ECT (eddy current testing) - 83.2 rem Sludge lancing and inspections - 38 rem Manual hard rolling - 7.4 rem -RCP (Reactor Coolant Pump) work (Total of 90.3 rem)

Rotating assembly replacement - 45.3 rem Motor removal/installation - 21 rem Seal replacement - 13.8 rem -Outage support (Total of 90 rem)

Rad Controls outage support - 69.2 rem -Valve work (Total of 59.6 rem)

Valve and SRV (safety relief valve) maintenance - 38.2 rem MOV (motor-operated valve) testing and repair - 21.4 rem -Decontamination (Total of 48.6 rem) Reactor coolant system loop - 32.4 rem -Refueling Operation (Total of 42.3 rem)

Reactor head removal/replacement - 29.2 rem CEA (control element assembly) shaft replacement - 8.3 rem

-ISI (in-service inspection) (22.1 rem)

-Pressurizer inconel inspection (14.4 rem) -Temporary shielding (9 rem)

Indian Point 2 (548 rem)*

Outage dose/duration: 499.9 rem/122 days Average daily outage dose: 4.1 rem/day Average daily operating dose: 0.20 rem/day *Indian Point performed a full system decontamination in 1995

-Modifications (Total of 67.8 rem) Steam generator nozzle ring installation - 16.3 rem Reactor vessel head split pin repair - 14.9 rem -Refueling (55.7 rem) -Maintenance (51.2 rem) -Radiation protection (47.3 rem) Radwaste (40.4 rem) -Steam generator work (Total of 36.6 rem) Primary side (eddy current testing) - 32.5 rem Secondary side (sludge lancing) - 4.1 rem Scaffolding and insulation installation/removal (34 rem) Supervisory plant tours (33.1 rem) -ISI (in-service inspection) (23.7 rem) -Full system decontamination (21 rem) -RCP (Reactor Coolant Pump) work (20 rem) Operations (20.3 rem) -MOV (motor-operated valve) work (16.5 rem) Services (lighting, air) (10.6 rem)

Palisades (462 rem)

Outage dose/duration: 421 rem/93 days Average daily outage dose: 4.53 rem/day Average daily operating dose: 0.15 rem/day -Refueling (Total of 68.8 rem) Reactor head removal/replacement - 50.8 rem Fuel movement - 6.3 rem -ISI (in-service inspection) (Total of 55.2 rem) Inconel weld inspections (26.1 rem) -Valve work (36.5 rem) -Insulation removal/replacement (34.6 rem) -Steam generator work (Total of 32 rem) Nozzle dam installation/removal - 12.2 rem ECT (eddy current testing) - 8.3 rem Scaffolding installation/removal (30.6 rem) Health Physics surveys (19.2 rem) -Mechanical maintenance (15.4 rem) -Pump work (11.1 rem) -Ventilation system maintenance (10.5 rem) -Decontamination and cleanup (9.5 rem) -Temporary shielding (7.3 rem) -Electrical maintenance (7.1 rem)

TABLE 4.8b (Continued)ACTIVITIES CONTRIBUTING TO HIGH COLLECTIVEDOSES AT SELECTED PLANTS IN 1995

PWR's with High Collective Doses

Zion 1, 2 (797 rem)	Haddam Neck (442 rem*)
Outage dose/duration (U1): 460 rem/99 days Outage dose/duration (U2): 167 rem/103 days Average daily outage dose (U1): 4.65 rem/day Average daily outage dose (U2): 1.62/day Average daily operating dose: N/A <u>UNIT 1</u> -Steam generator work (183.7 rem) -Valve work (74.1 rem)	Outage dose/duration: 454 rem/81 days Average daily outage dose: 5.6 rem/day Average daily operating dose: 0.07 rem/day *442 rem total year dose measured by TLD, 454 rem outage dose measured by pocket ion chamber -Steam generator related work (Total of 121.8 rem) Eddy current and ultrasonic testing - 42 rem Tube plugging and rerolls - 31.5 rem Equipment setup/teardown - 14.4 rem Remove/install manways - 11.2 rem
-Scaffolding installation/removal (36.6 rem) -ISI (in-service inspection) (34.4 rem) -Radiation protection support (30.6 rem) -Refueling (Total of 24.3 rem) Reactor head disassembly/assembly - 21 rem Fuel shuffle and inspection - 3.3 rem -Snubber/hanger work (23.5 rem)	Install/remove nozzle covers - 6.6 rem HP surveys/job coverage - 5.7 rem -Valve related work (Total of 68.5 rem) MOV (motor-operated valve) testing and repairs -26.3 rem Misc. valve repair - 22.2 rem
-Shielding (15.9 rem) -Flange work (15.4 rem) -Reactor coolant pump work (11.2 rem) -Operating department routines (10.2 rem)	Gate valve pressure locking fix - 20 rem -Inspection and repair of service water system piping (52.3 rem) -ISI (in-service inspection) (Total of 45.5 rem) UT (ultrasonic tests)/liquid penetrant exams - 16.5 rem Insulation removal/replacement - 10.1 rem Scaffolding installation/removal - 6.4 rem
<u>Unit 2</u> -Steam generator work (42.7 rem) -Valve work (24.6 rem) -Scaffolding installation/removal (20.8 rem) -ISI (17.7 rem) -Radiation protection support (15.9 rem)	-Refueling (40.6 rem) -Operations (21.3 rem) -HP coverage (19.2 rem) -Facilities and waste management (8.8 rem) -Shielding (7.1 rem) -RCP (Reactor Coolant Pump) seal replacement (5.4 rem)
-Refueling (Total of 15.9 rem) Reactor head disassembly/assembly - 12 rem Fuel shuffle and inspection - 3.9 rem -Snubber/hanger work (13.9 rem) -Shielding (5.7 rem) -Reactor coolant pump work (5 rem)	

Even with the use of better techniques and robotics, these tasks continue to be responsible for a major percentage of the collective dose. It should be noted that the differences in nuclear plant designs and the ages of the plants, even between plants of a given type, affect the nature of these parameters [Ref. 15]. Therefore, care should be exercised when attempting to draw conclusions from these data.

From the above analysis, one can see that the largest contributor to the collective dose is usually associated with outages at a site. In analyzing collective dose trends, it is useful to examine the outage data for reactors to look for a relationship between the collective dose and the outage information for the reactors. Figure 4.5 displays the total number of outage days for BWRs and PWRs respectively. The collective dose and average measurable dose are also plotted to allow for the comparison of outage duration to collective dose.

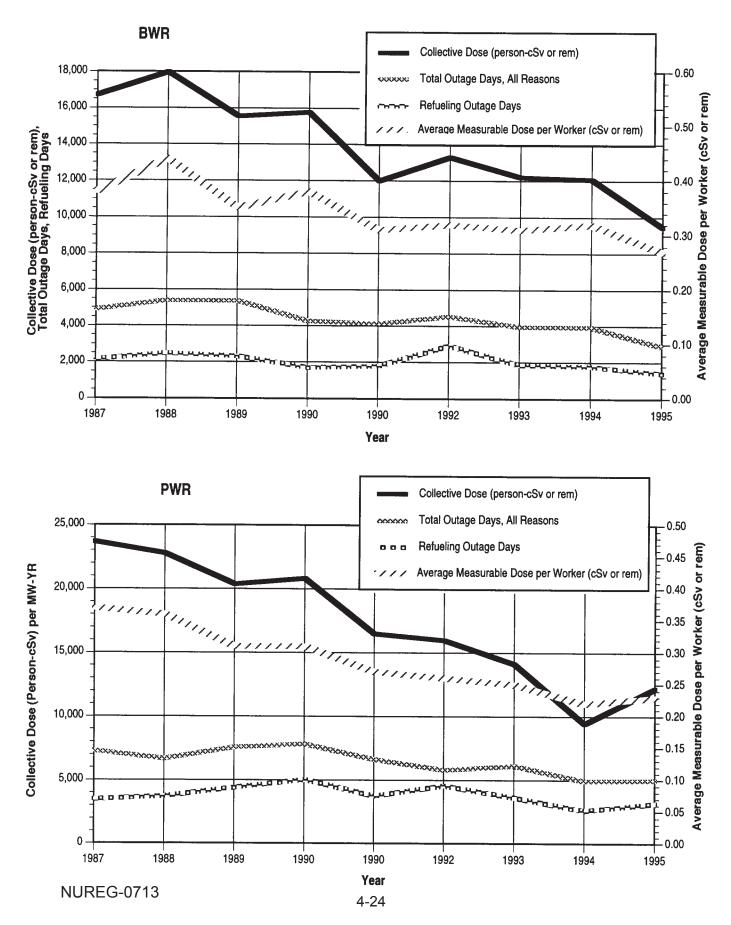
4.6 <u>Collective Dose by Work Function and Employee Type</u>

Each plant is required by its Technical Specifications to submit an annual statistical report that provides the collective dose of workers monitored at each plant site by employee type (plant, utility, or contractor) and by work and job functions. A copy of the report submitted for each reactor site is provided in Appendix D, and much of the data are graphically represented for each site in Appendix E. Tables 4.9 through 4.14 summarize the 1995 data for BWRs, PWRs, and LWRs. Table 4.9 shows that, at both BWRs and PWRs, about 62% of the collective dose is incurred during routine and special maintenance activities. Also, the portion of the collective dose incurred during most of the other activities is similar at the two types of plants.

One should note that the collective doses obtained from these reports are not used in any other tables in this document. This is because the Technical Specifications of each plant require only 80% of the plant collective dose be accounted for, and some utilities may use the results of self-reading pocket dosimeters instead of the results of the dosimeter of record (usually thermoluminescent dosimeters) in compiling the data. Also, when examining the number of personnel shown on these reports, it should be remembered that individuals who perform tasks in more than one category may be counted more than once.

Table 4.10 shows that workers performing special maintenance prior to 1987 incurred the largest portion (35%-45%) of the collective dose and that workers performing routine maintenance activities usually incurred between 25% and 35% of the total. For the past 9 years, the percentage of collective dose attributed to routine maintenance has been greater than that of special maintenance. This may be indicative of a trend showing a reduction in TMI-related activities and a greater emphasis on steady-state routine maintenance. Overall, values have been fairly stable over the years with these two categories, special maintenance

Figure 4.5 Outage Days, Average Dose, and Collective Dose



ANNUAL COLLECTIVE DOSE

BY WORK FUNCTION AND PERSONNEL TYPE

1995

WORK AND JOB FUNCTION		EMPLOYEES Sv % OF TOTAL		MPLOYEES % OF TOTAL		WORKERS % OF TOTAL	TOTAL PER WO	ORK FUNCTION % OF TOTAL
BOILING WATER REACTORS	·		<u> </u>				,	
REACTOR OPS & SURV	1,069	11.6%	74	0.8%	499	5.4%	1,643	17.8%
ROUTINE MAINTENANCE	1,623	17.6%	425	4.6%	2,179	23.6%	4,227	45.8%
IN-SERVICE INSPECTION	53	0.6%	81	0.9%	627	6.8%	761	8.2%
SPECIAL MAINTENANCE	311	3.4%	242	2.6%	1,276	13.8%	1,829	19.8%
WASTE PROCESSING	106	1.1%	13	0.1%	52	0.6%	171	1.9%
REFUELING	150	1.6%	64	0.7%	392	4.2%	607	6.6%
TOTAL	3,313	35.9%	900	9.7%	5,025	54.4%	9,238	100.0%
PRESSURIZED WATER REAC	TORS							
REACTOR OPS & SURV	667	5.5%	40	0.3%	539	4.4%	1.245	10.2%
ROUTINE MAINTENANCE	1,770	14.5%	397	3.3%	2,916	23.9%	5,083	41.7%
IN-SERVICE INSPECTION	114	0.9%	191	1.6%	1,158	9.5%	1,462	12.0%
SPECIAL MAINTENANCE	468	3.8%	257	2.1%	1,419	11.6%	2.144	17.6%
WASTE PROCESSING	143	1.2%	13	0.1%	195	1.6%	352	2.9%
REFUELING	522	4.3%	121	1.0%	1,255	10.3%	1,898	15.6%
TOTAL	3,684	30.2%	1,019	8.4%	7,481	61.4%	12,184	100.0%
ALL LIGHT WATER REACTOR	<u>s</u>							
REACTOR OPS & SURV	1,737	8.1%	114	0.5%	1,038	4.8%	2,888	13.5%
ROUTINE MAINTENANCE	3,393	15.8%	822	3.8%	5,095	23.8%	9,310	43.5%
IN-SERVICE INSPECTION	167	0.8%	272	1.3%	1,784	8.3%	2,223	43.5%
SPECIAL MAINTENANCE	779	3.6%	499	2.3%	2,695	12.6%	3,973	18.5%
WASTE PROCESSING	249	1.2%	27	0.1%	247	1.2%	523	2.4%
REFUELING	672	3.1%	186	0.9%	1,647	7.7%	2.505	11.7%
TOTAL	6,997	32.7%	1,919	9.0%	12,506	58.4%	21,422	100.0%

PERCENTAGES OF ANNUAL COLLECTIVE DOSE AT LWRs BY WORK FUNCTION 1984 - 1995

WORK FUNCTION	PERCENTAGE OF COLLECTIVE DOSE EACH YEAR											
	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995
REACTOR OPERATIONS AND SURVEILLANCE	11.4%	12.8%	12.8%	11.9%	11.0%	12.2%	12.3%	14.0%	11.6%	11.2%	12.8%	13.5%
ROUTINE MAINTENANCE	26.9%	34.6%	33.2%	35.0%	37.7%	36.2%	36.5%	36 .1%	38.7%	42.0%	42.7%	43.5%
IN-SERVICE INSPECTION	6.3%	8.6%	8.3%	8.0%	8.7%	9.5%	8.8%	8.9%	9.2%	10.8%	8.5%	10.4%
SPECIAL MAINTENANCE	45.4%	32.5%	35.5%	33.2%	30.1%	31.3%	31.6%	28.2%	25.8%	22.0%	19.9%	18.5%
WASTE PROCESSING	3.6%	5.1%	4.0%	3.9%	3.6%	3.4%	3.0%	3 .1%	3.1%	2.5%	2.7%	2.4%
REFUELING	6.4%	6.5%	6.2%	8.1%	8.8%	7.3%	7.7%	9.7%	11.5%	11.4%	13.3%	11.7%

and routine maintenance, always accounting for the majority of the collective dose. Some of the fluctuations shown in the percentage of the dose incurred during refueling activities (particularly in 1992 through 1995, when it increased to over 11%) is due to the fact that some sites include doses other than those directly associated with fuel movement in this category.

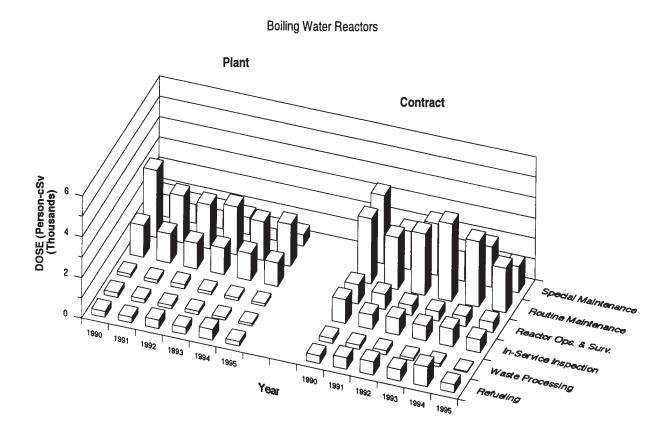
Figure 4.6 graphically shows the trends in the collective dose by work function and type of personnel for the years 1990 through 1995 for BWRs and PWRs separately. The general decrease in collective dose is also apparent among most of these activities.

Table 4.11 presents the distribution of the collective dose for 1995 at all LWRs among five occupational categories. As in past years, maintenance personnel incurred the majority (65%) of the collective dose with contractor maintenance personnel receiving about twice as much as the station maintenance employees combined. None of the values listed changed significantly from those found for 1987 through 1994. The collective doses shown in Tables 4.9 and 4.11 do not equal those shown in other tables in the report because they are the sum of the doses taken from the type of annual reports shown in Appendix D rather than the collective dose that was obtained or calculated from the annual reports that had been required to be submitted pursuant to 10 CFR 20.2206.

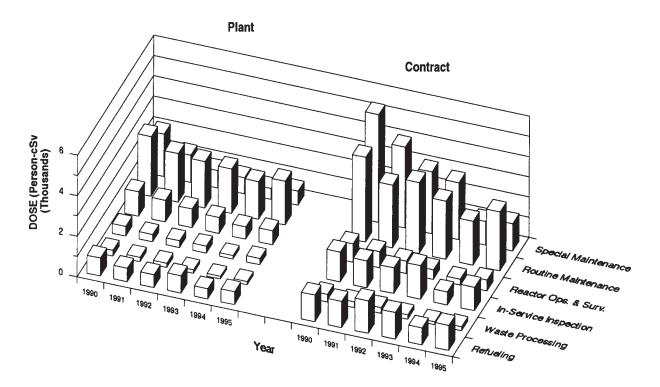
Another use made of the reports given in Appendix D is in proportioning the collective dose obtained from the ¤ 20.407 annual reports into the work functions and personnel types shown in Appendix C. This was done in the following way:

- (1) The collective dose incurred by workers in the work function OReactor Operations and SurveillanceO on each plantOannual report submitted pursuant to their technical specifications (the first number in the last column in Appendix D) was determined.
- (2) The ratio of this dose to the total collective dose (the last number in the last column in Appendix D) was calculated and multiplied by the total collective dose that had been obtained from the ¤ 20.2206 annual reports. This product is the collective dose shown in the column headed OOperationsO iAppendix C.
- (3) The collective dose shown in the column headed ÒMaintenance and OthersÓ in Appendix C was determined by first summing the collective doses incurred by workers in the five remaining functions given in Appendix D and then calculating the fraction that this dose is of the total collective dose. This fraction was multiplied by the total collective dose calculated from the ¤ 20.2206 annual reports to yield the collective dose shown in this column of Appendix C.

Figure 4.6 Collective Dose by Work Function and Personnel Type 1990 – 1995



Pressurized Water Reactors



ANNUAL COLLECTIVE DOSE

BY OCCUPATION AND PERSONNEL TYPE

1995

OCCUPATION	STATION EMPLOYEES PERSON-cSv % OF TOTAL		UTILITY EMPLOYEES PERSON-cSv % OF TOTAL		CONTRACT WORKERS PERSON-cSv % OF TOTAL		TOTAL PER WORK FUNCTION PERSON-cSv % OF TOTAL	
BOILING WATER REACTORS	_				й			
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING TOTAL	1,757 703 502 175 <u>177</u> 3,313	19.0% 7.6% 5.4% 1.9% <u>1.9%</u> 35.9%	750 21 62 6 <u>61</u> 900	8.1% 0.2% 0.7% 0.1% 0.7% 9.7%	4,074 158 307 108 <u>378</u> 5,025	44.1% 1.7% 3.3% 1.2% <u>4.1%</u> 54.4%	6,581 882 870 289 <u>616</u> 9,238	71.2% 9.5% 9.4% 3.1% <u>6.7%</u> 100.0%
PRESSURIZED WATER REACT	TORS							
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING TOTAL	1,835 681 720 214 234 3,684	15.1% 5.6% 5.9% 1.8% <u>1.9%</u> 30.2%	893 25 31 17 <u>53</u> 1,019	7.3% 0.2% 0.3% 0.1% 0.4% 8.4%	4,604 250 1,121 425 1,082 7,481	37.8% 2.1% 9.2% 3.5% 8.9% 61.4%	7,332 957 1,872 655 <u>1,368</u> 12,184	60.2% 7.9% 15.4% 5.4% 11.2% 100.0%
			.,	0.170	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		12,104	100.0 %
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING	= 3,592 1,384 1,221 389 411	16.8% 6.5% 5.7% 1.8% 1.9%	1,643 46 93 23 114	7.7% 0.2% 0.4% 0.1% 0.5%	8,677 408 1,428 533 1,460	40.5% 1.9% 6.7% 2.5% 6.8%	13,913 1,838 2,742 944 1,985	64.9% 8.6% 12.8% 4.4% 9.3%
TOTAL	6,997	32.7%	1,919	9.0%	12,506	58.4%	21,422	100.0%

(4) A similar procedure was followed in determining the collective dose for the columns headed ÒContractorÓ and ÒStation & UtilityÁjapendix C.

4.7 Number of Personnel by Work Function and Employee Type

Half of the information presented in the statistical annual reports shown in Appendix D concerns the number of various types of personnel that performed certain work functions. Tables 4.12 and 4.13 sum this information to show the percentage of personnel by work function and occupation. The major problem in interpreting the numbers shown in these tables is that the same person may perform several work functions during the year so that the total number of personnel obtained by summing those shown in the various work functions would be inflated. However, Table 4.12 is still useful in showing the <u>percentage</u> of personnel associated with each of the six work functions shown. About 55% of the personnel performed routine or special maintenance functions, 26% were involved with reactor operations and surveillance, and the remaining 19% were divided among the other three work functions.

Table 4.13 shows the percentage of personnel in each of five occupational categories at BWRs, PWRs, and LWRs. The workers were similarly distributed at BWRs and PWRs. The largest differences occurred in the maintenance and supervisory percentages for 1995. Overall, 56% of the personnel were contractors, 36% were station employees, and 8% were utility employees in 1995.

Table 4.14 presents the average annual dose incurred by workers in the five occupational categories in 1995. These averages were calculated by dividing the collective dose reported for these groups (see Table 4.11) by the number of individuals shown in Table 4.13. It shows that, in most instances, the maintenance and health physics personnel incur the highest average doses. Examination of the values of the averages given in Table 4.14 is subject to several sources of error: (1) the number of individuals may be inflated because the same plant contractor employee may work at several plants so that the employee would be counted more than once in a summary such as Table 4.14; (2) the occupations are not clearly defined so that workers performing certain tasks in one plant may be classified as being in one occupation and be included in a different one at another plant; and (3) some plants count only those workers whose doses exceed 0.10 cSv (rem) while other plants count all workers regardless of the dose received. Because of these mitigating factors, the usefulness of the numbers of individuals obtained from the reports provided in Appendix D is limited; therefore, they are not used to develop any other statistics in this document.

TABLE 4.12

NUMBER OF PERSONNEL*

BY WORK FUNCTION AND PERSONNEL TYPE

1995

WORK AND JOB FUNCTION	STATION NUMBER	EMPLOYEES % OF TOTAL	UTILITY NUMBER	EMPLOYEES % OF TOTAL	CONTRA NUMBER	CT WORKERS % OF TOTAL	TOTAL PER V NUMBER	WORK FUNCTION % OF TOTAL
BOILING WATER REACTORS								
REACTOR OPS & SURV ROUTINE MAINTENANCE IN-SERVICE INSPECTION SPECIAL MAINTENANCE WASTE PROCESSING <u>REFUELING</u> TOTAL	20,294 14,290 541 2,351 2,752 1,901 42,129	18.1% 12.7% 0.5% 2.1% 2.4% 1.7% 37.5%	1,673 2,641 346 1,198 274 <u>570</u> 6,702	1.5% 2.3% 0.3% 1.1% 0.2% 0.5%	11,865 28,932 7,654 9,476 1,290 <u>4,354</u> 63,571	10.6% 25.7% 6.8% 8.4% 1.1% <u>3.9%</u> 56.6%	33,832 45,863 8,541 13,025 4,316 <u>6,825</u> 112,402	30.1% 40.8% 7.6% 11.6% 3.8% 6.1% 100.0%
PRESSURIZED WATER REACT	ORS							
REACTOR OPS & SURV		10.3%	4 070	0.004				
ROUTINE MAINTENANCE	9,372 13,280	14.7%	1,976 4,109	2.2% 4.5%	6,617 18,485	7.3% 20.4%	17,965 35,874	19.8% 39.6%
IN-SERVICE INSPECTION	1,130	1.2%	1,216	1.3%	4,143	4.6%	6,489	7.2%
SPECIAL MAINTENANCE	3,855	4.3%	2,399	2.6%	11,074	12.2%	17,328	19.1%
WASTE PROCESSING REFUELING	1,444 2,816	1.6% 3.1%	391	0.4%	1,615	1.8%	3,450	3.8%
TOTAL	31,897	35.2%	<u>1,026</u> 11,117	<u>1.1%</u> 12.3%	<u>5,644</u> 47,578	<u>6.2%</u> 52.5%	<u>9,486</u> 90,592	<u> 10.5% </u>
ALL LIGHT WATER REACTORS	<u>i</u>							
REACTOR OPS & SURV	29,666	14.6%	3,649	1.8%	18,482	9.1%	51,797	25.5%
ROUTINE MAINTENANCE	27,570	13.6%	6,750	3.3%	47,417	23.4%	81.737	20.0% 40.3%
IN-SERVICE INSPECTION	1,671	0.8%	1,562	0.8%	11,797	5.8%	15,030	7.4%
SPECIAL MAINTENANCE	6,206	3.1%	3,597	1.8%	20,550	10.1%	30,353	15.0%
WASTE PROCESSING REFUELING	4,196 4,717	2.1% 2.3%	665 1,596	0.3% 0.8%	2,905 9,998	1.4% 4.9%	7,766	3.8%
TOTAL	74,026	36.5%	17.819	8.8%	<u>9,998</u> 111,149	<u> </u>	<u> </u>	<u> </u>

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* Workers may be counted in more than one category. The number of personnel in Table 4.12 should be considered to be more accurate than Table 4.11, because the actual total number of individuals in each profession was provided by some plants in an attempt to correct for the multiple counting of individuals.

TABLE 4.13

NUMBER OF PERSONNEL*

BY OCCUPATION AND PERSONNEL TYPE

1995

	STATION NUMBER	NEMPLOYEES % OF TOTAL		EMPLOYEES % OF TOTAL		ACT WORKERS	TOTAL PER NUMBER	WORK FUNCTION % OF TOTAL	
BOILING WATER REACTORS									
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING TOTAL	12,853 12,561 7,187 2,495 5,450 40,546	11.8% 11.5% 6.6% 2.3% 5.0% 37.3%	3,412 527 765 309 <u>1,409</u> 6,422	3.1% 0.5% 0.7% 0.3% <u>1.3%</u> 5.9%	45,414 3,393 4,571 2,470 <u>5,981</u> 61,829	41.7% 3.1% 4.2% 2.3% <u>5.5%</u> 56.8%	61,679 16,481 12,523 5,274 <u>12,840</u> 108,797	56.7% 15.1% 11.5% 4.8% 11.8% 100.0%	
	TORS								
N MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING TOTAL	10,854 8,195 4,006 3,054 1,844 27,953	13.6% 10.3% 5.0% 3.8% 2.3% 35.0%	4,935 539 368 310 1,727 7,879	6.2% 0.7% 0.5% 0.4% <u>2.2%</u> 9.9%	23,314 2,235 7,299 5,421 <u>5,808</u> 44,077	29.2% 2.8% 9.1% 6.8% 7.3% 55.2%	39,103 10,969 11,673 8,785 9,379 79,909	48.9% 13.7% 14.6% 11.0% <u>11.7%</u> 100.0%	
ALL LIGHT WATER REACTOR	<u>ks</u>								
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING	23,707 20,756 11,193 5,549 7,294	12.6% 11.0% 5.9% 2.9% 3.9%	8,347 1,066 1,133 619 3,136	4.4% 0.6% 0.6% 0.3% 1.7%	68,728 5,628 11,870 7,891 11,789	36.4% 3.0% 6.3% 4.2% 6.2%	100,782 27,450 24,196 14,059 22,219	53.4% 14.5% 12.8% 7.5% 11.8%	
TOTAL	68,499	36.3%	14,301	7.6%	105,906	56.1%	188,706	100.0%	

* Workers may be counted in more than one category. The number of personnel in this table is considered to be more accurate than Table 4.11 because the actual total number of individuals in each category was provided by some plants in an attempt to correct for the multiple counting of individuals.

TABLE 4.14

AVERAGE DOSES BY OCCUPATION

AND PERSONNEL TYPE*

1995

····		STATION			UTILITY			CONTRACT			TOTAL	
OCCUPATION		NUMBER OF EMPLOYEES	AVG. DOSE		NUMBER OF EMPLOYEES	AVG. DOSE		NUMBER OF EMPLOYEES	AVG. DOSE		NUMBER OF EMPLOYEES	AVG. DOSE
BOILING WATER REACTORS												
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING TOTAL	1,757 703 502 175 <u>177</u> 3,313	12,853 12,561 7,187 2,495 5,450 40,546	0.14 0.06 0.07 0.07 0.03 0.08	750 21 62 61 900	3,412 527 765 309 1,409 6,422	0.22 0.04 0.08 0.02 0.04 0.14	4,074 158 307 108 <u>378</u> 5,025	45,414 3,393 4,571 2,470 5,981 61,829	0.09 0.05 0.07 0.04 0.06 0.08	6,581 882 870 289 616 9,238	61,679 16,481 12,523 5,274 <u>12,840</u> 108,797	0.11 0.05 0.07 0.05 0.05 0.08
2 2 2 2 2 2 2 2 2 2 2 2 2 2	<u>ks</u>											
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING	1,835 681 720 214 234	10,854 8,195 4,006 3,054 1,844	0.17 0.08 0.18 0.07 0.13	893 25 31 17 53	4,935 539 368 310 1,727	0.18 0.05 0.09 0.05 0.03	4,604 250 1,121 425 1,082	23,314 2,235 7,299 5,421 5,808	0.20 0.11 0.15 0.08 0.19	7,332 957 1,872 655 1,368	39,103 10,969 11,673 8,785 9.379	0.19 0.09 0.16 0.07 0.15
TOTAL	3,684	27,953	0.13	1,019	7,879	0.13	7,481	44,077	0.17	12,184	79,909	0.15
ALL LIGHT WATER REACTORS												
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING	3,592 1,384 1,221 389 411	23,707 20,756 11,193 5,549 7,294	0.15 0.07 0.11 0.07 0.06	1,643 46 93 23 114	8,347 1,066 1,133 619 3,136	0.20 0.04 0.08 0.04 0.04	8,677 408 1,428 533 1,460	68,728 5,628 11,870 7,891 11,789	0.13 0.07 0.12 0.07 0.12	13,913 1,838 2,742 944 1,985	100,782 27,450 24,196 14,059 22,219	0.14 0.07 0.11 0.07 0.09
TOTAL	6,997	68,499	0.10	1,919	14,301	0.13	12,506	105,906	0.12	21,422	188,706	0.11

* Workers may be counted in more than one category, but the actual total number of individuals in each category was used when it was provided by the plant.

4.8 Graphical Representation of Dose Trends in Appendix E

Each page of Appendix E presents two types of graphs for one site. One graph plots selected dose-performance indicators from 1973 through 1995, and the other indicates the collective dose by job function for 1978 through 1995. The dose and performance indicators shown in the top graph illustrate the history of the collective dose for the site, the rolling 3-year average collective dose per reactor, and the gross electricity generated at the site. These data are plotted, beginning with the planto first full year of commercial operation, and continuing through 1995. However, any data reported prior to 1973 are not included. The 3-year average collective dose per reactor data is included because it provides a better overall indication of the plant[©] general trend in collective dose. This average is determined by summing the collective dose for the current year and the previous 2 years and then dividing this sum by the number of reactors reporting during those years. Data for years when the plant was not in commercial operation have been included when available. This reduces the sporadic effects on annual doses of refueling operations (usually a 2- to 3-year cycle) and occasional high-dose maintenance activities, and gives a better idea of collective dose trends over the life of the plant. For sites with more than one reactor, the plot of the 3-year rolling average will lie below that of the plot of the annual collective dose for the site because it is calculated on a per-reactor basis.

The second type of graph at the bottom of each page in Appendix E displays the breakdown of collective dose by job function and employee type for the years 1978 through 1995. The horizontal axis lists the six job functions of reactor operations, routine maintenance, in-service inspection, special maintenance, waste management, and refueling operations, and the vertical axis indicates collective dose at each site. This representation shows the job functions where most of the dose was accumulated as well as the division of the collective dose among plant and contract workers. The data are taken from the submittals presented in Appendix D and therefore represent at least 80% of the collective dose at each site. Only those reactors that have completed at least 1 full year of commercial operation are presented in Appendix E.

4.9 <u>Health Implications of Average Annual Doses</u>

Studies of populations chronically exposed to low levels of radiation delivered over protracted periods have not shown consistent or conclusive evidence of an associated increase in the risk of cancer. Thus, there is no evidence that the doses to workers recorded here cause harm.

The risk estimates presented below are based on extensive studies of Japanese Atomic bomb survivors and other populations exposed to large doses of radiation delivered in short periods of time. This information is supplemented by animal and *in vitro* studies, such as irradiation of cell cultures. These studies have confirmed that human cells have mechanisms that repair damaged chromosomes. The existence of this repair helps to explain the finding that lower

doses of radiation delivered at lower dose rates produce less of an effect on a cell per unit dose than high-dose, high-dose-rate irradiations. Thus the estimates of risks to radiation workers are likely to be conservative.

Health effects due to radiation exposure fall into three groups: carcinogenic effects, genetic effects, and mental retardation. Mental retardation has been observed only in Japanese A-bomb survivors exposed at 8-15 weeks gestational age, and is consequently not applicable to the workplace except in the case of a pregnant female worker. Genetic effects have never been observed in man, though they have been observed in mice.

Risk of cancer induction is known to increase with increasing dose, but is hard to quantify as the risk varies with the site of the cancer, the age and sex of the exposed individual, the energy and nature of the radiation, the magnitude and duration of the dose, and exposure to other carcinogens. Since nearly 20% of all deaths in the United States occur from cancer, the estimated number of cancers attributable to occupational radiation exposure is a small fraction of the total number that occur. (Those who do not succumb to cancer will, perforce, succumb to some other cause and in essentially the same time frame.)

The Committee on the Biological Effects of Ionizing Radiations (BEIR) of the National Academy of Sciences (NAS) National Research Council has been conducting an ongoing study of the health effects of ionizing radiation. Its latest report, BEIR V, was published in 1990. Based on this report, the 76,822 workers receiving the average dose of 0.32 cSv (rem) continuously during an entire working career (working from age 18 until age 65) or the maximum accidental dose of 5.1 cSv (rem) to the whole body during 1995 (see Section 6) might expect an increased cancer death risk of about 9 chances in 1000 for the average dose and 4 chances per 1000 for the maximum dose.² Should a worker receive 0.32 cSv (rem) continuously during an entire working career (working from age 18 until age 65), his/her lifetime risk of dying from cancer is estimated to increase by approximately 4%. Since the American Cancer Society estimates that an individual **@** risk of dying of cancer is about 20% (one in five), the risk to an individual receiving 0.32 cSv (rem) would be approximately 21%.

The potential genetic effects from a worker population receiving 24,536 person-cSv (person-rem) (Table 3.1) are small compared to genetic damages that normally occur spontaneously in a population of this size. Approximately 100,000 serious genetic defects occur normally in one million live births, i.e., an average of about one serious defect in every ten live births. Theoretically, the total genetic damage in the first generation children of the 76,822 exposed workers would, according to NUREG/CR-4214 [Ref. 17], be an increase of

¹⁰ These estimates were calculated from Table 4-2 of Ref. 16. The average dose risk estimate assumes continuous lifetime exposure (ages 18-65), while the acute dose risk estimate assumes a one-time, instantaneous exposure. Note that these estimates are based on observations of individuals exposed to high doses of radiation over short periods of time. The BEIR committee, in its report, cautions that dose rate reduction factors (DREFs) will need to be applied to low-dose and low-dose-rate exposures. (see Ref. 16, pp. 171 and 174)

about 8 cases (approximately 0.01%) compared to the expected 8,000 cases that occur normally.³ No significant increase in the number of genetic defects has been observed in the children of individuals exposed to much higher levels of ionizing radiation at Hiroshima and Nagasaki, Japan.

4.10 Estimation of Future Occupational Radiation Exposure at Commercial Reactor Sites

Data on occupational exposure from 1973 to 1995 suggest that commercial power reactor sites show a consistent life-cycle exposure pattern, as illustrated in Figure 4.7. The horizontal axis shows the average age of reactors at a site in years, while the vertical axis shows the average yearly collective dose per site in cSv (rem). The general shape of the curve supports the hypothesis that exposure increases during the startup and ÒshakedownÓ phase of operation, and then gradually decreases as operations become more routine and sources of exposures are identified and remediated. While BWR and PWR reactors show the same general pattern, the average exposure levels at PWR reactors are lower until well into the second decade of operation.

A regression model that captures this life-cycle pattern was developed based on exposures at U.S. power plants from 1973 to 1995. The model uses information on average site age and other factors, such as type of reactor, site capacity, and amount of power generated in a year, that can influence worker exposure. Only reactors completing a full year of commercial power operation are included. Dose information for reactors that began operation prior to 1973 are not included, so the initial years of operation for these reactors are not included in the model or reflected on the graphs. In addition, only those sites where the reactor unit age difference is <5 years are included. Because the average refueling cycle is 18-24 months, the model uses a 3-year exposure total to minimize the effect of the year-to-year differences that can occur within that cycle. The analysis summarizes dose and reactor information by site, because exposure data per reactor unit are not available. Data that allow separate calculations for each reactor at a site would increase the model securacy. The model estimates the collective dose in cSv (rem) at each site based on the parameters shown in Table 4.15.

¹¹ Assuming that, on the average, each exposed person will have one live-born child in the future, i.e., 76,822 children born to this worker population. The estimates were calculated from Table 4.1 of reference 17.

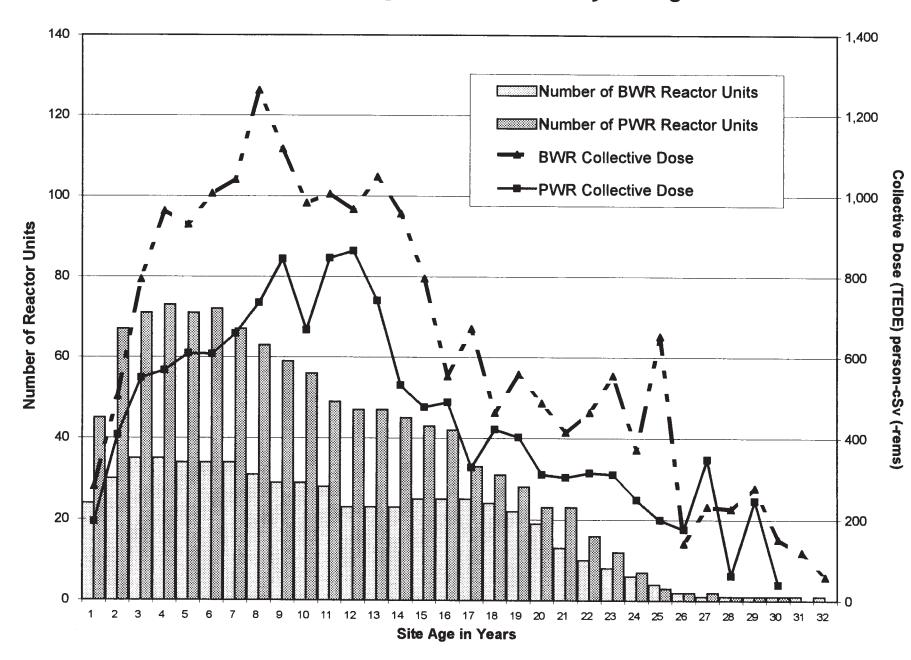


Figure 4.7 Average Collective Dose by Site Age

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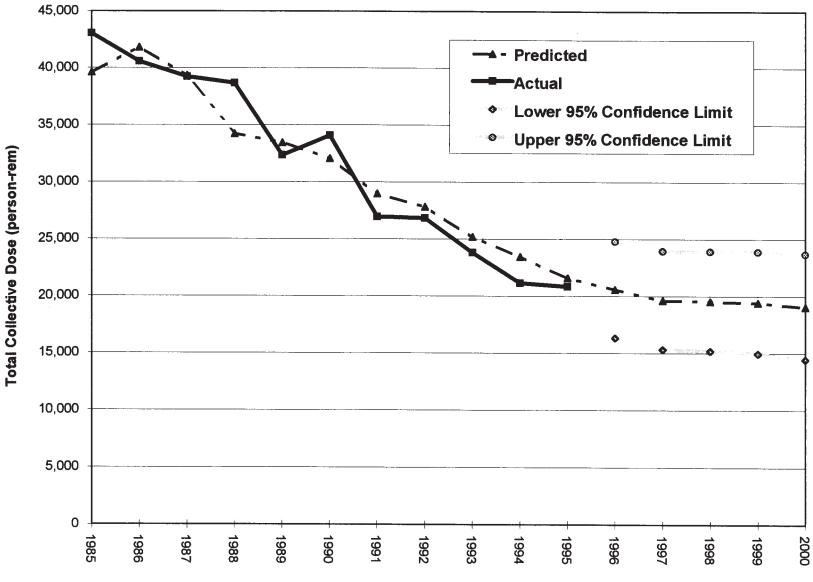
	Table 4.15 Parameters Used in Collective Dose vs. Plant Age Data Model
Parameter	Description
Site Age	Average age of reactor units at the site in years.
	Only includes sites where reactor unit age
	differences are < 5 years and only includes data
	from 1973 to 1995.
Capacity	Total capacity in megawatts
MW Years	A measure of amount of power generated during the year
Reactor Type	PWR, BWR⁴
Dose Year 1	Total dose 1 year ago
Dose Year 2	Total dose 2 years ago
Dose Year 3	Total dose 3 years ago
RX Size	1 if average reactor size at site is \geq 1000 MW;
	0 if less than 1000 MW
Site Size	1 if capacity is \geq 1000 MW or there is more than
	1 reactor at the site;
	0 if the capacity is less than 1000 MW

Because exposure levels were impacted significantly in the wake of the TMI incident, a single model will not fit the data before and after this incident. Most of the post-TMI mandated plant modifications were completed from 1980 to 1985. Collective exposure per site dropped from 860 cSv (rem) for 1973-1985 to 473 cSv (rem) in 1986-1995; exposure per megawatt rated capacity dropped from 1.1 cSv/MS (rem/MW) to 0.5 cSv/MW (rem/MW) between the two periods. The model included here uses all the available data, and provides the best fit for the post-TMI period, to provide the most accurate projections for future years.

The model generates year-by-year estimates of expected dose that can be aggregated to estimate total U.S. worker exposure for a given year. This allows predictions to be made for the United States as a whole, while taking into account the varying ages and histories of reactors at each site. Figure 4.8 compares the actual versus projected aggregate U.S. exposure levels for 1985-1995⁵, and shows projections through 2005. The projections (also

¹² Only one site had both PWR and BWR reactors (Millstone Point), and it was classified as a PWR site. The single site does not provide enough data to test whether its exposures are significantly different from a PWR-only site. The single HTGR reactor did not provide enough data to be included in the analysis.

¹³ The projections through 1993 have been adjusted by using actual dose for the first 3 years of a siteÕs operation, because a ise must have at least 3 years of operating history before the next year @ dosage can be estimated. For 1994 and later years, no adjustment is needed.



Year

shown in Table 4.16) take into account all of the factors listed in Table 4.15, the aging of the reactor population, and the scheduled closing of Big Rock Point in 2000. The actual dates of future reactor shutdowns are unknown and may be affected by petitions for plant license extensions. The model does <u>not</u> take into account any exposure associated with decommissioning after these reactors cease commercial power operations. Because the exact amount of power generated and actual future dosages are unknown, the most recent 3-year averages were used as values for megawatt-years and Dose Year 1 through Dose Year 3. The results are best used to identify expected trends, rather than predicting the actual exposure in any single year.

	Projected Collective e, 1996 - 2000
Year	Projected Collective
	Dose (TEDE)
	person-cSv (-rem)
1996	20,553
1997	19,620
1998	19,531
1999	19,401
2000	19,056

From this analysis, it is anticipated that the total collective dose at reactor sites will continue to decrease over the next several years. Other factors, such as extended unanticipated outages or shutdowns, may have a significant impact on future doses. The projections are an estimation of the general trend over the next 5 years. Any given year may have a collective dose above or below these estimated values.

5 TRANSIENT WORKERS AT NRC LICENSED FACILITIES

5.1 Termination Reports

Under the revised 10 CFR 20, licensees are required to submit NRC Form 5s to the Commission for each individual who is required to be monitored at the end of the monitoring year or upon the individual **(b)** termination of employment at the facility. The Òtermination reports Ó submitted in accordance with the old ¤ 20.408, listing the individual **(c)** complete dose history during employment at the facility, are no longer required.

However, the Form 5s submitted to the NRC upon an individual **@** termination of employment serve the same function as the previous requirements with regard to the analysis of transient workers at NRC-licensed facilities. The following analysis examines the workers who had more than one Form 5 dose record at more than one NRC-licensed facility during the monitoring year. These workers are defined to be transient in that they worked at more than one facility during the monitoring year.

The term Òmonitoring yearÓ is used here in accordance with the definition of a year given in ¤ 20.1003, which defines a year as Òthe period of time beginning in January used to determine compliance with the provisions of this part. The licensee may change the start date of the monitoring year used to determine compliance provided that the change is made at the beginning of the monitoring/calendar year and that no day is omitted or duplicated in consecutive yearsÓ.

5.2 Transient Workers at NRC Facilities

Examination of the data reported for workers who <u>began and terminated</u> two or more periods of employment with two or more different facilities within one monitoring year is useful in many ways. For example, the number and average dose for these Òannual transientsÓ can be determined from examining these data.

Additionally, the distribution of the doses received by transient workers can be useful in determining the impact that the inclusion of these individuals in each of two or more licenseesÕ annual reports has on the annual summary (as reported in Appendices B and F) for all nuclear power facilities, and all NRC licensees combined (one of the problems mentioned in Section 2). Table 5.1 shows the Òactual distributionÓ of transient worker doses as determined from the above-mentioned Form 5 termination reports and compares it with the Òreported distributionÓ of the doses of these workers as they would have appeared in a summation of the annual reports submitted by each of the licensees.

TABLE 5.1

EFFECTS OF TRANSIENT WORKERS ON ANNUAL STATISTICAL COMPILATIONS

1995

		Number of Ir	ndividuals w	ith TEDE in	the Range	es (cSv or r	em)						Number	Collective TEDE	Average	Average Meas.
License Category	No Meas'ble Exposure	Meas'ble <0.10	0.10- 0.25	0.2 5- 0.5	0.50- 0.75	0.75- 1.0	1.0- 2.0	2.0- 3.0	3.0- 4.0	4.0- 5.0	5.0- 6.0 >6	Total Number Monitored	with Measurable Exposure	(person- cS∨ or rem)	TEDE (cSv or rem)	TEDE (cSv or rem)
POWER REACTORS																
FORM 5 SUMMATION ${ m I}$	81,032	38,575	20,245	15,279	6,884	3,336	3,077	125	5			168,558	87,526	21,674	0.13	0.25
TRANSIENTS - AS REPORTED ${f Q}$	24,454	13,521	8,053	6,330	2,765	1,397	1,367	75	2			57,964	33,510	9,008	0.16	0.27
TRANSIENTS- ACTUAL 3	5,502	4,627	2,960	3,134	2,027	1,367	2,195	540	118	2		22,472	16,970	9,008	0.40	0.53
CORRECTED DISTRIBUTION (1-(2-3))	62,080	29,681	15,152	12,083	6,146	3,306	3,905	590	121	2		133,066	70,986	21,674	0.16	0.31
ALL LICENSEES																
FORM 5 SUMMATION ①	84,899	41,301	21,312	16,223	7,446	3,707	3,832	370	79	6	1	179,176	94,277	24,884	0.14	0.26
TRANSIENTS - AS REPORTED Ø	24,980	13,737	8,172	6,430	2,802	1,420	1,403	84	6			59,034	34,054	9,043	0.15	0.27
TRANSIENTS- ACTUAL 3	5,442	4,627	2,969	3,186	2,059	1,394	2,235	554	124	5		22,595	17,153	9,043	0.40	0.53
CORRECTED DISTRIBUTION (1-(2-3))	65,361	32,191	16,109	12,979	6,703	3,681	4,664	840	197	11	1	142,737	77,376	24,884	0.17	0.32

Because >95% of these transients are reported by nuclear power facilities, these data were considered separately. Table 5.1 shows that the power reactor transient data constitute the vast majority of the transient worker exposure. The nonreactor licensees contribute only an additional 0.5% of the transient workforce and an additional 0.4% to the collective dose.

The following definitions apply to Table 5.1:

Form 5 Summation	The summation of the TEDE from each of the Form 5s submitted for
	the monitoring year. This is the summation of each dose record
	grouped by licensee and individual. This distribution takes into
	account multiple Form 5s for an individual at one NRC-licensed facility
	but not multiple exposures at multiple licensees.
Transients - As	This distribution represents the population of transient workers as
Reported	they were reported by each licensee. This distribution is the subset
	of all Form 5s where individuals were monitored at more than one
	licensee during the monitoring year. This is the summation of dose
	records grouped by individual and by licensee, so the distribution
	represents how the transient worker population would appear within
	the total distribution of all workers. This distribution takes into account
	multiple Form 5s for an individual at one NRC-licensed facility but not
	multiple exposures at multiple licensees.
Transients - Actual	This is the actual distribution for transient workers summed per
	individual. This represents the true number of individuals and places
	each individual in the correct dose range. This distribution accounts
	for multiple records per individual and multiple licensees.
Corrected Distribution	This distribution represents the correction of the reported distribution
	by subtracting the difference in the reported and actual distribution for
	transient workers. This represents the most accurate dose
	distribution for the licensee category and accounts for the multiple
	reporting of individuals.

Table 5.1 illustrates the impact that the multiple reporting of these transient individuals had on the staff[®] summation of the exposure reports for 1995. Because each licensee reports the doses received by workers while monitored by the particular licensee during the year, one would expect that a summation of these reports would result in individuals being counted several times in dose ranges lower than the range in which their total accumulated dose (the sum of the personnel monitoring results incurred at each facility during the year) would actually place them. Thus, while the total collective dose would remain the same, the number of workers, their dose distribution, and average dose would be affected by this multiple reporting. This was found to be true because too few workers were reported in the higher dose ranges. For example, in 1995, Table 5.1 shows that the summation of annual reports for reactor

licensees indicated that 130 individuals received doses greater than 2 cSv (rem). After accounting for those individuals who were reported more than once, the corrected distribution indicated that there were really 713 workers who received doses greater than 2 cSv (rem). Correcting for the multiple counting of individuals also has a significant effect on the average measurable dose for these workers. The corrected average measurable dose for transient workers is twice as high as the value calculated by the summation of licensee records. The transient workers represent 22% of the workforce that receives measurable dose and increases the average measurable dose for all licensees by 19% from 0.26 cSv (rem) to 0.32 cSv (rem).

One purpose of the REIRS database, which tracks occupational radiation exposures at NRClicensed facilities, is to identify individuals who may have exceeded the occupational radiation exposure limits because of multiple exposures at different facilities throughout the year. The REIRS database stores the radiation exposure information for an individual by their unique identification number and identification type [Ref. 18, Section 1.5] and sums the exposure for all facilities during the monitoring year. An individual exceeding the TEDE 5 cSv (rem) per year regulatory limit would be identified in Table 5.1 in one of the dose ranges >5 rem. In 1995, no individual exceeded this dose limit, and **since 1985, there have been no additional transient workers identified as having received a dose of >5 cSv (rem) that have not appeared in the annual reports received by the Commission. This reflects the industry\tilde{\Theta} continuing concerted efforts to keep the total annual doses of all workers under 5 cSv (rem) and shows that such reductions can be accomplished without increasing the collective dose because the collective dose has decreased during this same time period.**

6 EXPOSURES TO PERSONNEL IN EXCESS OF REGULATORY LIMITS

6.1 Control Levels

Exposures in excess of regulatory limits are sometimes referred to as Òoverexposures. The phrase Òexposures in excess of regulatory limitsÓ is preferred to ÒoverexposuresÓ because the latter suggests that a worker has been subjected to an unacceptable biological risk, which may, or may not, be the case.

The implementation date for the revised 10 CFR 20 was January 1, 1994. The separate limits on internal and external exposure in the old 10 CFR 20 are no longer applicable. The revised 10 CFR 20 now includes requirements for summing internal and external dose equivalents to yield TEDE and to implement a similar limitation system for organs and tissues (such as the lung, liver, and bone surfaces). The dose equivalent limits for the skin of the whole body and for the extremities have been revised, and a new limit for dose equivalent to the lens of the eye has been added. The revised 10 CFR 20.1201 limits the TEDE of workers to ionizing radiation from licensed material and other sources of radiation within the licensee**⑤** control. The revised 10 CFR 20 no longer contains quarterly exposure limits but has reporting requirements for planned special exposures (PSEs)¹. The annual TEDE limit for adult workers is 5 cSv (rem).

The revised 10 CFR 20.2202 and 10 CFR 20.2203 require that all persons licensed by the NRC submit reports of all occurrences involving personnel radiation exposures that exceed certain control levels, thus providing for investigations and corrective actions as necessary. Based on the magnitude of the exposure, the occurrence may be placed into one of three categories:

(1) Category A

10 CFR 20.2202(a)(1) - a TEDE to any individual to 25 cSv (rem) or more; an eye dose equivalent of 0.75 Sv (75 rem) or more; or a shallow-dose equivalent to the skin or extremities of 2.5 Gy (250 rad) or more. The Commission must be notified immediately of these events.

(2) Category B

10 CFR 20.2202(b)(1) - a TEDE to any individual to 5 cSv (rem) or more; an eye dose equivalent of 0.15 Sv (15 rem) or more; or a shallow-dose equivalent to the skin or extremities of 0.5 Sv (50 rem) or more in a 24-hour period. The Commission must be notified within 24 hours of these events.

^{*}See 10 CFR 20.1206, 20.2204 and Regulatory Guide 8.35 for more information on PSEs and their reporting requirements.

(3) Category C

10 CFR 20.2203 - In addition to the notification required by 20.2202 (category A and B occurrences), each licensee must submit a written report within 30 days after learning of any of the following occurrences: (1) Any incident for which notification is required by 20.2202; or (2) Doses that exceed the limits in 20.1201, 20.1207, 20.1208, 20.1301 (for adults, minors, the embryo/fetus of a declared pregnant worker, and the public, respectively), or any applicable limit in the license; or (3) Levels of radiation or concentrations of radioactive material that exceed any applicable license limit for restricted areas or that, for unrestricted areas, are in excess of 10 times any applicable limit set forth in this part or in the license (whether or not involving exposure of any individual in excess of the limits in 20.1301); or (4) For licensees subject to the provisions of the Environmental Protection Agency@ generally applicable environmental radiation standards in 40 CFR 190, levels of radiation or releases of radioactive material in excess of those standards, or of license conditions related to those standards.

6.2 Limitations of the Data

It is important to note that this summary of events includes only:

- ¥ Occupational radiation exposures in excess of regulatory limits
- ¥ Events at NRC-licensed facilities
- ¥ Final dose of record assigned to an individual

It does not include:

- ¥ Medical misadministrations to medical patients
- ¥ Exposures in excess of regulatory limits to the general public
- ¥ Agreement State-licensed activities
- ¥ Other radiation-related violations, such as high dose rate areas or effluent limits
- ¥ Exposures to dosimeters that, upon evaluation, have been determined to be high dosimeter readings only and are not assigned to an individual as the dose of record by the NRC

Care should be taken when comparing the summary information presented here with other reports and analyses published by the NRC or other agencies. Various reports may include other types of ÒoverexposureÓ events; therefore, the distinctions should be noted.

The analysis and summary of incidents presented here involving exposures in excess of regulatory limits represent the status of events as of the publication of this report. Exposure events of this type typically undergo a long review and evaluation process by the licensee, the NRC inspector for the regional office, and NRC headquarters. Preliminary dose estimates submitted by licensees are often conservatively high and do not represent the final (record) dose assigned for the event. It is therefore not uncommon for an ÒoverexposureÓ event to be reassessed and the final assigned dose to be categorized as not having been in excess of the regulatory limits. In other cases, the exposure may not be identified until a later date, such as during the next scheduled audit or inspection of the licensee@ exposure records.

For these reasons, an attempt is made to keep current the exposure events summary presented here. An event that has been reassessed and determined not to be an exposure in excess of the limits is not included in this report. In addition, events that occurred in prior years are added to the summary in the appropriate year of occurrence. The reader should note that the summary presented here represents a ÒsnapshotÓ of the status of events as of the publication date of this report. Previous or future reports may not correlate in the exact number of events because of the review cycle and reassessment of the events.

6.3 <u>Summary of Exposures in Excess of Regulatory Limits</u>

Table 6.1 summarizes the occupational exposures in excess of regulatory limits as reported by Commission licensees pursuant to 10 CFR 20.2202 and 10 CFR 20.2203 from 1994 to 1995. Table 6.2 shows the data reported under 10 CFR 20.403 and 10 CFR 20.405 for the period 1985-1993. Note that the categorization criteria changed effective with the revised 10 CFR 20. The dose reporting thresholds have been revised Ñ the skin of the whole body and the extremities now have the same dose limits, and a new set of dose limits has been added for the lens of the eye.

For the period 1990-1993, Table 6.2 shows the number of individuals who exceeded various limits while employed by one of several types of licensees. For the period 1985-1989, only the exposures in excess of regulatory limits reported by licensed industrial radiography firms are shown separately. Most of the occurrences included in the OOthersO category come from research facilities, universities, and measuring and well-logging activities.

In 1995, three workers received doses that exceeded the regulatory limit. There were no occurrences in which individuals received an exposure of the magnitude described previously as ÒCategoryA.Ó One ÒCategory BÓ occurrence was reported.

The incident involved an individual working at a multi-location radiography licensee that received 5.100 cSv (rem) during 1995. The worker received 2.670 cSv (rem) during the first half of the year, causing the licensee to begin corrective measures. The licensee counseled the worker concerning reducing his exposure, but the individual stated that personal problems

had distracted him. During the third quarter the licensee limited the individual **@** work activities, but by the end of the year the individual exceeded the 5 cSv (rem) TEDE annual limit. The NRC regional office was notified via telephone and a written report was submitted as required.

Two exposures to the skin in excess of the annual limit of 50 cSv (rem) were reported in 1995. Both of these exposures were because of Òhot particles,Ó which are small pieces of radioactive material that can cause high doses to a localized area of the skin of the exposed worker. Both of the exposures occurred at the same licensee, which is a manufacturer and distributor of radionuclides (Type A - Broad, see Section 3.3.2). The exposures were from Iridium-192. One individual received an estimated absorbed dose to the skin of 230 rads in March 1995, and the other received 342 rem to the skin in September. After the first incident, the NRC issued a Notice of Violation. Upon the second event the licensee suspended all operations involving Ir-192 and the NRC began conducting a review of the licensee@ hot particle procedures.

6.4 Maximum Exposures Below the NRC Limits

Because few exposures exceed the NRC occupational exposure limits, certain researchers have expressed an interest in a listing of the maximum exposures received at NRC licensees that do not exceed the limits. This would allow an examination of exposures that approach, but do not exceed the limits. Table 6.3 shows the maximum exposures for each dose category required to be reported to the NRC. In addition, the number of exposures in certain dose ranges is shown to reflect the number of exposures that approach the NRC limits.

TABLE 6.1OCCUPATIONAL EXPOSURES IN EXCESS OF REGULATORY LIMITS1994 - 1995

			_	TYPES OF I	EXPOSURES	AND DOSE	S	·-· , , , , , , , , , , , , , , , , , ,	
YEAR	LICENSE PERSONS AND	TEDE (cSv	or rem)	Lens of	f the Eye (cS∖	/ or rem)	Skin	Extremity (cS	or rem)
	CATEGORY DOSES (REM)	<5 5-25	>25	<15	15-75	>75	<50	50-250	>250 rad
	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	1 5.1							
	POWER NO. OF PERSONS REACTORS SUM OF DOSES		·····						
1995	MEDICAL NO. OF PERSONS FACILITIES SUM OF DOSES							<u> </u>	
	MARKETING NO. OF PERSONS & MANUFACT. SUM OF DOSES							2ª 572	
	OTHER NO. OF PERSONS SUM OF DOSES								
	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	2 12.2							
	POWER NO. OF PERSONS REACTORS SUM OF DOSES						1 34		
1994	MEDICAL NO. OF PERSONS FACILITIES SUM OF DOSES								
	MARKETING NO. OF PERSONS & MANUFACT. SUM OF DOSES							1 ⁵ 180	
	OTHER NO. OF PERSONS SUM OF DOSES								

 $^{\rm a}$ These two exposures (230 cSv and 342 cSv) were the result of hot particles.

^b This exposure was from a hot particle to a localized area of the skin.

TABLE 6.2 OCCUPATIONAL EXPOSURES IN EXCESS OF REGULATORY LIMITS 1985 - 1993

VEAD		Ļ		10	I YPES OF	EXPOSURES A	ND DOSES			0
YEAR	LICENSE PERSONS AND CATEGORY DOSES (REM)		VHOLE BODY (REI		(>7.5-(20)	SKIN (REMS)	(> 450)		REMITY (REM	
	CATEGORY DOSES (REM) INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	(<5)	(5-25) 1 6	(>25)	(>7.5<30)	(30-50)	(>150)	(>18.75<75)	(75-375)	(>375)
	POWER NO. OF PERSONS REACTORS SUM OF DOSES									
1993	MEDICAL NO. OF PERSONS FACILITIES SUM OF DOSES	1 1.3			ļ			3' 187.3		
	MARKETING NO. OF PERSONS & MANUFACT. SUM OF DOSES	5 10.6								
	OTHER NO. OF PERSONS SUM OF DOSES	2ª 4.0	1 * 5.4						1 275	
	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES							_		1 300-1000
4000	POWER NO. OF PERSONS REACTORS SUM OF DOSES	1 1.9			4 57.7					
1992	MEDICAL NO. OF PERSONS FACILITIES SUM OF DOSES							4 143.6	1 272	
	MARKETING NO. OF PERSONS & MANUFACT. SUM OF DOSES									
	OTHER NO. OF PERSONS SUM OF DOSES	1⁵ 1.9			1 24.1			1 40.5		
	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	2 5.6								
1004	POWER NO. OF PERSONS REACTORS SUM OF DOSES MEDICAL NO. OF PERSONS									
1991	FACILITIES SUM OF DOSES	2 3.8								
	& MANUFACT. SUM OF DOSES	1						1 22.3		
	INDUSTRIAL NO. OF PERSONS	2.4	3 ^{c,d}				, 1 ^c		1	2 ^d
	RADIOGRAPHY SUM OF DOSES POWER NO. OF PERSONS	7.2	49.9				6000	1	111	3962
1990	REACTORS SUM OF DOSES MEDICAL NO. OF PERSONS							48.8		
	FACILITIES SUM OF DOSES MARKETING NO. OF PERSONS	8.9								
	& MANUFACT. SUM OF DOSES OTHER NO. OF PERSONS	1								
	SUM OF DOSES INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	2.3		1				1		<u>, </u>
1989	ALL OTHER NO. OF PERSONS SUM OF DOSES	8.1 4 6.6		93	1 9.2		<u></u>	72 2 105	1	
1988	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	3 8.1	1 6.1		8.2			105	178 1 118	
	ALL OTHER NO. OF PERSONS SUM OF DOSES	7 19.34			4 66.8	1 61	1 278	1 58	118 1 127	
1987	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	1 3.1							1 180	
	ALL OTHER NO. OF PERSONS SUM OF DOSES	2 2.8	1 7.5		5 128.4			3 72.0		1 650
1986	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	2 4.4					·			
	ALL OTHER NO. OF PERSONS SUM OF DOSES	3 9.6						1 41.2	1 115	2 930
1 98 5	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	6 16.7	3 32.6	1 27.0					1 288	
	ALL OTHER NO. OF PERSONS SUM OF DOSES	7 11.8						3 60.2	1 93	

Same individual exceeded 1.25 rem/qtr limit twice during 1993.
 This 1992 exposure was reported in 1994.
 This individual received a whole-body dose of 24 rem in addition to a 6000 rem extremity dose.
 One of these individuals received a 9 rem whole-body dose in addition to a 1070 rem extremity dose.
 One of these individuals exceeded the quarterly whole-body dose limits three times in one calendar year.
 An additional 1993 exposure was reported in 1994.

TABLE 6.3 MAXIMUM OCCUPATIONAL EXPOSURES FOR EACH EXPOSURE CATEGORY 1995

Exposure	Maximum	Max Dose	Number of	Number of	Number of	Number of	Number of
Category	Exposure	Percent of	Individuals with	Individuals	Individuals	Individuals	Individuals
	Reported	the Limit	Measurable	> 25% of	> 50% of	> 75% of	> 95% of
	cSv (rem)		Dose	the Limit	the Limit	the Limit	the Limit
SDE-ME	41.960	84%	61,245	112	18	2	0
SDE-WB	22.710	45%	75,957	1	0	0	0
LDE	4.232	28%	73,311	37	0	0	0
CEDE	3.315**		2,495				
CDE	28.805**		1,685				
DDE	5.1*		76,822				
TEDE	5.1*	> limit	76,822	3,539	500	40	1 (>limit)
TODE	29.065**	58%	76,822	163	3	0	0

*These doses were received by the same individual

**These internal doses were received by the same individual

Shaded boxes represent dose categories that do not have specific dose limits defined in 10 CFR 20.

As can be seen from Table 6.3, few exposures exceed half of the NRC occupational annual limits. Only the extremity and TEDE doses exceed 50%. The only dose to come within 5% of the limit was the one exposure that exceeded the limit.

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^{*}Report is available for purchase from the National Technical Information Service, Springifeld, Virginia, 22161, and/or the NRC/GPO Sales Program, Division of Technical Information and Document Control, U.S. Nuclear Regulatory Commission, Washington, DC 20555.

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APPENDIX A

Listing of Annual Exposure Data Compiled for Certain NRC Licensees in Descending Order of Average Measurable Dose

1995

	ANNUAL V	VHOLE E	BODY		_		ION-RE	EAC	TOR	NR	C LI	CEI	NSE	ES				
D PROGRAM CODE -	LICENSE#	N	lumber of	Individu	als with	Whole I	Body Doses	in th	e Range:	s (cSv	or rem	18)			TOTAL NUMBER	NUMBER WITH	TOTAL COLLECTIVE TEDE	AVERAGE
2 2		No Meas. Exposure	Meas . <0.10	0.10- 0.25	0.25- 0.50	0.50- 0.75	0.75- 1.0 1.00 2.0	0-2. X0 3		0-4.0 X0 5.		.00- (3.00 1		>12.0	MONI- TORED	MEAS. DOSE	(person- cS∨, rem)	MEAS. TEDE (cSv, rems)
NUCLEAR PHARMACIES - 02	500																	
CAPITAL PHARMACY INC.	21-26597-01MD	9	2												11	2	0.120	0.06
MALLINCKRODT INCORPORATED	24-04206-08MD		9	4	00000										13	13	1.122	0.09
MALLINCKRODT MEDICAL, INC.	24-04206-01MD	5	6	2	1										14	9	0.740	0.08
MALLINCKRODT MEDICAL, INC.	24-04206-12MD	1	6	1	000000	1									9	8	1.060	0.13
MALLINCKRODT MEDICAL, INC.	24-04206-13MD	2	8	4	1			1							16	14	2.420	0.17
MALLINCKRODT MEDICAL, INC.	24-04206-14MD	3	5	5	1										14	11	1.270	0.12
MALLINCKRODT MEDICAL, INC.	24-04206-15MD	2	5		3	1									11	9	1.670	0.19
MALLINCKRODT MEDICAL, INC.	24-04206-17MD		2	1	00000										3	3	0.240	0.08
MALLINCKRODT MEDICAL, INC.	24-04206-19MD	3	7	3	1										14	11	1.270	0.12
MID-AMERICA ISOTOPES, INC.	24-26241-01	13	9		000000										22	9	0.110	0.01
NORTHERN VIRGINIA ISOTOPES, INC.	45-25221-01MD	8	4												12	4	0.120	0.03
OKLAHOMA, UNIVERSITY OF	35-03176-04MD	13	24	2	2										41	28	1.470	0.05
PHARMALOGIC LTD.	44-30124-01MD	9	1	1											11	2	0.160	0.08
SPECTRUM PHARMACY INC.	13-26367-01	3	21	3	1	3									31	28	3.590	0.13
SYNCOR CORPORATION	34-16654-01MD	108	48	7	4	1									168	60	4.220	0.07
Total	15	179	157	33	14	6		1			100				390	211	19.582	0.09
MANUFACTURING AND DIST	RIBUTION - TYF	PE A BRO	0AD - ()3211														
ABB INDUSTRIAL SYSTEMS INC.	34-00255-03	2	1												3	1	0.010	0.01
ADVANCED MEDICAL SYS., INC.	34-19089-01	30	4	1	1	2									38	8	1.827	0.23
AMERSHAM CORPORATION	20-12836-01	20	10	7	5	5	2	5							54	34	13.840	0.41
DU PONT MERCK PHARM. CO.	20-28598-01	298	226	69	47	23	30 5	5	21 1	0	1				780	482	237.920	0.49
E. I. DU PONT DE NEMOURS & CO., INC	20-00320-21		4	10	1										15	15	2.460	0.16
E. R. SQUIBB & SONS, INC.	29-00139-02	669	106	16	6	4		1						ſ	802	133	11.410	0.09
MALLINCKRODT, INC.	24-04206-01	88	49	20	18	25	10 5	2	38 2	2	2			Ŀ	324	236	289.465	1.23
Total	7	1107	400	123	78	59	42 11			2	3				2.016	909	556.932	0.61

	ANNUAL	WHOLE E	BODY		ES F	ENDI OR N Y 199	ION-	REA	сто	R NI	RC LIC	ENS	EES				
PROGRAM CODE -		N	lumber of	Individua	als with	Whole	Body De	oses in t	the Ran	ges (cS	Sv or rems)		TOTAL	NUMBER	TOTAL	
LICENSEE NAME	LICENSE#	No Meas. Exposure	Meas. <0.10	0.10- 0.25	0.25- 0.50		0.75-		2.00-		4.00- 5.0			NUMBER MONI- TORED	WITH MEAS. DOSE	TEDE (person- cSv, rem)	AVERAGE MEAS. TEL (cSv, rems)
MANUFACTURING AND DIST	RIBUTION - T	YPE B BRC	0AD - (03212													
BEST INDUSTRIES, INC.	45-19757-01	30	10	4	5	1								50	20	3.329	0.17
FRONTIER TECHNOLOGY CORP.	SNM-1957	1	5	2	1		2							11	10	2.775	0.28
Total	2	31	15	6	6	1	2							61	30	6.104	0.20
BERTHOLD SYSTEMS, INC. CERBERUS TECHNOLOGIES, INC. CIS-US, INC. ELIAS USA, INC. HALLIBURTON CO. HERLEY-MDI	37-21226-01 29-08864-03 20-20973-01 48-26355-01 35-00502-03 20-13270-01	8 1 8 1 9	11 11 1	1 3 2	1 2		1	1 2						22 1 27 1 2 10	14 	2.140 5.310 0.230	0.15
INTERGRATED INDUSTRIAL SYS., INC.	06-21253-01	17	4											21	1	0.010 0.050	0.0 ⁷
LIFECODES CORPORATION	06-28766-01	13	3											16	4	0.040	0.0
RTS TECHNOLOGY, INC.	20-27966-01	2	3	1										6	4	0.340	0.0
SAINT-GOBAIN/NORTON	34-06558-05	50	9										Γ	59	9	0.200	0.0
SEAMAN NUCLEAR CORPORATION	48-12016-01			1	1	1	1	1						5	5	3.360	0.6
THERATRONICS INTERNATIONAL LTD	54-28315-01	18	8	2	1									29	11	0.860	0.0
Total	12	127	50	10	5	1	2	4			33333			199	72	12.540	0.13

NURE		ANNUAL	WHOLE E	BODY D		S FC	NDIX DR N 7 199	ON-F	EAC	сто	RNRO	C LICI	ENSE	ES				
G-07	PROGRAM CODE - LICENSEE NAME	LICENSE#	N	lumber of In	dividual	s with V	Vhole B	ody Dos	es in th	e Rang	ges (cS∨o	or rems)			TOTAL NU MBER		TOTAL COLLECTIVE TEDE	AVERAGE
ω			No Meas. Exposure			0.25- 0.50			00-2		.00- 4.0 4.00 5.0		• 6.00-) 12.00	>12.0	MONI- TORED	MEAS. DOSE	(person- cSv, rem)	MEAS. TEDE (cSv, rems)
	INDUSTRIAL RADIOGRAPHY	- SINGLE LOC	ATION - 0	3310											·			
	ARMY, DEPARTMENT OF THE	13-18235-01	35	8											43	8	0.114	0.01
	ARROW TANK & ENGINEERING CO.	22-13253-01			1										1		0,100	0.10
	ATLANTIC RESEARCH CORP	45-02808-04	5	1											6	1	0.020	0.02
	BABCOCK & WILCOX COMPANY	34-02160-03	13	4											17	4	0.040	0.01
	BUCKEYE STEEL CASTINGS	34-06627-01	2												2		-	-
	CARONDELET FOUNDRY COMPANY	24-26136-01	5	4											9	4	0.130	0.03
	CONNEX PIPE SYSTEMS INC	45-26591-01	1	4											5	4	0.014	
	DURALOY	37-02279-02		2	1	1									4	4	0,470	0.12
	DURIRON CO., INC., (THE)	34-06398-01	1	1	1										3	2	0.220	0.11
₽ 4	EMPIRE STEEL CASTINGS, INC.	37-02448-01	4												4	-	-	-
4	GENERAL MOTORS CORP.	21-08678-05	3												3	-	-	-
	GENERAL MOTORS CORPORATION	34-15315-02	17												17	_	-	-
	GM POWERTRAIN	21-02392-01	5												5	_	-	_
- 1	GREDE-PRYOR, INC.	35-18099-01	2												2	_	-	-
	HARRISON STEEL CASTINGS CO	13-02141-01	4	2											6	2	0.100	0.05
	INGERSOLL-RAND CO.	29-02015-02	2												2	-	-	-
	LUCIUS PITKIN, INC.	29-27816-01	2	3	2	3									10	8	1.355	0.17
		45-17464-01	8	2		• #8888									10	2	0.020	0.01
	MANOIR - ELECTRO ALLOYS, INC.	34-24346-01	5	3	2		1								10	6	0.960	0.01
	MINNESOTA VALLEY ENGINEERING	22-24393-01	1	1	3	2	4								7	6	1.190	0.10
	MISSOURI STEEL CASTINGS	24-15152-01	5	• 0000											, 5	-	-	-
	NILES STEEL TANK CO.	21-04741-01		1											1	- 1	0.020	0.02
	PELTON CASTEEL, INC.	48-02669-02	2	1											3	1	0.020	0.02
	THE WILLIAM POWELL COMPANY	34-02963-01	3	• 000											3	_	0.020	0.02
	TRANS WORLD AIRLINES, INC.	24-05151-05	95											Г	95	-	-	-
	WAUKESHA FOUNDRY DIVISION	48-13776-01	3	1										L	<u>95</u> 4	- 1	- 0.040	- 0.04
	WISCONSIN CENTRIFUGAL, INC.	48-11641-01	3 1	1	2	2	1								4	6	1.650	0.04
	Total	27	224	39	12	2	2								285	61	6.463	0.28

	ANNUAL	WHOLE E	BODY		ES F	ENDI OR I Y 199	NON		СТС	OR N	RC I	-ICEI	NSEES	\$			
PROGRAM CODE -		N	lumber of	Individu	als with	Whole	Body D	oses in	the Ra	inges (c	Sv or r	ems)		TOTAL	NUMBER		=
LICENSEE NAME	LICENSE#	No Meas. Exposure	Meas. <0.10	0,10- 0.25	0.25- 0.50		0.75- 1.00					5.00- 6.00	6.00- >12 12.00	NUMBER MONI- TORED	WITH MEAS. DOSE	TEDE (person- cSv, rem)	AVERAGE MEAS. TED (cSv, rems)
INDUSTRIAL RADIOGRAPHY	- MULTIPLE L	OCATION	- 0332	0			Ĩ							8888			
ABC TESTING, INC.	20-19778-01		3	1	2									(6	1.000	0.17
ACCU-TECH EVAL. SERVICES, INC	29-28358-01	9	10	2	3	1	1							26	5 17	3,400	0.20
AKRON INDUSTRIAL SERV., INC.	34-24673-01				1			1						2	2	1.610	0.81
ALASKA INDUSTRIAL X-RAY	50-16084-01	1		1	1	3	1	1	1					<u></u>	8	7.290	0.91
ALLEGHENY LABORATORIES	37-20734-01		2												. 2	0.090	0.05
ALONSO & CARUS IRON WORKS, INC.	52-21350-01	1	6											-	6	0.254	0.04
AMERICAN AIRLINES, INC.	35-13 964-0 1	20	6	1										27	, 7	0.280	0.04
AMERICAN FOUNDRY GROUP, INC.	35-26893-01	3													} -	-	-
ANVIL CORPORATION	46-23236-03	11	8	5	9	10	2	3						48		15.220	0.41
ARMY, DEPARTMENT OF THE	30-02405-05	2												2	-	-	-
ASTROTECH, INC.	37-09928-01	3	7	1	1	1								1:		1.280	0.13
BAKER TESTING SERV., INC.	20-19067-01	9	3	1	2	1								16	5 7	1.690	
BARNETT INDUSTRIAL X-RAY	35-26953-01		3	4	5	1	1	2						16	5 16	6.320	
BILL MILLER, INC.	35-19048-01	3	6	10	11	3								33	30	7.390	
BRANCH RADIOGRAPHIC LABS., INC.	29-03405-02	3	5	4	1	2	2							17		4.380	
BRAUN INTERTEC CORPORATION	22-16537-02	4	11	3	4	4		1						27		5,590	
CALUMET TESTING SERV., INC.	13-16347-01	11	3	1	1	1	2	4	4					27		17.480	
CAPITAL X-RAY SERV., INC.	35-11114-01		-		9	1	1	4	4	5				24		34.820	
CENTERIOR SERVICE COMPANY	34-23406-01	2	3	1	1											0.561	0.11
CENTURY INSPECTION, INC.	42-08456-02	12	14	17	23	15	15	8	2					106	-	50.350	
CERTIFIED TESTING LABS., INC.	29-14150-01		3	2		<u>í</u>		1	_							1.836	
CHICAGO BRIDGE AND IRON CO	42-13553-02	31	30	- 5	6	3	2	3						80	-	12.220	
COLBY & THIELMEIER TESTING CO.	24-13737-01	T	1	-	1	1	- 1	4						۰ ۲		7.550	
	15-26978-01	2	1	1	4	1	1							10	-	2.909	
CONAMINSPECTION	12-16559-01	42	34	30	27	15	10	11	6	1				176	-	67.617	
CONNELL LIMITED PARTNERSHIP	35-13735-01	1	0.1		21	1	10	1.1	0					170		07.017	
CONSUMERS POWER CO.	21-08606-03	6	5	5	1	4								18		2.057	
CRAMER & LINDELL ENGINEERS, INC.	06-20794-01	6	10	6	5									27		3.060	
CTI, INC.	50-19202-01	29	20	25	31	16	12	7	2					142		49.612	
CURTIS INSPECTION SERVICES, INC.	35-27438-01	29 6	11		7	10	12	1	4					32		49.612	

NCR	ANNUAL	WHOLE E	BODY				NON		сто	OR N	RC LI	CENS	EES				
		Ν	lumber of	Individu	als with	Whole	Body D	oses in	the Ra	inges (c	Sv or rem	s)		TOTAL	NUMBER		
	LICENSE#	No Meas. Exposure	Meas. <0.10	0.10- 0.25	0.25- 0.50	0.50- 0.75			2.00- 3.00	3.00- 4.00	4.00- 5. 5.00 6	00- 6.0 00 12.0	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	NUMBER MONI- TORED	WITH MEAS. DOSE	TEDE (person- cSv, rem)	AVERAGE MEAS. TEDE (cSv, rems)
INDUSTRIAL RADIOGRAPH	Y - MULTIPLE L	OCATION	- 0332	0 Co	ntinu	ıed	8	3222258883						:			
DAYTON X-RAY CO.	34 -06943-0 1	2	2	4	7	4	2	4						25	23	11.710	0.51
DIAMOND H TESTING COMPANY	11-27316-01	2	2	4	3		2	5						18	16	9.836	0.61
EASTERN TESTING & INSPECTION, INC	. 29-09814-01	5	1	3	1	3	1	2						16	11	5.810	0.53
EDWARDS PIPELINE TESTING, INC.	35-23193-01	2	21	24	39	25	20	17						148	146	74.546	0.51
EG & G FLORIDA, INC., BOC-005	09-21233-01	29	8											37	8	0.190	0.02
FROEHLING & ROBERTSON, INC.	45-08890-0 1	6	7	1	2									16	10	1.220	0.12
GENERAL DYNAMICS CORP	06-01781-08		23	16	4									43	43	4.891	0.11
GLITSCH FIELD SERVICES/NDE,INC.	34-14071-01	2	16	9	6	3	2	2						40	38	10.260	0.27
GLOBE X-RAY SERV., INC.	35-15194-01	4	1	1	5	4	2	4	4	3	1	1		30	26	40.770	1.57
	48-26484-01		1	3	2			3						9	9	5.742	0.64
GRINNELL CORPORATION	38-28750-01	3	3	1	1									8	5	0.520	0.10
H&G INSPECTION COMPANY, INC.	42-26838-01	1		3	2	1	1	6	2					16	15	16.280	1.09
H. R. INSPECTION SERV., INC.	15 -06209-01	2	1	2	2			4						11	9	7.590	0.84
HIGH MOUNTAIN INSP. SERV. INC.	49-26808-02	2	2	3	2									9	7	1.390	0.20
HUNTINGDON ENGINEERING	22-01376-02	5	4	5	2	1	2	6	2					27	22	16.450	0.75
HUNTINGTON TESTING & TECH	47-23076-01	1	2	7	8	3	2	8	5					36	35	31.100	0.89
HUTCHINSON TECHNICAL COLLEGE	22-15554-01	117	6	1										124	7	0.240	0.03
INDUSTRIAL NDT CO., INC.	39-24888-01	1	3	2	3	1	1	2	2					15	14	10.370	0.74
INDUSTRIAL NDT SERVICES DIVISION	13-06147-04	1	7	2	1	1		2						14	13	3.520	0.27
INSPECTION MANAGEMENT CORP	35-26824-01	1	3	2	1	1		2	2	1	1			14	13	20,860	1.60
INTERMOUNTAIN TESTING CO.	05-07872-01		3	2	5	3	4	6	5					28	28	28.361	1.01
JAN X-RAY SERVICES, INC.	21-16560-01		3	6	10	8	8	9	1	1				46	46	36,500	0.79
MAGNA CHEK, INC.	21-19111-02	2	5	1										8	6	0.220	0.04
MARYLAND Q.C. LABORATORIES, INC.	19-28683-01	5	2	2	2	2		3						16	11	5.880	0.53
MASSACHUSETTS MATERIALS RES.	07-01173-03	2	2	1	2	1		1						9	7	3.220	
MATERIAL TESTING LABS, INC.	45-17151-01	7	- 3	1	2			1						14	, 7	2.790	
MATTINGLY TESTING SERVICES, INC.	25-21479-01		5		3	1	1	1						11	, 11	4.205	0.38
MET-CHEM TESTING LABS., INC.	43-27362-01	5	4	1	4	4		2	2	1				23	18	15.314	0.85
MID AMERICAN INSP. SERV,INC	21-26060-01				1	2	3	3	2					11	10	13.870	
MIDWEST INDUSTRIAL X-RAY, INC.	33-27427-01	3	1		1	2	8	4	3					15	12	14.890	

	ANNUAL	WHOLE E	BODY		ES F	ENDIX OR N Y 199	ION	-REA	СТС	DR N	RC	LICE	NSE	EES				
PROGRAM CODE -		N	lumber of	Individu	als with	Whole I	Body D	oses ir	the Ra	inges (c	Sv or r	ems)			TOTAL	NUMBER		
	LICENSE#	No Meas. Exposure	Meas. <0.10	0.10- 0.25	0.25- 0.50	0.50- 0.75			2.00- 3.00	3.00- 4.00				>12.0	NUMBER MONI- TORED	WITH MEAS. DOSE	TEDE (person- cS∨, rem)	AVERAGE MEAS. TEDE (cSv, rems)
INDUSTRIAL RADIOGRAPHY -	MULTIPLE L	OCATION	- 0332	0 Co	ntinu	ied												
MIDWEST INSPECTION SERVICES	35-27005-01	2	2	2		2	1	10	6	2					27	25	39.980	1.60
MONTANA X-RAY, INC.	25-21134-01			1		1	1								3	3	1.700	0.57
MQS INSPECTION, INC.	12-00622-07	90	79	39	35	19	17	31	5	1					316	226	105.860	0.47
NDE SERVICES, INC.	11-29082-01		2			1									3	3	0.584	0.19
NDT SERVICES, INC.	52-19438-01	6	7	3	1	2	3	2							24	18	7.630	0.42
NDT SPECIALISTS, INC.	48-25917-01					1									1	1	0.520	0.52
NEWPORT NEWS SHIPBUILDING	45-09428-02	2	29	7	9										47	45	5.634	0.13
NON-DESTRUCTIVE TESTING CORP.	29-19742-01	4	5	1	1	2									13	9	1.570	0.17
NOOTER CORPORATION	24-03783-01	4	10	4											18	14	0.880	0.06
NORFOLK SHIPBUILDING & DRYDOCK CO.	45-12042-01	8	3	1		1									13	5	0.760	0.15
NORTH AMERICAN INSPECTION, INC.	37-23370-01	1	6	7	5	7		8	6						40	39	33.150	0.85
NORTHWEST INSP. & TESTING SERV. INC	11 -27394-0 1		1				1								2	2	0.811	0.41
PENN INSPECTION CO.	35-21144-01		1	4	2	5	4	6							22	22	15.831	0.72
PITT-DES MOINES, INC.	37-27878-01	11	7	3	3	2	1	2							29	18	6.910	0.38
PRECISION COMPONENTS CORP.	37-16280-01	43	14	3	2										62	19	1.500	0.08
PROFESSIONAL SERVICE INDUSTRIES	12-16941-03	2	6	4	1	1	3	10	4	2					33	31	35.450	1.14
PROFESSIONAL WELDING ASSOC., INC.	48-25806-01	4													4	-	-	-
PROGRESS SERV., INC.	34-19592-01	4	3	1	1										9	5	0.460	0.09
PSI ENERGY, INC.	13-15544 -06	1	3	1											5	4	0.320	0.08
QSL INSPECTION, INC.	37-28085-01	6	6	8	4	1	2	9	7	1			000		44	38	40.100	1.06
QUALITY ENERGY SERV. & TESTS CORP.	35-26815-01	4		2		1		2	5	1					15	11	18.712	1.70
QUALITY INSPECTION & TESTING	50-29038-01		2	2				1	1						6	6	3.810	0.64
RAYTHEON ENGINEERS & CONST.	29-07056-03		2	1	1	3	1	1							9	9	5.030	0.56
S. K. MCBRYDE, INC.	32-25137-01	2		3	1								0 0 0 0 0		6	4	0.790	0.20
SAM-SON INSPECTION & TECH.SERV.INC.	34-25898-01	3	2	5	3	2	1	4							20	17	9.860	0.58
SENIOR ENGINEERING CO.	24-19500-01	4													4	-	-	-
SIERRA TESTING, INC.	35-26950-01	1	1	3	3		1		4	5					18	17	28.744	1.69
SOUTHWEST X-RAY CORPORATION	49-27434-01	7	2			1	1	4	2	1					18	11	16.900	1.54
SPEC CONSULTANTS, INC.	37 - 27 891-0 1	10	6	6	1	1		3							27	17	5.900	0.35
ST. LOUIS TESTING LABS., INC.	24-00188-02	1	4	1	3	3		2	1						15	14	8.320	0.59

	ANNUAL	WHOLE E	BODY		ES F	ENDI OR I Y 19	NON		СТС	DR N	RC	LICE	NSEE	S				
G b PROGRAM CODE -		N	lumber of	Individu	als with	Whole	Body D	oses in	the Ra	nges (d	:Sv or	rems)			TOTAL	NUMBER		
LICENSEE NAME	LICENSE#	No Meas. Exposure	Meas. <0.10	0.10- 0.25	0.25- 0.50		0.75-	1.00-		3.00-		5.00-	6.00- >1 12.00		NUMBER MONI- TORED	WITH MEAS. DOSE	TEDE (person- cS∨, rem)	AVERAGE MEAS. TEDE (cSv, rems)
INDUSTRIAL RADIOGRAPHY	MULTIPLE L	OCATION	- 0332	0														
TENNECO GAS PIPELINE COMPANY	42-09073-02	5	10												15	10	0.175	0.02
TENNESSEE VALLEY AUTHORITY	41-06832-06	7	6	6	4	1	2								26	19	5.103	0.27
TESTING TECHNOLOGIES, INC.	45-25007-01	1	5	1	3	2	2	1							15	14	6.190	0.44
TESTMASTER INSPECTION CO., INC.	34-24872-01		2	1	5	4	1	4	1						18	18	12.975	0.72
TRI STATE ASSOCIATES, INC.	45-24 967-0 1	2	1		1		1								5	3	1.140	0.38
TRI STATE INSPECTION & CONSULT.	37-19640-01	1		1				1							3	2	1.555	0.78
TULSA GAMMA RAY, INC.	35-1717 8-0 1	3	4	8	6	3	1	7	10						42	39	39.560	1.01
TWIN PORTS TESTING, INC.	48-23476-01	14	5	3	2	2		4							30	16	7.610	0.48
UNITED STATES TESTING CO., INC.	41-25235-01	35	48	23	25	22	5	13	3	1					175	140	60.902	0.44
	04-29076-01		9	4	4	2	4	7	3						33	33	23.770	0.72
VALLEY INSPECTION SERVICE, INC.	37-28385-01	2	3					2							7	5	2.820	0.56
VENEGAS INDUSTRIAL TESTING	28-14847-02		1		1										2	2	0.360	0.18
VERMONT NONDESTRUCT. TESTING INC.	44-28509-01	4	1												5	- 1	0.010	0.01
VOITH HYDRO, INC.	37-16280-03	11	1												12	1	0.010	0.01
WALASHEK ENTERPRISES, INC.	53-23225-01	1	4												5	4	0.110	0.03
WESTERN IND. X-RAY INSPECTION CO.	49-27356-01		3	1											4	4	0.295	0.07
WESTERN STRESS, INC.	42-26900-01	11													11	-	-	
WESTERN STRESS, INC.	45-27519-01	2	2		2	1	1		1						9	7	4.800	0.69
WESTERN X-RAY COMPANY	35-19993-01			1	2	1	2	10							16	16	18.470	1.15
WISCONSIN INDUSTRIAL TESTING, INC.	48-17480-01	5	20	12	11	6	4	10	1						69	64	29.680	0.46
X-R-I TESTING	21-05472-01	85	18	4	2				1						110	25	3.680	0.40
X-RAY, INC.	46-03414-03	5	11	1	4	2		1	•						24	25 19	4.880	0.15
Total	112	841		417	425		163	302	110	26	2	1			3,245	2,404	1,331.557	0.20

PROGRAM CODE -		Ν	lumber of	Individu	als with	Whole	Body C)oses in	the Ra	inges (d	Sv or r	ems)		TOTAL	NUMBER	TOTAL	
	LICENSE#	No Meas. Exposure	Meas. <0.10	0.10- 0.25	0.25- 0.50	0.50- 0.75	0.75- 1.00			3.00-		5.00-	 >12.0	NUMBER MONI- TORED	WITH MEAS. DOSE	TEDE (person- cSv, rem)	AVERAGE MEAS. TEL (cSv, rems)
FUEL FABRICATION FACILI	TIES - 21210			100000000000								10000000000					
B&W FUEL CO.	SNM-1168	162	64	24	18	4	3	5						280	118	22.904	0.19
BABCOCK AND WILCOX CO., NAVAL	SNM-0042	39	66	37	88	31	17	41	3	1				323	284	141.939	0.50
COMBUSTION ENGINEERING, INC.	SNM-0033	29	48	28	26	23	19	64						248	219	167.167	0.76
GENERAL ATOMICS	SNM-0696	106	18	12	4									140	34	3.760	0.11
GENERAL ELECTRIC CO.	SNM-1097	270	462	136	133	84	53	94	13					1,245	975	339.851	0.35
NUCLEAR FUEL SERVICES INC,	SNM-0124	192	166	12	16	6								392	200	15.185	0.08
SIEMENS POWER CORP.	SNM-1227	188	329	102	48	40	36	27						770	582	131.694	0.23
WESTINGHOUSE ELECTRIC CORP.	SNM-1107	161	163	97	59	44	32	98	45	9				708	547	394.780	0.69
Total	8	1147	1316	448	392	232	160	329	72	10				4,106	2,959	1,217.280	0.41

APPENDIX B

Annual Whole Body Doses at Licensed Nuclear Power Facilities

1995

APPENDIX B ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES CY 1995

			N	lumber of l	ndividuals	with Wh	ole Body	Doses i	n the R	anges (c	Sv or re	ems)				TOTAL		
PLANT NAME	TYPE	No Meas. Exposure	Meas. <0.10	0.10- 0.25	0.25- 0.50	0.50- 0.75	0.75- 1.00	1.00- 2.00	2.00- 3.00	3.00- 4.00	4.00- 5.00	5.00- 6.00	6.00- 7.00	7.00- 12.00	>12.0	NUMBER MONI- TORED	WITH MEAS. DOSE	DOSE (person- cSv, rem)
ARKANSAS 1,2	PWR	1,437	1,244	532	301	107	39	36	-	-	-	-	-	_	-	3,696	2,259	386
BEAVER VALLEY 1,2	PWR	1,221	494	395	350	163	64	69	1	-	-	-	-	-	-	2,757	1,536	453
BIG ROCK POINT	BWR	124	113	25	34	11	6	16	-	-	-	-	-	-	-	329	205	54
BRAIDWOOD 1,2	PWR	1,224	464	324	235	84	15	12	-	-	-	-	-	-	-	2,358	1,134	236
BROWNS FERRY 1,2,3	BWR	2,400	1,285	677	438	115	23	2	-	-	-	-	-	-	-	4,940	2,540	409
BRUNSWICK 1,2	BWR	1,534	1,237	481	473	207	151	108	-	-	-	-	-	-	-	4,191	2,657	683
BYRON 1,2	PWR	1,349	396	291	203	133	50	34	-	-	-	-	-	-	-	2,456	1,107	306
CALLAWAY 1	PWR	958	524	289	169	50	19	11	-	-	-	-	-	-	-	2.020	1,062	187
CALVERT CLIFFS 1,2	PWR	1,607	568	309	200	79	40	7	-	-	-	-	-	-	-	2,810	1,203	235
CATAWBA 1.2	PWR	1,720	753	493	387	129	73	57	-	-	-	-	-	-	-	3,612	1.892	462
CLINTON	BWR	928	368	307	322	138	29	18	-	-	-	-	-	-	-	2.110	1,182	316
COMANCHE PEAK 1.2	PWR	586	465	238	151	70	22	5	-	-	-	-	-	-	-	1,537	951	179
COOK 1.2	PWR	1,159	679	375	174	58	16	8	-	-	-	-	-	-	-	2.469	1.310	203
COOPER STATION	BWR	1,121	494	260	219	87	24	11	-	-	-	-	-	-	-	2,216	1.095	228
CRYSTAL RIVER 3	PWR	851	195	14	-	-	-	-	-	-	-	_	-	-	-	1,060	209	8
DAVIS-BESSE	PWR	790	240	14	2	-		-	-	-		-			-	1,046	256	7
DIABLO CANYON 1.2	PWR	1,739	927	327	222	65	32	42	-			-	-		-	3,354	1,615	286
DRESDEN 2.3	BWR	2,106	867	509	455	261	175	215	-	-		_	-		_	4,588	2,482	875
	BWR	787	406	241	211	116	98	57	-	_	_	_	_	_	-	1,916	1,129	357
FARLEY 1.2	PWR	769	572	379	342	123	87	75	3	-	_	_	-	-	-	2,350	1,123	463
FERMI 2	BWR	1,440	304	69	16	123		- 13	- 5	-	-	_	-		-	2,330	390	28
FITZPATRICK	BWR	1,188	528	279	210	114	- 77	41	-	-	-	_	-			2,437	1.249	327
FORT CALHOUN	PWR	595	258	161	124	62	17		-	-	-	-	-	-	-	2,437	627	327 139
GINNA	PWR	873	374	193	109	35	15	12	-	-	-	-	-	-	-	•	738	139
	BWR	1,138	786	339	253	115	58	38	-	-	-	-	-	•	-	1,611		
HADDAM NECK	PWR	785	286	183	293 190	130	90 91		- 2	-	-	-	-	-	-	2,727	1,589	342
HARRIS	PWR	912	∠oo 618	223	146	45	15		2	-	-	-	-	-	-	1,791	1,006	442
	BWR	912 970				14	15 78	21	- 5	-	-	-	-	-	-	1,980	1,068	174
HATCH 1,2			519	314	285	150		107	-	-	-	-	-	-	-	2,428	1,458	488
HOPE CREEK 1	BWR	819	906	364	201	62	19	18	1	-	-	-	-	-	-	2,390	1,571	196
INDIAN POINT 2	PWR	850	601	365	327	186	115	90	6	-	-	-	-	-	-	2,540	1,690	548
INDIAN POINT 3	PWR	907	388	188	54	6	2	-	-	-	-	-	-	-	-	1,545	638	67
KEWAUNEE	PWR	264	148	101	102	34	18	12	-	-	-	-	-	-	-	679	415	109
LASALLE 1,2	BWR	1,195	506	378	343	247	92	57	-	-	-	-	-	-	-	2,818	1,623	512
LIMERICK 1,2	BWR	2,088	899	344	227	59	32	19	1	-	-	-	-	-	-	3,669	1,581	260
MAINE YANKEE	PWR	659	217	226	249	160	96	192	24	3	-	-	-	-	-	1,826	1,167	653
MCGUIRE 1,2	PWR	2,283	793	336	103	24	3	-	-	-	-	-	-	-	-	3,542	1,259	138
MILLSTONE POINT 1	BWR	595	328	175	164	79	53	96	14	1	-	-	-	-	-	1,505	910	620
MILLSTONE POINT 2,3	PWR	1,105	609	326	305	1 48	99	178	25	1	-	-	-	-	-	2,796	1,691	416
MONTICELLO	BWR	592	68	65	51	14	-	2	-	-	-	-	-	-	-	792	200	44
NINE MILE POINT 1,2	BWR	1,239	794	546	442	246	112	153	11	-	-	-	-	-	-	3,543	2,304	759

APPENDIX B (Continued) ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES CY 1995

				Number of	Individual	s with Wi	nole Body	/Doses i	n the Ra	anges (c	Sv or re	ems)				TOTAL	NUMBER	
PLANT NAME	TYPE	No Meas. Exposure	Meas . <0.10	0.10- 0.25	0.25- 0.5	0.50- 0.75	0.7 5- 1.00	1.00- 2.00	2.00- 3.00	3.00- 4.00	4.00- 5.00	5.00- 6.00	6.00- 7.00	7. 00- 12.00	>12.0	NUMBER MONI- TORED	WITH MEAS. DOSE	DOSE (person- cSv, rem)
NORTH ANNA 1.2	PWR	1.373	644	403	297	113	56	37	1	-	-	-	-		-	2,924	1.551	367
OCONEE 1.2.3	PWR	1,751	708	477	288	74	19	16	4	-	-	-	-	-	-	3,337	1,586	304
OYSTER CREEK	BWR	538	472	178	88	15	5	3	-	-	-	-	-	-	-	1,299	761	90
PALISADES	PWR	464	403	214	266	140	102	98	7	-	-	-	-	-	-	1,694	1.230	462
PALO VERDE 1.2.3	PWR	1.723	824	398	332	161	83	77	-	-	-	-	-	-	-	3,598	1,875	482
PEACH BOTTOM 2,3	BWR	1.747	983	437	290	120	62	48	-	-	-	-	-	-	-	3,687	1,940	398
PERRY	BWR	1,159	338	194	51	4	-	-	-	-	-	-	-	-	-	1,746	587	64
PILGRIM	BWR	853	325	284	277	224	124	60	-	-	-	-	-	-	-	2.147	1.294	482
POINT BEACH 1.2	PWR	437	171	120	101	78	39	39	-	-	-	-	-	-	-	985	548	190
PRAIRIE ISLAND 1.2	PWR	581	220	119	104	43	12	1	-	-	-	-	-	-	-	1.080	499	107
QUAD CITIES 1.2	BWR	1.213	629	438	392	273	145	164	-	-	-	-	-	-	-	3,254	2.041	736
RIVER BEND 1	BWR	1,522	414	146	83	14	7	3	-	-	-	-	-	-	-	2,189	667	85
ROBINSON 2	PWR	862	492	256	200	75	19	16	-	-	-	-	-	-	-	1,920	1.058	215
SALEM 1,2	PWR	622	689	277	153	47	15	14	-	-	-	-	-	-	-	1,817	1,195	218
SAN ONOFRE 2.3	PWR	3,304	783	448	379	220	62	22	-	-	-	-	-	-	-	5,218	1,914	455
SEABROOK	PWR	1,293	445	243	99	13	-	-	-	-	-	-	-	-	-	2,093	800	102
SEQUOYAH 1.2	PWR	1,684	727	406	272	133	46	33	1	-	-	-	-	-	-	3,302	1.618	358
SOUTH TEXAS 1.2	PWR	1,711	706	372	249	98	41	19	-	-	-	-	-	-	-	3,196	1,485	291
ST. LUCIE 1.2	PWR	1.083	563	366	324	114	65	59	7	-	-	-	-	-	-	2,581	1,498	413
SUMMER 1	PWR	801	217	37	3	-	-	-	- '	-	-	_	-	-	-	1,058	257	13
SURRY 1.2	PWR	1.009	957	358	343	113	58	46	8	-	-	-	-	-	-	2,892	1,883	406
SUSQUEHANNA 1,2	BWR	1,569	688	431	336	183	74	61		-	-	-	-	-	-	3,342	1,773	476
THREE MILE ISLAND 1	PWR	785	693	273	174	57	22	1	-	-	-	-	-	-	-	2,005	1,220	213
TURKEY POINT 3.4	PWR	1.197	505	328	218	67	17	7	-	-	_	-	-		-	2,339	1,142	215
VERMONT YANKEE	BWR	1,254	235	215	191	71	19	6	-	-	-	-	-	-	-	1,991	737	182
VOGTLE 1.2	PWR	853	406	273	169	76	15	14	-		-		-	-	-	1,806	953	199
WASHINGTON NUCLEAR 2	BWR	1,216	772	290	280	191	104	57	-	-	-		-	-		2,910	1.694	456
WATERFORD 3	PWR	1.068	629	282	137	28	9	7	-	-	-	-	-	-	-	2,160	1.092	153
WOLF CREEK 1	PWR	957	208	25	8	1		- '	-	-	-	-	-	-		1,199	242	14
ZION 1,2	PWR	1,496	508	302	386	225	161	221	4	-	-	-	-	-	-	3,303	1,807	797
TOTALS: 37 BWRs		31,335	15, 26 4	7,986	6,332	3,117	1,567	1,360	32	1	-		-	-	-	66,994	35,659	9,467
TOTALS: 72 PWRs		49,697	23,311	12,259	8,947	3,767	1,769	1,717	93	4	-	-	-	-	-	101,564	51,867	12,207
TOTALS: 109 LWRs		81,032	38,575	20,245	15,279	6.884	3,336	3,077	125	5	-	-	-	-	-	168,558	87,526	21,674

APPENDIX B (Continued) ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES FACILITIES NOT IN OPERATION OR IN OPERATION LESS THAN ONE YEAR CY 1995

Number of Individuals with Whole Body Doses in the Ranges (cSv or rems) TOTAL TOTAL NUMBER COLLECTIVE PLANT NAME NUMBER WITH DOSE MEAS. 0.10-0.25- 0.50-0.75-2.00- 3.00- 4.00- 5.00- 6.00-MONI-TYPE No Meas. Meas. 1.00-7.00- >12.0 (person-<0.10 0.25 0.5 0.75 1.00 2.00 3.00 4.00 5.00 6.00 7.00 TORED DOSE Exposure 12.00 cSv, rem) BELLEFONTE PWR ---DRESDEN 1 * BWR Reported with Dresden 2,3 FORT ST. VRAIN * HTGR 460 62 52 40 29 15 43 34 3 738 278 210 156 39 3 198 42 2 HUMBOLDT BAY * BWR --INDIAN POINT 1 * PWR Reported with Indian Point 2 LACROSSE * BWR 80 17 12 2 111 31 3 RANCHO SECO * PWR 177 15 1 193 16 1 PWR Reported with San Onofre 2,3 SAN ONOFRE 1* THREE MILE ISLAND 2* PWR 124 109 43 27 9 3 315 191 2 27 TROJAN * PWR 220 48 32 19 9 6 361 141 44 PWR WATTS BAR 1,2 ---YANKEE-ROWE * PWR ---TOTAL REPORTING: 6 1,217 290 138 101 57 27 49 34 3 1,916 699 262

* Indicates plants that are no longer in commercial operation.

APPENDIX C*

Personnel, Dose, and Power Generation Summary

1969-1995

*A discussion of the methods used to collect and calculate the information contained in this Appendix is given in Section 2.1

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APPENDIX C PERSONNEL, DOSE AND POWER GENERATION SUMMARY

- - -							Pe	rson-cSv (-r	ems)	· · · · · · · · · · · · · · · · · · ·		
EG-0713							Per Work	Function	Per Person	nel Type	- Average Measurable	Person
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
C-2	ARKANSAS 1,2 Docket 50-313, 50-368; DPR-51; NPF-6 1st commercial operation 12/74 Type - PWRs Capacity - 836, 858 MWe	1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1985 1985 1987 1988 1989 1990 1991 1992 1993 1994 1995	588.0 464.6 610.3 627.2 397.0 452.8 1,104.7 905.4 915.0 1,289.1 1,192.3 1,366.1 1,070.3 1,366.3 1,351.9 1,515.8 1,352.1 1,606.0 1,662.8 1,397.0	76.5 56.6 76.8 77.5 55.3 68.3 58.6 54.7 77.4 73.6 66.9 88.9 69.4 72.0 84.2 88.4 77.4 91.3 93.6 82.7	147 476 601 722 1,321 1,233 2,225 1,608 2,109 1,742 1,262 2,135 1,123 2,421 2,063 2,493 2,064 3,114 1,981 1,361 2,259	21 289 256 189 369 342 1,102 803 1,397 806 286 1,141 382 1,387 711 762 351 876 268 172 386	27 28 32 54 81 130 97 96 89 62 194 92 138 36 32 35 21 9 80 34	262 228 157 315 261 972 706 1,301 717 224 947 290 1,249 675 730 316 855 259 91 352	100 111 109 252 213 843 505 1,145 533 148 881 205 1,094 522 625 242 719 194 122 273	189 145 80 117 129 259 298 252 273 138 260 177 293 189 137 109 157 74 49 113	0.14 0.61 0.28 0.28 0.50 0.50 0.66 0.46 0.23 0.53 0.53 0.34 0.57 0.34 0.57 0.34 0.57 0.34 0.17 0.28 0.17	0.0 0.6 0.4 0.9 0.8 1.0 0.9 1.5 0.6 0.2 1.1 0.3 1.3 0.7 0.6 0.2 0.6 0.2 0.6 0.2 0.1 0.3
	BEAVER VALLEY 1,2 Docket 50-334, 50-412; DPR-66, NPF-73 1st commercial operation 10/76, 11/87 Type - PWRs Capacity - 810, 820	1977 1978 1979 1980 1981 1982 1983 1983 1985 1985 1986 1987 1988 1989 1990 1991 1992	355.6 304.2 221.0 39.8 573.4 326.7 561.2 576.7 717.7 581.3 684.1 1,386.1 1,017.4 1,271.0 1,267.5 1,441.9	57.0 40.8 40.0 6.8 73.6 41.6 68.2 71.8 91.9 70.7 83.8 87.4 69.6 85.3 78.6 89.1	331 646 704 1,817 1,237 1,755 1,485 1,393 619 1,575 1,282 1,764 2,349 1,675 1,689 1,414	878 190 132 553 229 599 772 504 60 627 210 530 1,378 348 495 289	79 11 22 76 38 126 158 124 17 82 43 90 197 33 62 29	58 179 110 477 191 473 614 380 43 545 167 440 1,181 315 433 260	29 151 67 477 142 481 615 302 12 456 137 438 1,151 268 325 203	39 65 76 87 118 157 202 48 171 73 92 227 80 170 86	0.26 0.29 0.19 0.30 0.19 0.34 0.52 0.36 0.10 0.40 0.16 0.30 0.59 0.21 0.29 0.20	0.2 0.6 0.6 13.9 0.4 1.8 1.4 0.9 0.1 1.1 0.3 0.4 1.4 0.3 0.4 0.2

						Pei	rson-cSv (-r	ems)			
						Per Work	Function	Per Persor	inel Type	- Average	Doroon
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
BEAVER VALLEY 1,2 (continued)	1993 1994 1995	1,157.9 1,514.6 1,389.2	73.1 88.6 83.1	2,087 487 1,536	621 44 453	59 9 46	562 34 407	490 5 336	131 38 117	0.30 0.09 0.29	0.5 0.0 0.3
BIG ROCK POINT Docket 50-155; DPR-6 1st commercial operation 3/63 Type - BWR Capacity - 67 MWe	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	$\begin{array}{c} 48.1\\ 43.5\\ 44.4\\ 43.5\\ 50.9\\ 40.7\\ 35.1\\ 29.5\\ 43.6\\ 48.5\\ 13.0\\ 48.9\\ 56.9\\ 43.6\\ 42.3\\ 50.3\\ 43.6\\ 42.3\\ 50.3\\ 43.8\\ 61.0\\ 45.3\\ 46.1\\ 50.2\\ 51.3\\ 59.1\\ 32.7\\ 51.2\\ 49.5\\ 62.2\end{array}$	70.3 59.8 50.1 73.4 77.9 23.5 79.0 90.6 70.8 71.0 78.6 73.5 95.5 71.0 72.8 79.0 77.2 85.2 54.5 79.4 75.3 95.0	165 290 260 195 241 281 300 488 465 285 623 599 479 521 493 297 435 202 251 303 418 351 435 496 419 310 205	$\begin{array}{c} 136\\ 194\\ 184\\ 181\\ 285\\ 276\\ 180\\ 289\\ 334\\ 175\\ 455\\ 354\\ 160\\ 328\\ 263\\ 155\\ 291\\ 84\\ 222\\ 170\\ 177\\ 232\\ 226\\ 277\\ 152\\ 119\\ 54 \end{array}$	54 58 82 94 93 89 91 58 129 32 37 54 34 45 34 45 34 33 31 36 30 25 20	222 122 207 240 82 366 263 102 199 231 118 237 50 177 136 139 199 195 241 122 93 34	119 42 20 105 60 9 102 91 38 67 55 21 60 17 35 25 32 45 42 51 41 24 13	166 234 160 184 274 166 353 263 122 261 208 134 231 67 187 145 145 187 184 226 111 94 41	0.82 0.67 0.71 0.93 1.18 0.98 0.60 0.59 0.72 0.61 0.73 0.59 0.33 0.63 0.53 0.52 0.67 0.42 0.88 0.56 0.42 0.66 0.52 0.56 0.36 0.52 0.56 0.52 0.56 0.36 0.52 0.56 0.52 0.56 0.52 0.56 0.52 0.56 0.52 0.56 0.52 0.56 0.52 0.56 0.52 0.56 0.52 0.56 0.52 0.56 0.52 0.56 0.52 0.56 0.52 0.56 0.38 0.26	$\begin{array}{c} 2.8\\ 4.5\\ 4.1\\ 4.2\\ 5.6\\ 6.8\\ 5.1\\ 9.8\\ 7.7\\ 3.6\\ 35.0\\ 7.2\\ 2.8\\ 7.5\\ 3.5\\ 3.6\\ 7.2\\ 2.8\\ 7.5\\ 3.5\\ 3.6\\ 3.1\\ 6.6\\ 1.4\\ 4.9\\ 3.7\\ 3.5\\ 4.5\\ 3.8\\ 8.5\\ 3.0\\ 2.4\\ 0.9\end{array}$
BRAIDWOOD 1,2 Docket 50-456, 50-457; NPF-72, NPF-77 1st commercial operation 7/88, 10/88 Type - PWRs Capacity - 1120, 1120 MWe	1989 1990 1991 1992 1993 1994 1995	1,381.8 1,740.2 1,377.2 1,885.9 1,899.3 1,666.1 1,914.7	75.4 84.1 68.9 89.0 86.9 77.2 85.4	1,460 1,081 1,641 1,059 1,043 1,237 1,134	296 186 550 228 273 298 236	7 9 101 29 23 17 13	289 177 449 199 250 2800 223	198 107 387 140 170 179 2	98 79 163 88 103 118 234	0.20 0.17 0.34 0.22 0.26 0.24 0.21	0.2 0.1 0.4 0.1 0.1 0.1 0.1

G							Pe	rson-cSv (-ı	ems)			
G-07 10							Per Work	Function	Per Persor	nel Type	- Average Measurable	Person
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
7 4	BROWNS FERRY 1,2,3 Docket 50-259, 50-260, 50-296 DPR - 33, - 52, - 68 1st commercial operation 8/74, 3/75, 3/77 Type - BWRs Capacity - 1065, 1065, 1065 MWe	1975 1976 1977 1978 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	$\begin{array}{c} 161.7\\ 337.6\\ 1,327.5\\ 1,992.1\\ 2,393.0\\ 2,182.1\\ 2,132.9\\ 2,025.4\\ 1,641.0\\ 1,431.9\\ 368.2\\ 0.0\\ 0.0\\ 0.0\\ 0.0\\ 0.0\\ 0.0\\ 0.0\\ 0$	$\begin{array}{c} 17.8\\ 26.9\\ 73.7\\ 73.5\\ 79.1\\ 73.6\\ 69.5\\ 67.6\\ 54.3\\ 54.2\\ 11.9\\ 0.0\\ 0.0\\ 0.0\\ 0.0\\ 0.0\\ 0.0\\ 17.7\\ 32.2\\ 66.8\\ 83.4\\ 98.6 \end{array}$	2,380 2,207 1,858 2,376 2,689 2,712 3,379 3,277 3,302 2,962 2,755 3,003 3,115 3,324 2,683 2,717 1,815 2,658 3,594 3,299 2,540	$\begin{array}{c} 325\\ 234\\ 863\\ 1,792\\ 1,667\\ 1,826\\ 2,380\\ 2,220\\ 3,363\\ 1,940\\ 1,159\\ 1,050\\ 1,181\\ 1,155\\ 656\\ 1,310\\ 354\\ 516\\ 870\\ 855\\ 409 \end{array}$	60 4 0 181 276 229 201 196 187 234 97 64 134 85 78 54 64	803 1,788 1,667 1,822 2,280 2,039 3,087 1,711 958 854 994 921 559 1,246 220 431 792 800 345	249 261 289 50 404 317 909 541 306 343 222 109 131 68 121 299 600 649 281	614 1,531 1,378 1,776 1,976 1,903 2,454 1,399 853 707 959 1,046 525 1,242 233 217 270 205 128	0.14 0.11 0.46 0.75 0.62 0.67 0.70 0.68 1.02 0.65 0.42 0.35 0.35 0.24 0.48 0.20 0.19 0.24 0.26 0.16	2.0 0.7 0.7 0.9 0.7 0.8 1.1 1.1 2.0 1.4 3.1 0.8 0.5 1.3 0.9 0.4
	BRUNSWICK 1,2 Docket 50-324, 50-325; DPR-62, -71 1st commercial operation 3/77, 11/75 Type - BWRs Capacity - 767, 754 MWe	1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	297.2 291.1 1,173.1 810.0 687.2 925.2 540.3 636.7 761.3 822.2 1,051.3 1,152.4 990.8 990.9 991.6 952.8 375.9 470.0 1,268.4 1,411.7	56.0 55.7 83.7 60.1 52.2 56.9 50.3 44.3 51.5 58.4 69.1 80.6 70.1 65.8 67.8 64.5 27.9 33.8 83.0 92.9	1,265 1,512 1,458 2,891 3,788 3,854 4,957 5,602 5,046 4,057 3,370 3,052 2,648 3,844 3,182 2,586 2,690 2,921 3,049 2,657	326 1,120 1,004 2,602 3,870 2,638 3,792 3,475 3,260 2,804 1,909 1,419 1,747 1,786 1,548 778 623 872 999 683	15 48 99 97 111 159 162 152 143 120 97 144 219 181 152 120 95 118 122 101	311 1,071 905 2,505 3,759 2,479 3,630 3,323 3,117 2,684 1,812 1,275 1,528 1,605 1,396 658 528 754 876 582	222 782 695 2,074 3,098 1,890 2,841 2,428 2,363 2,077 1,273 861 1,051 1,295 1,156 451 464 645 720 482	104 337 309 528 772 748 951 1,047 897 727 636 558 696 491 392 327 159 227 278 201	0.26 0.74 0.69 0.90 1.02 0.68 0.76 0.62 0.65 0.69 0.57 0.46 0.46 0.46 0.49 0.30 0.23 0.30 0.33 0.26	1.1 3.8 0.9 3.2 5.6 2.9 7.0 5.5 4.3 3.4 1.8 1.8 1.8 1.8 1.8 1.6 0.8 1.7 1.9 0.7 0.5

	· · · · · · · · · · · · · · · · · · ·		· ··· · · · · · · · · ·		···· · · · · · · · · · · · · · · · ·		Per	rson-cSv (-r	rems)			
							Per Work	Function	Per Persor	nel Type	- Average	Deese
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
	BYRON 1,2 Docket 50-454, 50-455; NPF-37, NPF-66 1st commercial operation 9/85,8/87 Type - PWRS Capacity - 1105, 1105	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	894.5 650.9 1,534.7 1,812.6 1,567.3 1,816.3 1,888.4 1,785.6 1,953.3 1,900.6	88.6 70.9 86.3 90.2 78.8 89.9 90.1 83.5 90.7 85.5	1,081 1,826 1,222 1,109 1,396 1,077 1,021 1,370 962 1,107	76 769 459 172 434 268 199 432 280 306	12 11 0 21 38 42 43 57 17 17	64 758 459 151 396 226 156 375 262 305	47 667 333 105 266 158 118 248 164 183	29 102 126 67 168 110 81 184 115 123	0.07 0.42 0.38 0.16 0.31 0.25 0.19 0.32 0.29 0.28	0.1 1.2 0.3 0.1 0.3 0.1 0.1 0.2 0.1 0.2
C-5	CALLAWAY 1 Docket 50-483; NPF-30 1st commercial operation 12/84 Type - PWR Capacity - 1115 MWe	1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	967.4 865.2 759.0 1,069.2 1,000.3 960.7 1,193.1 967.5 1,002.9 1,196.4 989.6	90.0 81.3 71.1 93.4 85.4 84.1 99.7 83.0 86.4 100.0 84.7	964 1,052 1,082 353 1,055 1,134 280 1,133 1,126 191 1,062	36 225 393 27 283 442 21 336 225 14 187	16 53 89 12 46 50 9 52 73 6 30	20 172 304 15 237 392 12 284 152 7 157	7 129 249 2 191 332 2 244 157 0 118	29 96 144 25 92 110 19 92 68 13 69	0.04 0.21 0.36 0.08 0.27 0.39 0.07 0.30 0.20 0.07 0.18	0.0 0.3 0.5 0.0 0.3 0.5 0.0 0.3 0.2 0.0 0.2
NUREG-0713	CALVERT CLIFFS 1,2 Docket 50-317, 50-318; DPR-53, -69 1st commercial operation 5/75, 4/77 Type - PWRs Capacity - 835, 840 MWe	1976 1977 1978 1979 1980 1981 1983 1984 1985 1986 1987 1988 1988 1989 1990 1991 1992 1993	753.4 583.0 1,188.5 1,161.0 1,309.9 1,379.7 1,238.3 1,397.2 1,389.4 1,189.8 1,530.0 1,207.3 1,397.7 333.6 161.1 1,085.0 1,271.2 1,462.1	95.2 72.1 75.8 74.0 84.1 83.1 73.7 81.6 79.3 68.4 87.2 71.8 81.0 20.1 11.0 64.7 73.9 83.9	507 2,265 1,391 1,428 1,496 1,555 1,805 1,915 1,369 1,598 1,296 1,384 1,296 1,384 1,296 1,786 2,019 1,974 1,979 1,462	74 547 500 805 677 607 1,057 668 479 694 347 412 291 346 304 132 330 405	28 36 13 32 15 29 84 5 61 69 2 9 30 11 12 25 35 13	46 511 487 773 662 578 973 663 418 625 345 345 383 261 335 292 107 295 392	8 224 143 426 402 378 402 143 79 144 101 110 90 216 203 70 228 299	66 323 357 379 275 229 655 525 400 550 246 302 201 130 101 62 102 106	0.15 0.24 0.36 0.45 0.39 0.59 0.35 0.35 0.35 0.43 0.27 0.30 0.22 0.19 0.15 0.07 0.17 0.28	0.1 0.9 0.4 0.7 0.5 0.4 0.9 0.5 0.3 0.6 0.2 0.3 0.6 0.2 0.3 0.2 1.0 1.9 0.1 0.3 0.3

EG-							Per	-son-cSv (-i	rems)			
G-0713							Per Work	Function	Per Persor	inel Type	- Average Measurable	Boroon
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	CSv or rems)	Person cSv (-rems) MW-yr
	CALVERT CLIFFS 1,2 (continued)	1994 1995	1,342.1 1,542.8	79.4 89.9	1,482 1,203	454 235	30 29	424 206	333 174	121 61	0.31 0.20	0.3 0.2
C-6	CATAWBA 1,2 Docket 50-413, 50-414; NPF-35, NPF-52 1st commercial operation 6/85, 8/86 Type - PWR Capacity - 1129, 1129 MWe	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	638.9 1,651.2 1,675.2 1,733.6 1,616.3 1,691.5 1,962.8 1,896.1 2,105.2 2,011.9	49.9 75.9 77.2 79.5 70.8 74.6 83.9 81.5 90.2 85.3	1,724 1,865 2,009 1,660 2,174 1,871 1,515 1,564 1,268 1,892	286 449 556 334 809 462 414 396 207 462	27 32 71 48 58 50 52 29 35 62	259 417 485 286 751 412 362 367 172 400	68 161 200 110 292 141 92 59 47 83	218 288 356 224 517 321 322 337 160 379	0.17 0.24 0.28 0.20 0.37 0.25 0.27 0.25 0.16 0.24	0.4 0.3 0.2 0.5 0.3 0.2 0.2 0.2 0.1 0.2
	CLINTON Docket 50-461; NPF-62 1st commercial operation 11/87 Type - BWR Capacity - 930 MWe	1988 1989 1990 1991 1992 1993 1994 1995	701.3 348.3 435.8 722.7 589.7 701.5 883.3 731.1	84.2 48.5 55.1 80.8 68.6 79.6 94.8 83.0	769 1,196 1,390 1,010 1,195 1,253 409 1,182	130 372 553 233 431 498 63 316	48 91 407 222 63 48 1 25	82 281 146 11 368 450 62 291	64 261 438 143 287 367 7 202	66 111 115 90 144 131 56 114	0.17 0.31 0.40 0.23 0.36 0.40 0.15 0.27	0.2 1.1 1.3 0.3 0.7 0.7 0.0 0.0
	COMANCHE PEAK 1,2 Docket 50-445; NPF-87 1st commercial operation 8/90, 8/93 Type - PWR Capacity - 1150 1150 MWe	1991 1992 1993 1994 1995	644.4 830.8 853.8 1,750.0 2,022.6	82.2 84.0 81.2 93.7 92.5	985 1,128 945 970 951	148 188 109 90 179	13 28 25 22 21	135 160 84 68 158	111 158 92 75 154	37 30 17 15 25	0.15 0.17 0.12 0.09 0.19	0.2 0.2 0.1 0.1 0.1
	COOK 1,2 Docket 5-315; DPR-58, -74 1st commercial operation 8/75, 7/78 Type - PWRs Capacity - 1000, 1060 MWe	1976 1977 1978 1979 1980 1981 1982 1983 1984 1985	807.4 573.0 744.8 1,373.0 1,552.4 1,557.3 1,461.6 1,456.5 1,526.0 925.4	83.1 76.1 73.6 65.3 74.1 73.4 69.8 71.2 75.3 47.6	395 802 778 1,445 1,345 1,341 1,527 1,418 1,559 1,984	116 300 336 718 493 656 699 658 762 945	13 21 49 45 46 48 67 50 43 92	103 278 287 673 447 608 632 608 719 853	71 138 139 454 323 443 472 467 597 758	45 161 197 264 170 213 227 191 165 187	0.29 0.37 0.43 0.50 0.37 0.49 0.46 0.46 0.46 0.49 0.48	0.1 0.5 0.5 0.3 0.4 0.5 0.5 0.5 0.5 1.0

						Per	rson-cSv (-r	rems)			
						Per Work	Function	Per Persor	inel Type	Average	Daman
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
COOK 1,2 (continued)	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	1,307.1 1,199.5 1,160.4 1,433.1 1,318.5 1,837.4 760.9 1,927.7 1,105.2 1,656.0	73.4 70.2 63.5 72.8 67.9 90.2 50.8 98.5 65.2 82.1	1,774 1,696 2,266 1,575 1,851 815 1,954 587 1,748 1,310	745 666 867 493 580 69 492 44 479 203	64 79 52 50 87 28 60 10 26 29	681 587 815 443 493 41 432 34 453 174	585 525 762 421 504 48 416 29 362 142	160 141 105 72 76 21 76 15 117 61	0.42 0.39 0.38 0.31 0.08 0.25 0.07 0.27 0.15	0.6 0.6 0.7 0.3 0.4 0.0 0.6 0.0 0.4 0.1
COOPER STATION Docket 50-298; DPR-46 1st commercial operation 7/74 Type - BWR Capacity - 764 MWe	1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	456.4 433.3 538.2 576.0 591.0 448.3 457.1 622.3 396.6 411.9 127.3 480.0 652.3 493.4 564.3 602.0 566.3 731.0 436.1 262.2 486.5	83.6 75.5 86.2 91.0 87.6 71.2 71.2 84.6 63.3 67.2 21.5 74.7 96.2 67.9 76.2 79.4 78.8 96.4 58.8 35.1 66.8	579 763 315 297 426 785 935 743 1,383 1,598 1,980 895 549 942 1,202 1,174 1,099 463 1,130 333 1,095	117 350 198 158 221 859 579 542 1,293 799 1,333 320 103 251 343 379 405 84 391 79 228	30 39 50 40 50 71 63 66 57 46 49 49 26 40 40 34 50 16 33 24 31	87 311 147 118 171 788 516 476 1,236 753 1,284 271 77 211 303 345 355 68 358 55 197	$\begin{array}{c} 19\\ 210\\ 66\\ 58\\ 90\\ 644\\ 382\\ 361\\ 1,081\\ 635\\ 1,104\\ 115\\ 11\\ 118\\ 228\\ 265\\ 255\\ 16\\ 245\\ 7\\ 137\end{array}$	98 140 131 100 131 215 197 181 212 164 229 205 92 133 115 114 150 68 146 72 91	0.20 0.46 0.63 0.52 1.09 0.62 0.73 0.93 0.50 0.67 0.36 0.19 0.27 0.29 0.32 0.37 0.18 0.35 0.24 0.21	$\begin{array}{c} 0.3 \\ 0.8 \\ 0.4 \\ 0.3 \\ 0.4 \\ 1.9 \\ 1.3 \\ 0.9 \\ 3.3 \\ 1.9 \\ 10.5 \\ 0.7 \\ 0.2 \\ 0.5 \\ 0.6 \\ 0.6 \\ 0.7 \\ 0.1 \\ 0.9 \\ 0.3 \\ 0.5 \end{array}$
CRYSTAL RIVER 3 Docket 50-302; DPR-72 1st commercial operation 3/77 Type - PWR Capacity - 818 MWe	1978 1979 1980 1981 1982 1983 1984 1985	311.5 453.0 404.1 490.4 589.8 452.1 774.2 344.2	41.4 58.9 53.2 62.2 76.0 58.8 94.5 47.6	643 1,150 1,053 1,120 780 1,720 549 1,976	321 495 625 408 177 552 49 689	8 29 24 18 9 71 10 44	313 466 601 390 168 481 39 645	244 346 382 236 116 353 22 424	77 149 243 172 61 199 27 265	0.50 0.43 0.59 0.36 0.23 0.32 0.09 0.35	1.0 1.1 1.5 0.8 0.3 1.2 0.1 2.0

EG-C						Per	son-cSv (-ı	ems)			
G-0713						Per Work	Function	Per Persor	inel Type	- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Cose (cSv or rems)	cSv (-rems) MW-yr
CRYSTAL RIVER 3 (continued)	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	319.5 436.0 690.2 352.8 497.8 654.6 632.1 722.4 711.9 866.3	41.8 60.9 84.0 48.8 63.8 82.0 76.1 85.0 84.3 100.0	1,057 1,384 569 880 1,441 821 1,403 683 1,079 209	472 488 64 234 476 116 424 60 228 8	25 49 2 5 8 8 7 4 7 1	447 439 62 229 468 108 417 56 221 7	298 302 17 128 318 59 333 31 156 1	174 186 47 106 158 57 91 29 72 7	0.45 0.35 0.11 0.27 0.33 0.14 0.30 0.09 0.21 0.04	1.5 1.1 0.7 1.0 0.2 0.7 0.1 0.3 0.0
DAVIS-BESSE 1 Docket 50-346; NPF-3 1st commercial operation 7/78 Type - PWR Capacity - 868 MWe	1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	326.4 381.0 256.4 531.4 390.8 592.1 518.5 238.3 3.3 618.0 144.1 880.0 500.0 703.6 915.2 729.5 768.4 920.4	48.7 67.0 36.2 67.4 51.5 73.0 62.5 31.2 1.3 89.6 27.1 98.6 56.7 81.8 100.0 83.4 88.0 100.0	421 304 1,283 578 1,350 718 1,088 718 981 625 1,183 404 1,377 1,000 287 1,244 861 256	48 30 154 58 164 80 177 71 124 47 307 38 489 216 19 348 144 7	13 8 4 1 12 6 10 5 22 11 36 5 14 38 10 12 28 2	35 22 150 57 152 74 167 66 102 36 271 33 475 178 9 336 116 5	$\begin{array}{c} 14\\ 5\\ 121\\ 32\\ 139\\ 46\\ 122\\ 44\\ 103\\ 27\\ 255\\ 5\\ 414\\ 159\\ 0\\ 269\\ 69\\ 0\\ \end{array}$	34 25 33 26 25 34 55 27 21 20 52 33 75 57 19 79 75 7	0.11 0.10 0.12 0.10 0.12 0.11 0.16 0.10 0.13 0.08 0.26 0.09 0.36 0.22 0.07 0.28 0.17 .03	$\begin{array}{c} 0.1 \\ 0.1 \\ 0.6 \\ 0.1 \\ 0.4 \\ 0.3 \\ 0.3 \\ 37.6 \\ 0.1 \\ 2.1 \\ 0.0 \\ 1.0 \\ 0.3 \\ 0.0 \\ 0.5 \\ 0.2 \\ 0.0 \end{array}$
DIABLO CANYON 1,2 Docket 50-275, 50-323; DPR-80, DPR-82 1st commercial operation 5/85, 3/86 Type - PWRs Capacity - 1073, 1087 MWe	1986 1987 1988 1990 1991 1992 1993 1994 1995	641.5 1,688.6 1,386.1 1,899.0 1,952.6 1,809.6 1,995.7 2,008.6 1,832.6 1,950.3	80.6 83.0 67.6 87.5 91.0 83.8 90.9 91.4 83.3 90.0	1,260 1,170 1,826 1,646 1,441 2,040 1,850 1,508 2,317 1,615	304 336 877 465 323 546 459 281 590 286	4 5 4 3 1 1 0 0 1 2	300 331 873 462 322 545 459 281 589 284	206 226 593 329 220 377 303 182 399 189	98 110 284 136 103 169 156 99 191 97	0.24 0.29 0.48 0.28 0.22 0.27 0.25 0.19 0.26 0.18	0.5 0.2 0.6 0.2 0.2 0.3 0.2 0.1 0.3 0.1

						Pe	rson-cSv (-i	ems)			
						Per Work	Function	Per Persor	nel Type	Average	D
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
DRESDEN 1 ¹ ,2,3 Docket 50-010, 50-237, 50-249; DPR-2, -19, -25 1st commercial operation 7/60, 6/70, 11/71 Type - BWRs Capacity - 197, 772, 773 MWe	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994	$\begin{array}{c} 99.7\\ 163.1\\ 394.5\\ 1,243.7\\ 1,112.2\\ 842.5\\ 708.1\\ 1,127.2\\ 1,132.9\\ 1,242.2\\ 1,013.0\\ 1,074.4\\ 1,035.7\\ 1,085.3\\ 913.6\\ 789.8\\ 903.0\\ 740.5\\ 933.9\\ 1,014.7\\ 1,184.2\\ 1,107.8\\ 675.2\\ 872.4\\ 960.1\\ 690.2\\ 643.1\end{array}$	54.9 54.6 80.8 77.0 79.5 74.7 55.0 51.5 77.9 65.6 55.3 64.5 52.6 74.0 75.8 83.1 76.6 60.7 75.4 68.5 51.7 49.8	1,341 1,594 2,310 1,746 1,862 1,946 2,407 2,717 2,331 2,572 2,854 2,261 2,817 3,111 2,052 2,414 2,259 2,235 2,044 1,812 2,751 2,336 2,482	$\begin{array}{c} 286\\ 143\\ 715\\ 728\\ 939\\ 1,662\\ 3,423\\ 1,680\\ 1,694\\ 1,529\\ 1,800\\ 2,105\\ 2,802\\ 2,923\\ 3,582\\ 1,774\\ 1,686\\ 2,668\\ 1,145\\ 1,409\\ 1,131\\ 1,400\\ 1,005\\ 619\\ 1,655\\ 833\\ 875 \end{array}$	143 271 228 316 359 191 236 120 136 153 474 268 241 215 154 176 166 128 125 93 69	796 3,152 1,452 1,377 1,170 1,609 1,869 2,682 2,787 3,406 1,621 1,212 2,400 904 1,194 976 1,224 839 491 1,530 740 806	344 57 2,252 749 693 619 641 1,093 1,850 1,731 2,127 815 879 2,009 593 808 641 753 433 272 1,116 517 2	595 1,605 1,171 931 1,000 1,529 1,159 1,012 952 1,192 1,455 959 807 659 552 601 489 647 572 347 539 316 873	0.70 1.04 1.48 0.96 0.79 0.75 0.77 1.20 1.14 1.26 0.78 0.60 0.86 0.56 0.58 0.50 0.63 0.49 0.34 0.60 0.36 0.35	$\begin{array}{c} 2.9\\ 0.9\\ 1.8\\ 0.6\\ 0.8\\ 2.0\\ 4.8\\ 1.5\\ 1.5\\ 1.2\\ 1.8\\ 2.0\\ 2.7\\ 2.7\\ 3.9\\ 2.2\\ 1.9\\ 3.6\\ 1.2\\ 1.4\\ 1.0\\ 1.3\\ 1.5\\ 0.7\\ 1.7\\ 1.2\\ 1.4 \end{array}$
DUANE ARNOLD Docket 50-331; DPR-49 1st commercial operation 2/75 Type - BWR Capacity - 515 MWe	1976 1977 1978 1979 1980 1981 1982 1983 1984 1985	305.2 353.6 149.2 352.0 339.1 277.7 278.5 283.0 329.4 236.2	78.0 78.9 33.2 78.0 73.3 69.8 74.7 62.9 72.9 53.8	350 538 1,112 757 1,108 1,286 524 1,468 611 1,414	105 299 974 275 671 790 229 1,135 189 1,112	14 36 59 35 32 56 18 42 28 49	91 263 915 240 639 734 211 1,093 161 1,063	62 220 932 219 570 598 175 1,016 117 954	43 79 42 56 101 192 54 119 72 158	0.30 0.56 0.88 0.61 0.61 0.44 0.77 0.31 0.79	0.3 0.8 6.5 0.8 2.0 2.8 0.8 4.0 0.6 4.7

¹Dresden 1 has been shut down since 1978, and in 1985 it was decided that it would not be put in commercial operation again. Therefore, it is no longer included in the count of commercial reactors.

NUREG-0713

- G -							Pei	rson-cSv (-r	rems)			
G-0713			Megawatt	Unit	Total Personnel		Per Work	Function Maint	Per Persor	inel Type	- Average Measurable	Person
	Reporting Organization	Year	Years MW-YR	Availability Factor	With Measurable Doses	Collective Dose	Opera- tions	Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
	DUANE ARNOLD (continued)	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	365.5 308.4 386.5 367.4 503.7 416.5 393.4 498.6 452.5	82.0 64.7 75.2 79.0 75.8 94.5 81.9 79.5 94.0 83.8	476 1,094 1,136 425 1,460 336 1,043 1,043 493 1,129	187 667 614 194 861 202 502 407 120 357	49 241 71 49 126 34 123 86 14 39	138 426 543 145 735 168 379 321 106 318	94 478 416 58 644 43 276 299 24 217	93 189 198 136 217 159 226 108 96 140	0.39 0.61 0.54 0.59 0.60 0.48 0.39 0.24 0.32	0.5 2.2 1.6 0.5 2.3 0.4 1.2 1.0 0.2 0.8
C-10	FARLEY 1,2 Docket 50-348, 50-364; NPF-2, -8 1st commercial operation 12/77, 7/81 Type - PWR Capacity - 812, 822 MWe	1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994	713.8 211.0 557.3 310.2 1,271.5 1,356.5 1,447.0 1,368.2 1,409.4 1,369.7 1,567.7 1,402.9 1,464.0 1,464.0 1,331.7 1,455.5 1,587.2 1,311.2	86.5 28.6 69.3 41.4 79.2 83.0 86.6 81.1 83.8 84.7 92.3 84.6 86.7 88.1 81.8 88.3 93.0 83.8	527 1,227 1,330 1,331 1,453 1,938 2,046 2,551 2,314 1,871 1,840 2,206 1,700 1,645 2,018 1,284 1,284 1,035 1,574	108 643 435 512 484 1,021 902 799 858 598 598 552 749 457 648 805 333 250 460	39 108 106 96 155 241 178 158 148 105 74 88 47 106 121 22 29 60	69 535 329 416 329 780 724 641 710 493 478 661 410 542 684 311 221 400	34 460 185 270 196 479 505 442 464 347 340 516 342 498 570 224 150 307	74 183 250 242 288 542 397 357 394 251 212 233 115 150 235 109 100 153	$\begin{array}{c} 0.20\\ 0.52\\ 0.33\\ 0.38\\ 0.33\\ 0.53\\ 0.44\\ 0.31\\ 0.37\\ 0.32\\ 0.30\\ 0.34\\ 0.27\\ 0.39\\ 0.40\\ 0.26\\ 0.24\\ 0.29 \end{array}$	$\begin{array}{c} 0.2\\ 3.0\\ 0.8\\ 1.7\\ 0.4\\ 0.8\\ 0.6\\ 0.6\\ 0.6\\ 0.6\\ 0.6\\ 0.4\\ 0.4\\ 0.5\\ 0.3\\ 0.4\\ 0.6\\ 0.2\\ 0.2\\ 0.2\\ 0.4 \end{array}$
	FERMI 2 Docket 50-341; NPF-43 1st commercial operation 1/88 Type - BWR Capacity - 1085 MWe	1989 1990 1991 1992 1993 1994 1995	624.0 848.2 739.0 874.3 984.3 0.0 618.3	68.5 84.7 77.0 81.3 92.9 2.2 86.9	1,270 462 1,223 1,213 360 1,130 390	255 83 228 245 35 213 28	35 31 53 50 23 68 21	220 52 175 195 12 145 7	182 14 151 151 7 153 10	73 69 77 94 28 60 18	0.20 0.18 0.19 0.20 0.10 0.19 0.07	0.4 0.1 0.3 0.3 0.0

						Pe	rson-cSv (-r	rems)			
						Per Work	Function	Per Persor	nnel Type	Average	2
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
FITZPATRICK Docket 50-333; DPR-59 1st commercial operation 7/75 Type - BWR Capacity - 774 MWe	1976 1977 1978 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	489.0 460.5 497.0 349.0 509.5 562.9 583.6 546.2 576.2 492.3 711.2 496.2 514.0 727.5 543.8 399.7 0.0 559.6 588.4 569.8	71.6 68.4 72.1 50.8 70.3 74.7 75.0 70.6 76.8 63.7 90.6 70.3 69.0 92.3 72.6 53.4 0.0 81.7 83.2 74.5	600 1,380 904 850 2,056 2,490 2,322 1,715 1,610 1,845 1,185 1,578 1,553 1,027 1,536 1,269 2,374 1,427 1,595 1,249	$\begin{array}{c} 202\\ 1,080\\ 909\\ 859\\ 2,040\\ 1,425\\ 1,190\\ 1,090\\ 971\\ 1,051\\ 411\\ 940\\ 786\\ 377\\ 884\\ 333\\ 674\\ 232\\ 322\\ 322\\ 327\end{array}$	14 166 169 118 187 136 158 82 85 81 164 162 58 92 48 70 33 276 292	$\begin{array}{c} 1,066\\743\\690\\1,922\\1,238\\1,054\\932\\889\\966\\330\\776\\624\\319\\792\\285\\604\\199\\46\\35\end{array}$	937 597 538 1,808 1,072 863 667 467 718 168 616 506 191 557 127 476 81 141 151	143 312 321 232 353 327 423 504 333 243 324 280 186 327 206 198 151 181 176	$\begin{array}{c} 0.34\\ 0.78\\ 1.01\\ 1.01\\ 0.99\\ 0.57\\ 0.51\\ 0.64\\ 0.60\\ 0.57\\ 0.35\\ 0.60\\ 0.51\\ 0.37\\ 0.58\\ 0.26\\ 0.28\\ 0.16\\ 0.20\\ 0.26\\ \end{array}$	0.4 2.3 1.8 2.5 4.0 2.5 2.0 2.0 2.0 2.0 1.7 2.1 0.6 1.9 1.5 0.5 1.6 0.8
FORT CALHOUN Docket 50-285; DPR-40 1st commercial operation 6/74 Type - PWR Capacity - 478 MWe	1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994	252.3 265.9 351.8 342.3 440.0 242.3 260.9 418.0 330.4 279.2 367.0 431.8 366.0 315.5 395.7 290.0 391.1 303.4 369.7 492.8 402.8	67.4 69.5 79.4 75.1 95.7 60.4 72.3 89.7 73.1 59.9 73.7 94.3 75.4 74.1 89.2 64.2 91.7 65.9 80.8 99.6 83.2	469 516 535 596 451 891 822 604 860 913 982 756 1,247 1,594 1,210 760 284 802 713 211 627	294 313 297 410 126 668 458 217 433 563 373 74 388 272 93 290 57 272 157 272 157 23 139	28 33 59 19 38 61 45 66 91 54 26 78 74 31 30 14 59 16 5	285 264 351 107 630 397 172 367 472 319 48 310 198 62 260 43 213 141 18 123	92 38 72 151 47 426 254 102 205 313 231 30 226 173 50 160 25 154 87 6 62	202 275 225 259 79 242 204 115 228 250 142 44 162 99 43 130 32 118 70 17 77	0.63 0.61 0.56 0.69 0.28 0.75 0.56 0.36 0.50 0.62 0.38 0.10 0.31 0.17 0.08 0.38 0.20 0.34 0.22 0.11 0.22	1.2 1.2 0.8 1.2 0.3 2.8 1.8 0.5 1.3 2.0 1.0 0.2 1.1 0.9 0.2 1.0 0.1 0.9 0.4 0.0 0.3

						Pe	rson-cSv (-r	ems)			
5712						Per Work	Function	Per Person	nel Type	- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
GINNA Docket 50-244; DPR-18 1st commercial operation 7/70 Type - PWR Capacity - 470 MWe	1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	$\begin{array}{c} 327.8\\ 293.6\\ 409.5\\ 253.7\\ 365.2\\ 248.8\\ 365.6\\ 386.5\\ 355.0\\ 370.5\\ 399.0\\ 289.0\\ 365.0\\ 378.1\\ 436.7\\ 433.3\\ 459.0\\ 423.1\\ 369.2\\ 414.3\\ 418.6\\ 417.6\\ 419.6\\ 405.3\\ 437.0\\ \end{array}$	62.4 76.7 58.2 85.5 80.6 72.8 76.0 82.1 58.8 74.6 77.2 87.9 87.4 91.5 87.4 91.5 87.4 75.9 84.4 86.7 86.9 86.3 83.2 89.6	340 677 319 884 685 758 530 657 878 1,073 925 1,117 969 713 845 901 773 897 1,254 991 947 832 856 679 738	$\begin{array}{c} 430\\ 1,032\\ 224\\ 1,225\\ 538\\ 636\\ 401\\ 450\\ 592\\ 708\\ 655\\ 1,140\\ 855\\ 395\\ 426\\ 357\\ 344\\ 295\\ 605\\ 347\\ 328\\ 261\\ 193\\ 138\\ 136\end{array}$	69 71 55 29 15 20 68 64 49 80 42 58 89 45 35 37 57 38 36 27 18 19 8	361 961 169 607 386 430 524 644 606 1,060 813 337 312 309 258 548 309 292 234 175 119 128	108 278 84 210 120 98 206 302 321 471 378 195 183 107 151 114 172 207 201 144 101 66 95	322 754 140 426 281 352 386 406 334 669 477 200 243 250 193 181 433 140 127 117 92 72 41	$\begin{array}{c} 1.26\\ 1.52\\ 0.70\\ 1.39\\ 0.79\\ 0.84\\ 0.76\\ 0.68\\ 0.67\\ 0.66\\ 0.71\\ 1.02\\ 0.88\\ 0.55\\ 0.50\\ 0.40\\ 0.45\\ 0.33\\ 0.48\\ 0.35\\ 0.33\\ 0.48\\ 0.35\\ 0.35\\ 0.31\\ 0.23\\ 0.20\\ 0.18\end{array}$	$\begin{array}{c} 1.3\\ 3.5\\ 0.5\\ 4.8\\ 1.5\\ 2.6\\ 1.1\\ 1.2\\ 1.7\\ 1.9\\ 1.6\\ 3.9\\ 2.3\\ 1.0\\ 1.0\\ 0.8\\ 0.7\\ 1.6\\ 0.8\\ 0.7\\ 1.6\\ 0.8\\ 0.6\\ 0.5\\ 0.3\\ 0.3\\ 0.3\end{array}$
GRAND GULF Docket 50-416; NPF-29 1st commercial operation 7/85 Type - BWR Capacity - 1143 MWe	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	494.7 920.7 1,136.6 932.6 883.5 1,085.2 969.0 936.4 1,143.2 952.9	60.9 82.2 96.7 80.0 78.9 94.0 83.7 81.5 96.6 80.4	1,486 1,358 692 1,972 1,765 699 2,032 1,807 455 1,589	436 420 147 498 482 94 484 332 56 342	68 106 57 93 52 22 68 38 31 27	368 314 90 405 430 72 416 294 25 315	329 303 52 333 321 25 349 223 13 208	107 117 95 165 161 69 135 109 43 134	0.29 0.31 0.21 0.25 0.27 0.13 0.24 0.18 0.12 0.22	0.9 0.5 0.1 0.5 0.5 0.1 0.5 0.4 0.0 0.4

						Pe	rson-cSv (-ı	rems)	· · · · · · ·		
						Per Work	Function	Per Persor	inel Type	- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
HADDAM NECK Docket 50-213; DPR-61 1st commercial operation 1/68 Type -PWR Capacity - 560 MWe	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994	$\begin{array}{r} 438.5\\ 424.7\\ 502.2\\ 515.6\\ 293.1\\ 521.4\\ 494.3\\ 482.9\\ 480.7\\ 563.4\\ 493.0\\ 426.8\\ 487.5\\ 543.9\\ 453.7\\ 404.0\\ 556.1\\ 294.8\\ 304.6\\ 397.4\\ 356.4\\ 142.7\\ 444.4\\ 465.2\\ 448.6\\ 455.6\\ 439.4\\ \end{array}$	91.2 89.9 82.5 83.9 98.6 87.5 75.0 84.3 93.4 77.8 71.7 98.4 53.6 54.0 70.3 67.2 32.2 76.4 80.1 81.6 77.7 77.7	$\begin{array}{c} 138\\ 734\\ 289\\ 355\\ 951\\ 550\\ 795\\ 644\\ 894\\ 216\\ 1,226\\ 1,860\\ 1,554\\ 559\\ 1,645\\ 1,430\\ 384\\ 1,945\\ 1,763\\ 735\\ 1,455\\ 979\\ 1,168\\ 797\\ 1,004\\ 463\\ 1,006\end{array}$	$\begin{array}{c} 106\\ 689\\ 342\\ 325\\ 697\\ 201\\ 703\\ 449\\ 641\\ 117\\ 1,162\\ 1,353\\ 1,036\\ 126\\ 1,384\\ 1,216\\ 101\\ 1,567\\ 750\\ 237\\ 596\\ 421\\ 590\\ 202\\ 408\\ 135\\ 442 \end{array}$	20 5 59 25 74 175 174 46 107 154 21 179 99 43 68 75 80 28 42 0 74	683 444 582 92 1,088 1,178 862 80 1,277 1,062 80 1,388 651 194 528 346 510 174 366 0 368	$\begin{array}{c} 27\\ 463\\ 166\\ 181\\ 544\\ \end{array}$	79 226 176 144 153 196 201 99 379 277 227 104 362 413 79 293 197 130 124 153 127 73 96 0 94	0.77 0.94 1.18 0.91 0.73 0.37 0.88 0.70 0.72 0.54 0.95 0.73 0.67 0.23 0.84 0.85 0.26 0.81 0.43 0.32 0.41 0.25 0.41 0.25 0.41 0.25 0.41 0.29 0.44	$\begin{array}{c} 0.2 \\ 1.6 \\ 0.7 \\ 0.6 \\ 2.4 \\ 0.4 \\ 1.4 \\ 0.9 \\ 1.3 \\ 0.2 \\ 2.4 \\ 3.2 \\ 2.1 \\ 0.2 \\ 3.1 \\ 0.2 \\ 3.1 \\ 0.2 \\ 5.5 \\ 0.6 \\ 1.7 \\ 3.0 \\ 1.3 \\ 0.4 \\ 0.9 \\ 0.3 \\ 1.0 \end{array}$
HARRIS 1 Docket 50-400; NPF-63 1st commercial operation 5/87 Type - PWR Capacity - 860 MWe	1988 1989 1990 1991 1992 1993 1994 1995	652.9 690.6 776.4 724.8 661.8 913.0 740.8 731.1	75.0 79.5 89.6 81.5 74.9 99.7 82.7 83.8	721 929 453 872 930 327 1,089 1,068	169 156 85 226 213 31 222 174	29 32 13 27 34 9 22 11	140 124 72 199 179 22 200 163	118 85 47 150 134 10 167 121	51 71 38 76 79 21 55 53	0.23 0.17 0.19 0.26 0.23 0.09 0.20 0.16	0.3 0.2 0.1 0.3 0.3 0.0 0.3 0.2

C-14

)						Pe	rson-cSv (-r	ems)			
						Per Work	Function	Per Persor	nnel Type	- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
HATCH 1,2 Docket 50-321, 50-366; DPR-57; NPF-05 1st commercial operation 12/75, 9/79 Type - BWRs Capacity - 741, 765 MWe	1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	496.3 446.8 513.0 401.0 1,008.7 870.9 768.0 934.7 658.6 1,211.0 872.0 1,295.4 1,001.4 1,271.1 1,268.0 1,152.4 1,152.4 1,189.6 1,289.0 1,376.3	83.8 66.3 72.8 54.6 70.9 64.3 56.6 68.6 47.3 79.6 64.8 89.7 70.4 87.1 83.5 77.4 88.6 85.5 85.5 87.1 90.6	630 1,303 1,304 2,131 1,930 2,899 3,418 3,428 4,110 2,841 3,486 2,202 2,509 1,350 2,902 2,509 1,350 2,902 2,508 1,615 1,733 2,243 1,458	$\begin{array}{c} 134\\ 465\\ 248\\ 582\\ 449\\ 1,337\\ 1,460\\ 1,299\\ 2,218\\ 818\\ 1,497\\ 816\\ 1,497\\ 816\\ 1,497\\ 816\\ 1,455\\ 1,161\\ 556\\ 1,455\\ 1,161\\ 550\\ 669\\ 864\\ 488 \end{array}$	79 96 88 85 143 200 218 253 311 182 347 207 275 154 227 154 224 196 119 139 139 168 85	$\begin{array}{c} 55\\ 369\\ 160\\ 497\\ 306\\ 1,137\\ 1,242\\ 1,046\\ 1,907\\ 636\\ 1,150\\ 609\\ 1,126\\ 402\\ 1,231\\ 965\\ 431\\ 530\\ 696\\ 403\\ \end{array}$	4 220 52 381 163 792 1,064 851 1,861 508 1,107 435 927 305 1,074 798 294 339 559 240	130 245 196 201 286 545 396 448 357 310 390 381 474 251 381 363 256 270 305 248	$\begin{array}{c} 0.21\\ 0.36\\ 0.19\\ 0.27\\ 0.23\\ 0.46\\ 0.43\\ 0.38\\ 0.54\\ 0.29\\ 0.43\\ 0.37\\ 0.56\\ 0.41\\ 0.50\\ 0.46\\ 0.34\\ 0.39\\ 0.39\\ 0.39\\ 0.33\end{array}$	0.3 1.0 0.5 1.5 0.4 1.5 1.9 1.4 3.4 0.7 1.7 0.6 1.4 0.4 1.1 1.0 0.4 0.6 0.7 0.4
HOPE CREEK 1 Docket 50-354; NPF-57 1st commercial operation 12/86 Type - BWR Capacity - 1031 MWe	1987 1988 1989 1990 1991 1992 1993 1994 1995	869.2 832.7 791.1 966.4 882.5 841.9 1,049.2 852.0 844.5	86.4 80.7 77.8 91.6 84.2 80.8 97.8 81.2 79.8	589 1,734 1,873 1,394 1,700 1,694 688 1,779 1,571	117 287 465 196 373 436 98 326 196	21 38 40 26 11 9 22 34 27	96 249 425 170 362 427 76 292 169	40 163 292 89 249 304 8 194 101	77 124 173 107 124 132 90 132 95	0.20 0.17 0.25 0.14 0.22 0.26 0.14 0.18 0.12	0.1 0.3 0.6 0.2 0.4 0.5 0.1 0.3 0.2
HUMBOLDT BAY ² Docket 50-133; DPR-7 1st commercial operation 8/63 Type - BWR Capacity - 63 MWe	1969 1970 1971 1972 1973 1974	44.6 49.3 39.6 43.1 50.1 43.4	83.8	125 115 140 127 210 296	164 209 292 253 266 318	69 130 114 81 60 103	95 79 178 172 206 215	12 37 65 57	152 172 227 196	1.31 1.82 2.09 1.99 1.27 1.07	3.7 4.2 7.4 5.9 5.3 7.3

²Humboldt Bay has been shutdown since 1976, and in 1984 it was decided that it would not be placed in operation again. Therefore, it is no longer included in the count of commercial reactors.

						Pe	erson-cSv (-i	rems)			
						Per Work	Function	Per Persor	nnel Type	Average	Demos
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
HUMBOLDT BAY ³ (continued)	1975 1976 1977 1978 1979 1980 1981 1982 1983 1993 1994	45.3 23.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	83.9 46.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	265 523 1,063 320 135 142 75 71 84 24 21 42	339 683 1,905 335 31 22 9 19 17 17 1 1 2	131 37 24 13 11 10 3 5 4 0 0	208 646 1,880 322 20 12 6 14 13 0 0	112 50 973 145 2 3 3 0 0 0 0	227 633 931 190 29 19 6 19 17 0 0	1.28 1.31 1.79 1.05 0.23 0.15 0.12 0.27 0.20 0.04 0.05 0.05	7.5 29.1 ***
INDIAN POINT 1 ⁴ ,2,3 ⁵ Docket 50-3, 50-247, 50-286; DPR-5, -26, -64 1st commercial operation 10/62, 8/74, 8/76 Type - PWR Capacity - 0, 951, 965	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978	206.2 43.3 154.0 142.3 0.0 556.1 584.4 273.9 1,278.3 1,172.3	59.4 74.8 34.8 75.3 67.8	2,998 1,019 891 1,590 1,391 1,909	298 1,639 768 967 5,262 910 705 1,950 1,070 2,006	709 166 154 189 260	4,553 539 1,796 881 1,746	2,847 47 172 383 759	2,415 658 1,778 687 1,247	1.76 0.89 0.79 1.23 0.77 1.05	1.4 37.8 5.0 6.8 1.6 1.2 7.1 0.8 1.7
INDIAN POINT 1 ⁶ ,2	1979 1980 1981 1982	574.0 510.8 367.5 532.4	71.4 64.8 46.0 65.4	1,349 1,577 2,595 2,144	1,279 971 2,731 1,635	209 304 237 343	1,070 667 2,494 1,292	612 6 1,595 883	667 965 1,136 752	0.95 0.62 1.05 0.76	2.2 1.9 7.4 3.1

³Humboldt Bay has been shutdown since 1976, and in 1984 it was decided that it would not be placed in operation again. Therefore, it is no longer included in the count of commercial reactors.

⁴Indian Point 1 was defuelled in 1975, and in 1984 it was decided that it would not be placed in operation again. Therefore, it is no longer included in the count of commercial reactors.

⁵Indian Point 3 was purchased by a different utility and now reports separately.

⁶Indian Point 1 was defuelled in 1975, and in 1984 it was decided that it would not be placed in operation again. Therefore, it is no longer included in the count of commercial reactors.

G-							Pe	rson-cSv (-r	ems)			
G-0713							Per Work	Function	Per Persor	nel Type	- Average Measurable	Person
0.	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
	INDIAN POINT 1 ⁷ ,2 (continued)	1983	702.6	84.0	1,057	486	202	284	219	267	0.46	0.7
C-16	INDIAN POINT 2 Docket 50-247; DPR-26 1st commercial operation 8/74 Type - PWR Capacity - 951 MWe	1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	416.7 791.4 457.5 611.4 719.3 532.5 618.0 461.2 930.9 702.1 903.8 582.4	51.9 95.7 56.2 73.4 86.9 64.6 66.6 55.7 99.1 75.7 100.0 70.8	2,919 708 1,926 1,980 890 2,093 1,061 1,810 489 1,514 381 1,690	2,644 192 1,250 1,217 235 1,436 608 1,468 97 675 48 548	650 123 350 128 51 208 66 179 27 77 0 97	1,994 69 900 1,089 184 1,228 542 1,289 70 598 0 451	1,863 95 349 805 117 813 450 927 39 480 0 368	781 97 901 412 118 623 158 541 58 195 0 180	0.91 0.27 0.65 0.61 0.26 0.69 0.57 0.81 0.20 0.45 0.13 0.32	6.3 0.2 2.7 2.0 0.3 2.7 1.0 3.2 0.1 1.0 0.1 0.9
	INDIAN POINT 3 ⁸ Docket 50-286; DPR-64 1st commercial operation 8/76 Type - PWR Capacity - 965 MWe	1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	574.0 367.3 367.5 171.5 7.8 714.4 566.5 655.3 574.6 792.5 587.8 595.3 862.8 561.7 140.5 0.0 174.8	66.5 53.2 59.8 22.5 2.6 76.3 66.0 73.4 62.7 83.3 61.1 62.9 87.5 61.4 14.9 0.0 21.4	808 977 677 1,477 941 658 1,093 588 1,308 451 1,800 1,066 299 1,003 478 529 638	636 308 364 1,226 607 230 570 202 500 93 876 358 40 212 60 58 67	63 47 46 42 38 48 35 34 84 41 130 69 23 53 23 53 23 36 37	573 261 318 1,184 569 182 535 168 416 52 746 289 17 159 37 22 30	482 210 255 1,093 494 127 455 123 365 39 776 230 5 132 19 28 32	154 98 109 133 113 103 115 79 135 54 100 128 35 80 41 30 35	0.79 0.32 0.54 0.83 0.65 0.35 0.52 0.34 0.38 0.21 0.49 0.34 0.13 0.21 0.13 0.21 0.13 0.11	1.1 0.8 1.0 7.1 77.8 0.3 1.0 0.3 0.9 0.1 1.5 0.6 0.0 0.4 0.4 0.4

⁷Indian Point 1 was defuelled in 1975, and in 1984 it was decided that it would not be placed in operation again. Therefore, it is no longer included in the count of commercial reactors.

⁸Indian Point 3 was purchased by a different utility and now reports separately.

						Per	rson-cSv (-i	rems)			
						Per Work	Function	Per Persor	nel Type	- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
KEWAUNEE Docket 50-305; DPR-43 1st commercial operation 6/74 Type - PWR Capacity - 511 MWe	1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	401.9 405.9 425.0 466.6 412.0 433.8 451.8 458.4 444.1 455.3 444.1 455.3 443.1 461.7 480.0 467.5 449.1 468.8 441.8 447.1 457.1 475.6 455.6	88.2 78.9 79.9 89.5 79.0 82.1 86.7 87.6 83.7 85.7 82.4 85.8 89.7 88.3 84.9 87.9 83.4 88.0 86.8 88.8 87.8	104 381 312 335 343 401 383 353 445 482 519 502 755 705 570 490 495 450 436 364 415	28 270 140 154 127 165 141 101 165 139 176 169 226 210 239 145 221 122 106 72 109	1 16 8 11 6 7 7 5 10 7 9 8 8 6 10 5 4 3 2 2 3	27 254 131 143 121 158 134 96 155 132 167 161 218 204 229 140 217 119 104 70 106	12 193 76 89 79 103 94 51 119 89 114 111 173 165 179 112 188 88 65 38 71	16 77 63 65 48 62 47 50 46 50 62 58 53 45 60 33 34 41 34 38	0.27 0.71 0.45 0.46 0.37 0.29 0.37 0.29 0.37 0.29 0.34 0.34 0.30 0.42 0.30 0.42 0.30 0.45 0.27 0.24 0.20 0.26	$\begin{array}{c} 0.1\\ 0.7\\ 0.3\\ 0.3\\ 0.4\\ 0.3\\ 0.4\\ 0.3\\ 0.4\\ 0.4\\ 0.5\\ 0.4\\ 0.5\\ 0.3\\ 0.5\\ 0.3\\ 0.5\\ 0.3\\ 0.2\\ 0.2\\ 0.2\\ 0.2 \end{array}$
LACROSSE ⁹ Docket 50-409; DPR-45 1t commercial operation 11/69 Type - BWR Capacity - 48 MWe	1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984	$\begin{array}{c} 15.3\\ 323.1\\ 29.2\\ 24.4\\ 37.9\\ 32.0\\ 21.2\\ 11.3\\ 21.6\\ 24.0\\ 26.4\\ 29.6\\ 17.2\\ 24.8\\ 38.5\\ 39.2 \end{array}$	81.0 69.6 47.6 33.7 62.0 71.8 68.5 76.0 44.6 59.7 80.5 86.7	218 115 165 118 141 182 153 124 187 148 160 288 373	111 158 151 157 139 234 110 225 164 186 218 123 205 313 252 173	172 221 89 40 60 69 65 63 62 65 103 141 76	50 71 164 95 121 155 61 140 210 111 97	40 6 8 6 21 11 3 16 31 5 22	71 133 105 216 158 165 207 120 189 282 247 151	0.72 1.14 1.41 1.21 1.42 0.93 1.60 0.90 1.22 1.76 0.66 1.39 1.96 0.88 0.46	7.2 4.8 5.9 9.1 3.7 7.3 5.2 19.9 7.6 7.8 8.3 4.2 11.9 12.6 6.5 4.4

⁹LaCrosse ended commercial operation in 1987 and will not be put in commercial operation again. Therefore, it is no longer included in the count of commercial reactors.

NUREG-0713

EG-0713						Pe	rson-cSv (-ı	rems)			
						Per Work	Function	Per Person	inel Type	- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
LACROSSE ¹⁰ (continued)	1986 1987 1993 1994 1995	19.6 0.0 0.0 0.0 0.0	46.1 0.0 0.0 0.0 0.0	260 127 48 65 31	290 68 8 8 3	42 0 3	26 0 5 ***	2 0 4 ***	66 0 4 ***	1.12 0.54 0.17 0.12 0.10	14.8
LASALLE 1,2 Docket 50-373, -374; NPF-11, -18 1st commercial operation 1/84, 6/84 Type - BWR Capacity - 1036, 1036 MWe	1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	677.8 987.9 929.5 1,030.0 1,317.6 1,503.5 1,754.3 1,837.0 1,447.4 1,542.0 1,542.0 1,696.6	77.8 53.0 50.6 59.3 71.6 73.1 84.6 86.7 72.0 76.0 77.6 82.1	1,245 1,635 1,614 1,744 2,737 2,475 1,830 1,985 2,418 1,701 1,812 1,623	252 685 898 1,396 2,471 1,386 948 806 1,167 854 726 512	29 88 143 217 253 138 130 161 195 204 105 98	223 597 755 1,179 2,218 1,248 818 645 972 650 621 414	88 420 527 989 1,978 853 503 427 648 387 426 270	164 265 371 407 493 533 445 379 519 467 300 242	0.20 0.42 0.56 0.80 0.90 0.56 0.52 0.41 0.48 0.50 0.40 0.32	0.4 0.7 1.0 1.4 1.9 0.9 0.5 0.4 0.8 0.6 0.5 0.3
LIMERICK 1, 2 Docket 50-352, 50-353; NPF-39,-85 1st commercial operation 2/86, 1/90 Type - BWRs Capacity - 1055, 1055 MWe	1987 1988 1989 1990 1991 1992 1993 1994 1995	636.1 794.9 628.4 1,527.7 1,810.9 1,741.4 1,913.2 1,944.4 1,957.1	70.2 96.5 66.0 78.2 86.8 84.8 91.6 94.9 93.0	2,156 950 1,818 1,422 1,151 1,559 1,287 1,543 1,581	174 52 266 175 106 330 217 275 260	7 20 70 37 24 23 33 44 136	167 32 196 138 82 307 184 231 124	114 23 156 78 52 182 113 161 136	60 29 110 97 54 148 104 114 124	0.08 0.05 0.15 0.12 0.09 0.21 0.17 0.18 0.16	0.3 0.1 0.4 0.1 0.1 0.2 0.1 0.1 0.1
MAINE YANKEE Docket 50-309; DPR-36 1st commercial operation 12/72 Type - PWR Capacity - 860 MWe	1973 1974 1975 1976 1977 1978	408.7 432.6 542.9 712.2 617.6 642.7	68.7 79.9 95.0 82.2 84.1	782 619 440 244 508 638	117 420 319 85 245 420	64 15 27 46 54	356 304 58 199 366	59 188 181 26 112 262	58 232 138 59 133 158	0.15 0.68 0.72 0.35 0.48 0.66	0.3 1.0 0.6 0.1 0.4 0.7

¹⁰LaCrosse ended commercial operation in 1987 and will not be put in commercial operation again. Therefore, it is no longer included in the count of commercial reactors.

						Pe	rson-cSv (-I	rems)			
						Per Work	Function	Per Person	nel Type	Average	Dereer
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
MAINE YANKEE (continued)	1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	537.0 527.0 624.2 542.5 677.1 605.7 635.4 737.6 478.1 591.9 819.2 573.0 738.1 631.7 674.8 782.8 23.6	68.4 72.2 78.2 69.1 83.6 74.4 79.2 87.8 65.3 79.1 93.7 71.0 86.6 79.1 79.8 90.9 3.7	393 735 868 1,295 592 1,262 1,009 495 1,100 1,058 375 1,359 426 1,189 1,016 297 1,167	154 462 424 619 165 884 700 100 722 725 99 682 105 461 377 84 653	70 117 11 33 41 9 54 34 39 52 38 146 27 87 74 16 116	84 345 413 586 124 875 646 683 673 61 536 78 374 303 68 537	26 277 308 462 72 702 529 14 531 576 25 547 46 360 309 57 533	128 185 116 157 93 182 171 86 191 149 74 135 59 101 68 27 120	0.39 0.63 0.49 0.48 0.28 0.70 0.69 0.20 0.66 0.69 0.26 0.50 0.25 0.39 0.37 0.28 0.56	$\begin{array}{c} 0.3\\ 0.9\\ 0.7\\ 1.1\\ 0.2\\ 1.5\\ 1.1\\ 0.1\\ 1.5\\ 1.2\\ 0.1\\ 1.2\\ 0.1\\ 0.7\\ 0.6\\ 0.1\\ 27.7 \end{array}$
MCGUIRE 1,2 Docket 50-369, -370; NPF-9, -17 1st commercial operation 12/81, 3/84 Type - PWRS Capacity - 1129, 1129 MWe	1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	524.9 558.3 764.1 808.4 1,360.0 1,774.7 1,830.7 1,810.2 1,340.3 1,945.1 1,696.8 1,470.4 1,848.0 2,132.3	80.4 55.4 68.5 77.0 60.1 79.2 80.2 80.8 61.3 85.0 74.4 66.2 80.2 92.9	1,560 1,751 1,663 2,217 2,326 2,865 2,808 1,994 2,289 1,723 1,619 1,685 1,637 1,259	169 521 507 771 1,015 1,043 1,104 620 727 361 418 463 397 138	26 35 92 47 38 65 44 63 18 38 16 7 7	143 486 472 679 968 1,005 1,039 576 664 343 380 447 390 131	29 123 106 277 389 510 592 252 288 111 114 83 80 29	140 398 401 494 626 533 512 368 439 250 304 380 317 109	0.11 0.30 0.30 0.35 0.44 0.36 0.39 0.31 0.32 0.21 0.26 0.27 0.24 0.11	0.3 0.9 0.7 1.0 0.7 0.6 0.6 0.6 0.3 0.5 0.2 0.2 0.2 0.3 0.2 0.1
MILLSTONE POINT 1 Docket 50-245; DPR-21 1st commercial operation 3/71 Type - BWR Capacity - 641 MWe	1972 1973 1974 1975 1976 1977 1978 1979	377.6 225.1 430.3 465.4 449.8 575.7 556.6 505.0	79.1 75.6 76.1 89.6 87.6 77.3	612 1,184 2,477 2,587 1,387 1,075 1,391 2,001	596 663 1,430 2,022 1,194 394 1,416 1,795	50 125 54 118 160 198	546 538 1,140 274 1,256 1,597	340 422 955 159 1,036 1,327	256 241 239 233 380 468	0.97 0.56 0.58 0.78 0.86 0.37 1.02 0.90	1.6 2.9 3.3 4.3 2.7 0.7 2.5 3.6

Ģ							Pe	rson-cSv (-ı	rems)			
G-07 IS							Per Work	Function	Per Persor	nel Type	- Average Measurable	Person
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
C-20	MILLSTONE POINT 1 (continued)	1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	405.8 304.3 490.2 640.1 516.1 548.5 626.8 523.4 658.8 554.6 608.3 213.1 431.8 627.9 394.0 520.6	69.0 51.6 79.9 95.6 78.8 83.6 95.4 79.6 98.6 84.2 91.6 35.4 68.1 96.8 63.6 80.0	3,024 2,506 1,370 309 1,992 732 389 1,588 327 852 365 1,154 348 305 1,321 910	2,157 1,496 929 244 836 608 150 684 144 462 131 409 99 81 391 620	100 96 78 63 80 65 47 56 31 40 42 60 22 27 12 29	2,057 1,400 851 756 543 103 628 113 422 89 349 77 54 379 591	1,863 1,201 587 74 531 369 53 523 60 334 58 311 63 32 308 539	294 295 342 170 305 239 97 161 84 128 73 98 36 49 83 81	0.71 0.60 0.68 0.79 0.42 0.83 0.39 0.43 0.44 0.54 0.36 0.28 0.27 0.30 0.68	5.3 4.9 1.9 0.4 1.6 1.1 0.2 1.3 0.2 0.8 0.2 1.9 0.2 0.1 1.0 1.2
	MILLSTONE POINT 2,3 Docket 50-336, 50-423; DPR-65, NPF-49 1st commercial operation 12/75, 4/86 Type - PWR Capacity - 873, 1137 MWe	1976 1977 1978 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	545.7 518.7 536.6 520.0 579.3 722.4 595.9 294.0 782.7 417.8 1,313.8 1,624.5 1,594.8 1,428.3 1,614.9 819.5 1,115.1 1,525.2 1,556.6 1,278.1	78.7 65.7 67.3 62.8 69.2 82.6 70.6 34.2 93.5 49.4 80.4 80.4 84.1 83.2 72.9 87.1 69.7 59.9 79.7 73.1 60.5	620 667 1,420 525 893 890 2,083 2,383 285 1,905 2,393 1,441 1,827 1,984 1,652 1,084 3,190 2,064 1,249 1,691	168 242 1,444 471 637 531 1,413 1,881 120 1,581 993 505 804 1,079 593 381 1,280 557 188 416	26 38 65 81 76 44 27 170 11 60 27 19 31 44 35 21 35 29 35 150	142 204 1,379 390 561 487 1,386 1,711 109 1,521 966 486 773 1,035 558 360 1,245 528 153 266	73 153 1,366 304 515 393 1,219 1,548 63 1,256 784 370 523 877 491 256 1,173 234 123 284	95 89 78 167 122 138 194 333 57 325 209 135 281 202 102 125 107 323 65 132	0.27 0.36 1.02 0.90 0.71 0.60 0.68 0.79 0.42 0.83 0.41 0.35 0.44 0.54 0.35 0.44 0.35 0.44 0.35 0.40 0.27 0.15 0.25	0.3 0.5 2.7 0.9 1.1 0.7 2.4 6.4 0.2 3.8 0.3 0.5 0.8 0.4 0.5 1.1 0.4 0.1 0.3

		,				Pei	rson-cSv (-	rems)			
						Per Work	Function	Per Persor	nel Type	Average	Damaa
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
MONTICELLO Docket 50-263; DPR-22 1st commercial operation 6/71 Type - BWR Capacity - 536 MWe	1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	424.4 389.5 349.3 344.8 476.4 425.6 459.4 522.0 411.8 389.3 291.1 494.6 33.7 509.8 402.7 422.5 542.5 318.2 536.0 429.4 528.3 458.1 471.3 564.7	74.9 72.2 91.5 79.9 87.2 97.6 78.2 72.6 63.3 96.3 9.2 91.7 79.1 81.9 99.8 76.2 96.9 80.8 97.5 84.4 87.0 100.0	$\begin{array}{c} 99\\ 401\\ 842\\ 1,353\\ 325\\ 860\\ 679\\ 372\\ 1,114\\ 1,446\\ 1,307\\ 416\\ 1,872\\ 586\\ 895\\ 941\\ 375\\ 1,102\\ 336\\ 964\\ 454\\ 954\\ 788\\ 200\\ \end{array}$	$\begin{array}{c} 61\\ 176\\ 349\\ 1,353\\ 263\\ 1,000\\ 375\\ 157\\ 531\\ 1,004\\ 993\\ 121\\ 2,462\\ 327\\ 596\\ 568\\ 110\\ 507\\ 94\\ 465\\ 114\\ 494\\ 395\\ 44\\ \end{array}$	40 48 59 135 62 62 82 101 130 57 208 87 94 102 40 99 42 102 46 118 83 27	21 128 204 865 313 95 449 903 863 64 2,254 240 502 466 70 408 52 363 68 376 312 17	1 67 91 52 661 165 52 248 756 760 23 927 47 114 115 10 113 11 101 101 94 102 3	60 109 258 212 339 210 105 283 248 233 98 1,535 280 482 453 100 394 83 364 104 400 293 41	0.62 0.44 0.41 1.00 0.81 1.16 0.55 0.42 0.48 0.69 0.76 0.29 1.32 0.56 0.67 0.60 0.29 0.46 0.29 0.46 0.29 0.46 0.29 0.46 0.29 0.46 0.29 0.46 0.29 0.55 0.52 0.52 0.50 0.22	$\begin{array}{c} 0.1\\ 0.5\\ 1.0\\ 3.9\\ 0.6\\ 2.3\\ 0.8\\ 0.3\\ 1.3\\ 2.6\\ 3.4\\ 0.2\\ 73.1\\ 0.6\\ 1.5\\ 1.3\\ 0.2\\ 1.6\\ 0.2\\ 1.1\\ 0.2\\ 1.1\\ 0.8\\ 0.1\\ \end{array}$
NINE MILE POINT 1,2 Docket 50-220, 50-410; DPR-63, NPF-69 1st commercial operation 12/69, 4/88 Type - BWR Capacity - 565, 994 MWe	1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987	227.0 346.5 381.8 411.0 385.9 359.0 484.6 347.4 527.7 354.0 533.9 385.2 133.5 329.8 426.8 580.9 371.0 542.6	70.5 72.1 88.2 59.2 95.1 66.1 92.3 66.0 21.4 56.2 71.9 96.4 65.3 93.3	821 1,006 735 550 740 649 392 1,093 561 1,326 1,174 2,029 1,352 1,405 1,530 1,007 1,878 1,190	44 195 285 567 824 681 428 1,383 314 1,497 591 1,592 1,264 860 890 265 1,275 141	12 43 59 139 42 68 52 41 59 106 75 144 63 50 163 61 38 35	32 152 226 428 782 613 376 1,342 255 1,391 516 1,448 1,201 810 727 204 1,237 106	17 63 28 118 279 203 229 883 26 940 251 1,064 944 576 372 43 730 39	27 132 257 449 545 478 199 500 288 557 340 528 320 284 518 222 545 102	0.05 0.19 0.39 1.03 1.11 1.05 1.09 1.27 0.56 1.13 0.50 0.78 0.93 0.61 0.58 0.26 0.68 0.12	0.2 0.6 0.7 1.4 2.1 1.9 0.9 4.0 0.6 4.2 1.1 4.1 9.5 2.6 2.1 0.5 3.4 0.3

Г G-)		·				Pe	rson-cSv (-ı	ems)			
G-0/13							Per Work	Function	Per Persor	nnel Type	- Average Measurable	Person
-	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
	NINE MILE POINT 1,2 (continued)	1988 1989 1990 1991 1992 1993 1994 1995	0.0 527.5 656.2 1,250.8 965.9 1,380.2 1,589.6 1,382.2	0.0 29.7 46.6 79.7 61.8 84.6 95.9 82.5	2,626 2,737 2,405 1,543 1,800 2,352 800 2,304	854 564 699 292 563 633 149 759	33 53 85 72 102 90 56 87	821 511 614 220 461 543 93 672	509 382 467 94 184 427 52 579	345 182 232 198 379 206 97 180	0.33 0.21 0.29 0.19 0.31 0.27 0.19 0.33	1.1 1.1 0.2 0.6 0.5 0.1 0.5
U-22	NORTH ANNA 1,2 Docket 50-338; NPF-04, -09 1st commercial operation 6/78, 12/80 Type - PWRs Capacity - 900, 887 MWe	1979 1980 1981 1982 1983 1984 1985 1985 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	507.0 681.8 1,241.9 777.7 1,338.4 1,021.3 1,516.9 1,484.5 1,112.6 1,772.7 1,226.8 1,590.4 1,597.5 1,403.2 1,428.4 1,717.1 1,666.4	61.7 86.5 71.5 45.8 76.1 58.8 86.1 83.0 67.8 96.7 72.5 90.5 88.6 84.1 80.1 95.9 90.8	2,025 2,086 2,416 2,872 2,228 3,062 2,436 2,831 2,624 992 2,861 2,161 2,085 2,159 2,768 1,036 1,551	449 218 680 1,915 665 1,945 838 722 1,521 112 1,471 590 629 576 908 193 367	78 128 188 78 129 155 141 111 60 28 36 12 19 15 12 17 9	371 90 492 1,837 536 1,790 697 611 1,461 84 1,435 578 610 561 896 176 358	190 85 343 1,207 296 1,417 501 343 1,075 19 1,159 433 461 413 711 93 193	259 133 337 708 369 528 337 379 446 93 312 157 168 163 197 100 174	0.22 0.10 0.28 0.67 0.30 0.64 0.34 0.26 0.58 0.11 0.51 0.27 0.30 0.27 0.33 0.19 0.24	0.9 0.3 0.5 2.5 0.5 1.9 0.6 0.5 1.4 0.1 1.2 0.4 0.4 0.4 0.4 0.6 0.1 0.2
	OCONEE 1,2,3 Docket 50-269, 50-270, 50-287; DPR-38, -47, -55 1st commercial operation 7/73, 9/74, 12/74 Type - PWRs Capacity - 846, 846, 846 MWe	1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986	650.6 1,838.3 1,561.4 1,566.4 1,909.0 1,708.0 1,703.7 1,661.5 1,293.1 2,141.5 2,242.9 2,036.3 1,995.6	60.1 75.5 63.0 65.9 75.8 67.7 70.1 66.8 52.5 82.2 85.7 80.5 79.0	844 829 1,215 1,595 1,636 2,100 2,124 2,445 2,445 2,445 1,902 2,085 2,729 2,499	517 497 1,026 1,329 1,393 1,001 1,055 1,211 1,792 1,207 1,106 1,304 949	18 72 65 244 179 123 117 113 97 88 63 144 36	499 425 961 1,084 1,214 878 938 1,098 1,695 1,119 1,043 1,160 913	144 90 219 294 340 181 162 275 364 316 260 378 261	373 407 807 1,034 1,053 820 893 936 1,428 891 846 926 688	0.61 0.60 0.84 0.83 0.85 0.48 0.50 0.50 0.73 0.63 0.53 0.48 0.38	0.8 0.3 0.7 0.8 0.7 0.6 0.6 0.7 1.4 0.6 0.5 0.5

						Pe	rson-cSv (-r	rems)			
						Per Work	Function	Per Person	inel Type	- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
OCONEE 1,2,3 (continued)	1987 1988 1989 1990 1991 1992 1993 1994 1995	1,962.6 2,228.9 2,188.6 2,405.2 2,275.0 2,110.7 2,399.2 2,144.3 2,366.1	82.4 87.2 85.4 91.4 86.7 82.0 91.3 82.2 89.5	2,672 2,672 2,205 1,948 1,966 1,954 1,499 1,923 1,586	1,142 871 684 404 551 612 237 537 304	51 53 36 46 60 23 40 31	1,091 820 631 368 555 214 497 273	376 317 200 132 143 166 43 114 63	766 554 484 272 408 446 194 423 241	0.43 0.33 0.21 0.28 0.31 0.16 0.28 0.19	0.6 0.4 0.3 0.2 0.2 0.3 0.1 0.2 0.1
OYSTER CREEK Docket 50-219; DPR-16 1st commercial operation 12/69 Type - BWR Capacity - 619 MWe	1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1984 1985 1986 1987 1988 1989 1990 1991 1992	413.6 448.9 515.0 424.6 434.5 373.6 456.5 385.7 431.8 541.0 232.9 314.8 242.7 27.9 37.1 446.1 157.3 371.0 419.6 287.5 511.8 351.6 536.3 551.9 431.7	70.4 73.3 79.3 70.1 74.3 85.9 41.4 59.8 62.5 11.5 9.6 89.4 31.5 64.2 65.9 57.3 89.1 60.5 85.9 87.8 70.8	95 249 339 782 935 1,210 1,582 1,673 1,411 842 1,966 1,689 1,270 2,303 2,369 2,342 3,740 1,932 2,875 2,395 1,941 3,089 2,771 2,560 2,382	63 240 582 1,236 984 1,140 1,078 1,614 1,279 467 1,733 917 865 2,257 2,054 748 2,436 522 1,504 910 310 1,185 657 416 844	$\begin{array}{c} 21\\ 50\\ 150\\ 195\\ 166\\ 169\\ 70\\ 76\\ 134\\ 95\\ 97\\ 48\\ 33\\ 65\\ 134\\ 116\\ 288\\ 112\\ 135\\ 138\\ 76\\ 151\\ 70\\ 60\\ 56\end{array}$	42 190 432 1,041 818 971 1,008 1,538 1,145 372 1,636 869 832 2,192 1,920 632 2,148 410 1,369 772 234 1,034 587 356 788	$\begin{array}{c} 11\\ 92\\ 167\\ 683\\ 162\\ 271\\ 587\\ 1,048\\ 696\\ 135\\ 1,183\\ 479\\ 491\\ 1,863\\ 1,537\\ 318\\ 1,924\\ 211\\ 1,232\\ 566\\ 131\\ 938\\ 438\\ 238\\ 621\\ \end{array}$	52 148 415 553 822 869 491 566 583 332 550 438 374 394 517 430 512 311 272 344 179 247 219 178 223	0.66 0.96 1.72 1.58 1.05 0.94 0.68 0.96 0.91 0.55 0.88 0.54 0.68 0.98 0.54 0.68 0.98 0.87 0.32 0.65 0.27 0.52 0.38 0.16 0.38 0.24 0.16 0.35	$\begin{array}{c} 0.1\\ 0.5\\ 1.1\\ 2.9\\ 2.3\\ 3.1\\ 2.4\\ 4.2\\ 3.0\\ 0.9\\ 7.4\\ 2.9\\ 3.6\\ 80.9\\ 55.4\\ 1.7\\ 15.5\\ 1.4\\ 3.6\\ 3.2\\ 0.6\\ 3.4\\ 1.2\\ 0.8\\ 2.0\\ \end{array}$

C-24

)	i					Pe	rson-cSv (-r	rems)		_	
						Per Work	Function	Per Persor	inel Type	- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
PALISADES Docket 50-255; DPR-20 1st commercial operation 12/71 Type - PWR Capacity - 730 MWe	1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	216.8 286.8 10.7 302.0 346.9 616.6 320.2 415.0 288.3 418.2 404.3 454.4 98.7 639.2 102.3 319.2 413.4 442.8 366.7 587.0 581.9 424.4 541.8 583.5	5.5 64.5 55.2 91.4 49.7 59.9 42.9 57.2 54.7 60.3 15.2 83.8 15.1 48.2 56.8 69.1 58.7 78.1 76.1 53.7 67.0 75.8	975 774 495 742 332 849 1,599 1,307 2,151 1,554 2,167 1,344 1,355 1,438 1,122 1,472 1,026 2,414 1,315 1,267 908 397 1,230	$\begin{array}{c} 78\\ 1,133\\ 627\\ 306\\ 696\\ 100\\ 764\\ 854\\ 424\\ 902\\ 330\\ 977\\ 573\\ 507\\ 672\\ 456\\ 730\\ 314\\ 766\\ 211\\ 295\\ 289\\ 60\\ 462\\ \end{array}$	16 23 13 52 99 57 167 73 145 79 105 148 85 138 70 109 42 37 45 17 65	1,117 673 87 712 755 367 735 257 832 494 402 524 371 592 244 657 169 258 244 43 397	661 109 23 173 360 312 737 203 494 239 239 204 216 466 190 629 133 211 188 211 315	472 587 77 591 494 112 165 127 483 334 268 468 240 264 124 137 78 84 101 39 147	$\begin{array}{c} 1.16\\ 0.81\\ 0.62\\ 0.94\\ 0.30\\ 0.90\\ 0.53\\ 0.32\\ 0.42\\ 0.21\\ 0.45\\ 0.43\\ 0.37\\ 0.45\\ 0.43\\ 0.37\\ 0.47\\ 0.41\\ 0.50\\ 0.31\\ 0.32\\ 0.16\\ 0.23\\ 0.32\\ 0.15\\ 0.38\end{array}$	0.4 4.0 58.6 1.0 2.2 2.4 2.1 1.5 2.2 0.8 2.2 5.8 0.8 6.6 1.4 1.8 0.7 2.1 0.4 0.5 0.7 0.1 0.8
PALO VERDE 1,2,3 Docket 50-528, 50-529; 50-530; NPF-41, NPF-51, NPF-74 1st commercial operation 1/86,9/86,1/88 Type - PWRs Capacity - 1221, 1221, 1221 MWe	1987 1988 1989 1990 1991 1992 1993 1994 1995	1,638.1 1,700.9 965.3 2,500.9 3,043.9 3,102.3 2,677.1 2,827.6 3,265.2	66.1 65.5 26.5 67.5 78.9 82.0 74.3 79.1 85.6	1,792 2,173 2,615 2,236 2,242 1,981 2,124 2,048 1,875	669 688 720 499 605 541 592 462 482	101 77 68 79 53 51 40 62	568 611 633 431 526 488 541 422 420	437 472 559 373 422 373 435 310 278	232 216 161 126 183 168 157 152 204	0.37 0.32 0.28 0.22 0.27 0.27 0.27 0.28 0.23 0.26	0.4 0.7 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2
PEACH BOTTOM 2,3 Docket 50-277, 50-278; DPR-44, -56 1st commercial operation 7/74, 12/74 Type - BWR Capacity - 1093, 1035 MWe	1975 1976 1977 1978 1979 1980	1,234.3 1,379.2 1,052.4 1,636.3 1,740.0 1,374.2	80.9 73.0 58.7 84.0 84.5 66.3	971 2,136 2,827 2,244 2,276 2,774	228 840 2,036 1,317 1,388 2,302	180 223 162 245 311	660 1,813 1,155 1,143 1,991	434 1,374 709 717 1,596	406 662 608 671 706	0.23 0.39 0.72 0.59 0.61 0.83	0.2 0.6 1.9 0.8 0.8 1.7

						Pe	rson-cSv (-i	rems)		<u> </u>	
						Per Work	Function	Per Personnel Type		- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
PEACH BOTTOM 2,3 (continued)	1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	$\begin{array}{c} 1,161.8\\ 1,583.3\\ 824.7\\ 1,165.8\\ 682.7\\ 1,395.0\\ 365.7\\ 0.0\\ 491.0\\ 1,684.0\\ 1,210.9\\ 1,516.6\\ 1,654.0\\ 1,927.4\\ 1,955.9\end{array}$	58.0 76.9 41.0 57.5 37.5 71.7 20.3 0.0 35.0 85.7 62.3 78.7 81.9 93.8 95.1	2,857 2,734 3,107 3,313 4,209 2,454 4,363 4,204 2,301 1,585 2,702 1,911 1,757 2,133 1,940	2,506 1,977 2,963 2,450 3,354 1,080 2,195 2,327 728 377 934 502 552 579 398	273 313 325 395 294 178 114 243 99 137 121 135 97 118	2,233 1,664 2,632 2,225 2,959 786 2,017 2,213 485 278 797 381 417 482 280	1,880 1,348 2,422 2,045 2,727 671 1,712 2,025 357 179 610 256 292 374 226	626 629 541 405 627 409 483 302 371 198 324 246 260 205 172	0.88 0.72 0.95 0.74 0.80 0.44 0.50 0.55 0.32 0.24 0.35 0.26 0.31 0.27 0.21	2.2 1.2 3.6 2.1 4.9 0.8 6.0 1.5 0.2 0.8 0.3 0.3 0.3 0.3 0.2
PERRY Docket 50-440; NPF-58 1st commercial operation 11/87 Type - BWR Capacity - 1166 MWe	1988 1989 1990 1991 1992 1993 1994 1995	869.3 642.2 792.7 1,074.2 856.2 479.2 550.8 1,090.9	79.0 57.0 67.1 91.9 75.5 48.2 50.2 95.6	782 1,883 1,537 600 1,487 1,235 2,098 587	105 767 638 146 571 278 691 64	34 113 51 24 28 30 71 13	71 654 587 122 543 248 620 51	36 604 494 50 440 106 529 17	69 163 144 96 131 172 162 47	0.13 0.41 0.42 0.24 0.38 0.23 0.33 0.11	0.1 1.2 0.8 0.1 0.7 0.6 1.3 0.1
PILGRIM 1 Docket 50-293; DPR-35 1st commercial operation 12/72 Type - BWR Capacity - 670 MWe	1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987	484.0 234.1 308.1 287.8 316.6 519.5 574.0 360.3 408.9 389.9 559.5 1.4 587.3 121.9 0.0 0.0	39.2 71.3 60.7 61.4 83.1 89.4 56.2 65.9 63.9 87.2 0.4 91.5 18.8 0.0 0.0	230 454 473 1,317 1,875 1,667 2,458 3,549 2,803 2,803 2,854 2,326 4,542 2,209 2,635 4,710 2,073	126 415 798 2,648 3,142 1,327 1,015 3,626 1,836 1,539 1,539 1,162 4,082 893 874 1,579 392	49 142 66 146 157 130 207 70 314 296 647 13 110 99 58	77 656 2,582 2,996 1,170 885 3,419 1,766 1,225 866 3,435 880 764 1,480 334	412 2,270 2,176 895 516 3,076 1,418 1,094 776 3,767 739 718 1,485 218	386 378 966 432 499 550 418 445 386 315 154 156 94 174	0.55 0.91 1.69 2.01 1.68 0.80 0.41 1.02 0.66 0.54 0.50 0.90 0.40 0.33 0.34 0.19	0.3 1.8 2.6 9.2 9.9 2.6 1.8 10.1 4.5 3.9 2.1 15.7 1.5 7.2

п 						Pei	rson-cSv (-r	rems)			
G-0713						Per Work	Function	Per Person	inel Type	- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
PILGRIM 1 (continued)	1989 1990 1991 1992 1993 1994 1995	204.6 503.5 406.3 561.0 513.7 453.6 531.7	64.1 82.1 65.8 85.4 80.9 71.4 80.7	1,797 1,898 2,836 1,332 1,328 758 1,294	207 225 605 281 435 200 482	137 112 113 50 54 41 55	70 113 492 231 381 159 427	40 68 410 122 283 79 297	167 157 195 159 152 121 185	0.12 0.12 0.21 0.33 0.26 0.37	1.0 0.4 1.5 0.5 0.8 0.4 0.9
POINT BEACH 1,2 Docket 50-266, 50-301; DPR-24, -27 1st commercial operation 12/70, 10/72 Type - PWRs Capacity - 485, 485 MWe	1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994	393.4 378.3 693.7 760.2 801.2 857.3 873.9 914.4 808.0 727.2 760.4 757.2 648.2 788.9 831.3 858.9 857.5 899.3 847.8 875.5 874.8 875.5 874.8 866.7 911.0 914.5 858.4	81.3 82.9 86.7 87.3 90.9 80.8 82.5 83.6 84.3 72.7 78.6 82.5 85.7 85.5 85.5 85.5 85.5 86.5 85.5 86.5 87.1 85.8 90.0 91.2 86.1	$\begin{array}{c} 501\\ 400\\ 339\\ 313\\ 417\\ 336\\ 610\\ 561\\ 773\\ 767\\ 1,702\\ 1,372\\ 671\\ 664\\ 720\\ 734\\ 736\\ 617\\ 724\\ 617\\ 724\\ 617\\ 559\\ 548\\ 548\\ 548\\ \end{array}$	$\begin{array}{c} 164\\ 580\\ 588\\ 295\\ 459\\ 370\\ 430\\ 320\\ 644\\ 598\\ 596\\ 609\\ 1,403\\ 789\\ 482\\ 402\\ 554\\ 402\\ 554\\ 410\\ 504\\ 378\\ 265\\ 256\\ 186\\ 170\\ 190\\ \end{array}$	72 70 58 63 71 65 60 83 72 81 121 71 50 55 64 77 53 42 39 26 34 29	516 225 312 366 249 579 538 513 537 1,322 668 411 352 499 346 427 325 223 217 160 136 161	81 107 212 111 448 420 364 375 1,184 457 242 219 369 235 284 161 134 118 63 75 92	214 263 217 209 196 178 232 234 219 332 240 183 185 175 220 217 131 138 123 95 98	1.17 0.74 1.35 1.18 1.03 0.95 1.06 1.07 0.77 0.79 0.82 0.58 0.72 0.61 0.77 0.56 0.68 0.61 0.37 0.41 0.33 0.31 0.35	0.4 1.5 0.8 0.4 0.6 0.4 0.5 0.3 0.8 0.8 0.8 0.8 0.8 0.8 0.8 0.8
PRAIRIE ISLAND 1,2 Docket 50-282, 50-306; DPR-42, -60 1st commercial operation 12/73, 12/74 Type - PWRs Capacity - 513, 512 MWe	1974 1975 1976 1977 1978 1979 1980	181.9 836.0 725.2 922.9 941.1 865.0 800.7	43.9 83.3 76.6 87.2 92.2 86.0 79.9	150 477 818 718 546 594 983	18 123 447 300 221 180 353	68 73 43 29 40	379 227 178 151 313	5 60 48 49 141	13 212 240 173 131 212	0.12 0.26 0.55 0.42 0.40 0.30 0.36	0.1 0.6 0.3 0.2 0.2 0.4

						Pe	rson-cSv (-r	ems)			
						Per Work	Function	Per Person	nel Type	- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
PRAIRIE ISLAND 1,2 (continued)	1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	844.9 944.9 921.1 972.4 882.6 930.6 969.6 932.0 1,001.8 925.4 1,023.3 811.6 978.3 996.9 1,023.2	80.5 90.4 86.8 91.7 84.0 90.3 91.6 89.1 94.7 89.2 95.6 76.2 90.7 91.5 93.9	836 645 654 546 1,082 818 593 732 476 737 586 845 532 478 499	329 229 233 147 416 255 135 199 99 188 98 211 106 109 107	37 30 14 18 31 18 9 17 10 8 10 12 5 17 11	292 199 219 385 237 126 182 89 180 88 199 101 92 96	128 68 73 52 136 80 51 62 28 74 26 72 32 41 40	201 161 95 280 175 84 137 71 114 72 139 74 68 67	$\begin{array}{c} 0.39\\ 0.36\\ 0.36\\ 0.27\\ 0.38\\ 0.31\\ 0.23\\ 0.27\\ 0.21\\ 0.26\\ 0.17\\ 0.25\\ 0.20\\ 0.23\\ 0.21\\ \end{array}$	0.4 0.2 0.3 0.5 0.3 0.1 0.2 0.1 0.2 0.1 0.2 0.1 0.3 0.1 0.1 0.1
QUAD CITIES 1,2 Docket 50-254, 50-265; DPR-29, -30 1st commercial operation 2/73, 3/73 Type - BWRs Capacity - 769, 769 MWe	1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	958.1 833.6 951.2 970.1 1,124.5 1,075.0 866.9 1,156.9 1,018.7 1,088.5 994.6 1,268.0 1,093.2 1,126.6 1,173.7 1,196.3 1,148.9 1,044.5 960.8 974.9 681.5 1,002.5	72.3 68.4 73.1 84.0 88.6 84.6 64.4 81.1 76.0 79.2 65.7 82.7 71.0 75.3 84.1 85.9 77.8 73.2 68.0 67.0 48.7 70.4	678 1,083 1,225 907 1,207 1,688 3,089 2,246 2,314 1,802 1,678 1,184 1,451 1,429 1,486 1,721 2,186 1,722 2,413 2,150 2,163 2,041	482 1,618 1,651 1,031 1,618 2,158 4,838 3,146 3,757 2,491 1,579 990 950 720 827 900 1,028 509 1,157 849 1,128 736	114 269 108 358 215 291 100 177 168 122 172 128 79 136 143 183 107 168 131 144 101	1,504 1,382 923 1,260 1,943 4,547 3,046 3,580 2,323 1,457 818 822 641 691 757 845 402 989 718 984 635	36 692 648 373 722 1,250 3,657 2,623 2,653 1,898 1,075 27 568 435 545 616 713 292 754 491 789 441	446 926 1,003 658 1,618 908 1,181 523 1,104 593 504 963 382 285 285 285 282 284 315 217 403 358 339 295	0.71 1.49 1.35 1.14 1.34 1.28 1.57 1.40 1.62 1.38 0.94 0.84 0.65 0.50 0.56 0.52 0.47 0.30 0.48 0.39 0.52 0.36	0.5 1.9 1.7 1.1 2.0 5.6 2.7 3.7 2.3 1.6 0.8 0.9 0.6 0.7 0.8 0.9 0.5 1.2 0.9 1.7 0.7

)					Person-cSv (-rems)						
						Per Work	Function	Per Persor	nel Type	- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
RANCHO SECO ¹¹ Docket 50-312; DPR-54 1st commercial operation 4/75 Type - PWR Capacity - 873 MWe	1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	$\begin{array}{c} 268.1 \\ 706.4 \\ 607.7 \\ 687.0 \\ 530.9 \\ 321.2 \\ 409.5 \\ 347.9 \\ 460.0 \\ 238.7 \\ 0.0 \\ 0.0 \\ 355.8 \\ 179.9 \\ 0.0 \\$	$\begin{array}{c} 30.4\\ 77.1\\ 80.5\\ 91.1\\ 60.4\\ 40.2\\ 53.3\\ 46.8\\ 58.3\\ 30.8\\ 0.0\\ 0.0\\ 63.1\\ 54.7\\ 0.0\\ 0.0\\ 0.0\\ 0.0\\ 0.0\\ 0.0\\ 0.0\\ 0$	297 515 508 287 890 772 766 1,338 802 1,764 1,513 1,533 693 603 111 101 70 35 18 16	58 391 323 126 412 402 337 787 222 756 402 300 78 81 13 9 7 4 1 1	6 61 76 27 110 83 49 158 73 183 36 52 13 9 4 5 4 3 1 1	52 329 247 99 302 319 288 629 149 573 366 248 65 72 9 4 3 1 0 0	17 248 176 64 281 266 217 604 115 583 277 216 33 19 2 1 0 0 0 0	41 142 147 62 131 136 120 183 107 173 125 84 45 62 11 8 7 4 1 1	0.20 0.76 0.64 0.44 0.52 0.44 0.59 0.28 0.43 0.27 0.20 0.11 0.13 0.12 0.09 0.10 0.11 0.06 0.06	0.2 0.6 0.5 0.2 0.8 1.3 0.8 2.3 0.5 3.2 0.2 0.5
RIVER BEND 1 Docket 50-458; NPF-47 1st commercial operation 6/86 Type - BWR Capacity - 936 MWe	1987 1988 1989 1990 1991 1992 1993 1994 1995	605.2 880.7 584.5 682.2 814.7 336.1 640.0 595.7 967.1	68.4 94.3 69.1 78.0 87.2 39.7 71.6 64.9 99.6	1,268 513 1,566 1,616 780 2,022 847 2,209 667	378 107 558 489 144 710 180 519 85	70 30 44 49 38 77 41 73 21	308 77 514 440 106 633 139 446 64	249 34 412 348 54 580 56 369 35	129 73 146 141 90 130 124 150 50	0.30 0.21 0.36 0.30 0.18 0.35 0.21 0.24 0.13	0.6 0.1 1.0 0.7 0.2 2.1 0.3 0.9 0.1
ROBINSON 2 Docket 50-261; DPR-23 1st commercial operation 3/71 Type - PWR Capacity - 683 MWe	1972 1973 1974 1975 1976 1977	580.0 455.1 578.1 501.8 585.5 511.5	83.3 72.7 84.7 85.2	245 831 853 849 597 634	215 695 672 1,142 715 455	42 185 30 52	173 487 685 403	137 457 223	78 758 232	0.88 0.84 0.79 1.35 1.20 0.72	0.4 1.5 1.2 2.3 1.2 0.9

¹¹Rancho Seco has been permanently shutdown.

				_		Pe	rson-cSv (-i	rems)			
						Per Work	Function	Per Personnel Type		Average Measurable	D
Reporting Organization	Year	Megawatt Years MW-YR	ears Availability V-YR Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	Person cSv (-rems) MW-yr
ROBINSON 2 (continued)	1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	480.5 482.0 387.3 426.6 277.5 409.8 28.0 629.5 577.1 510.1 385.0 336.6 400.3 575.1 487.2 502.7 560.3 618.7	72.0 70.8 62.2 73.0 48.9 75.5 7.0 87.9 80.3 72.5 65.9 48.7 64.8 81.4 66.8 70.7 79.5 84.7	943 1,454 2,009 1,462 2,011 2,244 4,127 1,378 1,571 1,379 1,351 1,098 1,626 885 1,267 1,221 420 1,058	963 1,188 1,852 733 1,426 923 2,880 311 539 499 564 195 437 193 352 337 63 215	63 60 79 45 128 96 196 52 46 54 44 31 33 31 51 13 9 12	900 1,128 1,773 688 1,298 827 2,684 259 493 445 520 164 404 162 301 324 54 203	529 794 1,379 513 945 628 2,549 164 340 313 370 88 356 139 260 246 17 111	434 394 473 220 481 295 331 147 199 186 194 107 81 54 92 91 46 104	$\begin{array}{c} 1.02\\ 0.82\\ 0.92\\ 0.50\\ 0.71\\ 0.41\\ 0.70\\ 0.23\\ 0.34\\ 0.36\\ 0.42\\ 0.18\\ 0.27\\ 0.22\\ 0.28\\ 0.28\\ 0.15\\ 0.20\\ \end{array}$	2.0 2.5 4.8 1.7 5.1 2.3 102.9 0.5 0.9 1.0 1.5 0.6 1.1 0.3 0.7 0.7 0.1 0.3
SALEM 1,2 Docket 50-272, -311; DPR-70, -75 1st commercial operation 6/77 Type - PWRs Capacity - 1106, 1106 MWe	1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1989 1990 1991 1992 1993 1994	$\begin{array}{c} 546.4\\ 250.0\\ 680.6\\ 743.0\\ 1,440.4\\ 742.0\\ 650.1\\ 1,657.7\\ 1,484.3\\ 1,478.2\\ 1,591.6\\ 1,675.4\\ 1,362.6\\ 1,726.4\\ 1,200.9\\ 1,366.3\\ 1,367.4\\ 558.1 \end{array}$	55.6 25.5 69.2 78.1 72.6 30.5 31.8 75.8 70.4 73.3 73.6 79.5 65.1 79.3 61.1 65.4 73.8 29.3	574 1,488 1,704 1,652 3,228 2,383 1,395 1,112 3,554 2,543 1,609 2,944 3,636 4,201 4,376 3,559 950 1,195	122 584 449 254 1,203 581 681 204 599 600 503 338 272 458 431 408 188 218	28 100 55 4 66 10 10 59 10 8 1 4 6 15 16 11 2 4	94 484 394 250 1,137 571 671 145 589 592 502 334 266 443 415 397 186 214	32 359 281 152 846 463 469 54 459 433 329 209 188 366 340 318 122 147	90 225 168 102 357 118 212 150 140 167 174 129 84 92 91 90 66 71	0.21 0.39 0.26 0.15 0.37 0.24 0.49 0.18 0.17 0.24 0.31 0.17 0.24 0.31 0.11 0.07 0.11 0.10 0.11 0.20 0.18	0.2 2.3 0.7 0.3 0.8 0.8 1.0 0.1 0.4 0.4 0.4 0.2 0.2 0.2 0.3 0.4 0.3 0.4 0.3 0.4 0.3

 م						Pe	erson-cSv (-i	rems)			
						Per Work	Function	Per Persor	nnel Type	Average	D
~ Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
SAN ONOFRE 1, ¹² 2,3 Docket 50-206, -361, -362; DPR-13, NPF-10, NPF-15 1st commercial operation 1/68,8/83,4/84 Type - PWR Capacity - 436, 1070, 1080 MWe	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1989 1990 1991 1992 1993 1994 1995	314.1 365.9 362.1 338.5 273.7 377.8 389.0 297.9 281.2 323.2 401.0 97.3 95.9 61.6 0.0 670.4 1,381.8 1,982.3 1,982.3 1,982.3 1,982.5 1,987.6 2,228.6 1,771.3 2,220.7 1,686.9	86.1 87.4 70.2 63.7 80.2 90.2 22.3 26.7 15.7 0.0 68.3 132.9 61.1 78.8 68.4 64.9 69.1 75.3 87.1 79.9 100.0 79.1	$\begin{array}{c} 123\\ 251\\ 121\\ 326\\ 570\\ 219\\ 424\\ 1,330\\ 985\\ 764\\ 521\\ 3,063\\ 2,902\\ 3,055\\ 1,701\\ 7,514\\ 5,742\\ 3,594\\ 2,138\\ 2,324\\ 2,237\\ 2,224\\ 1,814\\ 1,651\\ 2,193\\ 528\\ 1,914 \end{array}$	$\begin{array}{c} 42\\ 155\\ 50\\ 256\\ 353\\ 71\\ 292\\ 880\\ 847\\ 401\\ 139\\ 2,386\\ 3,223\\ 832\\ 155\\ 986\\ 3,223\\ 832\\ 155\\ 986\\ 722\\ 824\\ 696\\ 781\\ 567\\ 885\\ 412\\ 324\\ 767\\ 32\\ 455\\ \end{array}$	$ \begin{array}{c} 10\\ 13\\ 12\\ 29\\ 40\\ \end{array} $ $ \begin{array}{c} 147\\ 77\\ 25\\ 23\\ 219\\ 100\\ 81\\ 31\\ 105\\ 16\\ 86\\ 113\\ 99\\ 23\\ 109\\ 43\\ 5\\ 89\\ 7\\ 0\\ \end{array} $	32 142 38 227 313 733 770 376 116 2,167 3,123 751 124 881 173 738 583 682 544 776 369 319 678 25 455	5 59 3 117 168 629 451 234 65 2,017 3,104 730 113 831 151 574 408 518 357 693 289 229 598 10 301	37 96 47 139 185 251 396 167 74 369 119 102 42 155 38 250 288 263 210 192 123 95 169 22 154	0.34 0.62 0.41 0.79 0.62 0.32 0.69 0.66 0.86 0.52 0.27 0.78 1.11 0.27 0.27 0.24 0.24 0.24 0.23 0.20 0.35 0.06 0.24	$\begin{array}{c} 0.1\\ 0.4\\ 0.1\\ 0.8\\ 1.3\\ 0.2\\ 0.8\\ 3.0\\ 3.0\\ 3.0\\ 1.2\\ 0.3\\ 24.5\\ 33.6\\ 13.5\\ 15.5\\ 15.5\\ 15.5\\ 15.5\\ 1.1\\ 0.4\\ 0.3\\ 0.4\\ 0.2\\ 0.1\\ 0.4\\ 0.0\\ 0.3\\ \end{array}$
SEABROOK Docket 50-443; NPF-86 1st commercial operation 8/90 Type - PWR Capacity - 1150 Mwe	1991 1992 1993 1994 1995	810.4 932.4 1,071.5 736.4 995.5	75.9 81.3 93.6 63.5 87.5	699 806 110 852 800	92 147 6 113 102	2 0 28 2	90 147 6 85 100	43 128 0 87 76	49 19 6 26 26	0.13 0.18 0.05 0.13 0.13	0.1 0.2 0.0 0.2 0.1
SEQUOYAH 1,2 Docket 50-327, -328; DPR-77, -79 1st commercial operation 7/81, 6/82 Type - PWR Capacity - 1111, 1106 MWe	1982 1983 1984 1985 1986	583.5 1,663.7 1,481.9 1,151.3 0.0	52.8 75.1 69.0 51.3 0.0	1,965 1,772 2,373 1,854 1,735	570 491 1,117 1,071 526	73 74 152 118 101	497 417 965 953 425	61 46 111 243 70	509 445 1,006 828 456	0.29 0.28 0.47 0.58 0.30	1.0 0.3 0.8 0.9

¹² San Onofre 1 was shut down 11/92 and is no longer included in the count of commercial reactors.

						Pe					
						Per Work	Function	Per Personnel Type		Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
SEQUOYAH 1,2 (continued)	1987 1988 1989 1990 1991 1992 1993 1994 1995	0.0 490.8 1,851.7 1,662.6 1,965.4 1,849.0 405.7 1,418.7 1,864.2	0.0 31.8 85.7 77.2 88.0 85.4 21.8 66.3 86.1	2,080 2,439 2,007 2,934 1,928 1,714 1,629 1,657 1,618	420 678 657 1,678 698 465 372 292 358	55 73 71 102 39 32 29 18 28	365 605 586 1,576 659 433 343 274 330	101 115 140 352 299 343 272 210 250	319 563 517 1,326 399 122 100 82 108	0.20 0.28 0.33 0.57 0.36 0.27 0.23 0.18 0.22	1.4 0.4 1.0 0.4 0.3 0.9 0.2 0.2
SOUTH TEXAS 1, 2 Docket 50-498, 50-499; NPF -76,-80 1st commercial operation 8/88, 6/89 Type - PWRs Capacity - 1251, 1251 MWe	1989 1990 1991 1992 1993 1994 1995	769.3 1,504.1 1,741.5 2,096.0 163.1 1,700.2 2,294.2	65.6 65.9 72.4 83.8 8.3 70.6 89.9	989 1,136 1,144 923 1,138 661 1,485	161 206 257 147 251 47 291	10 18 38 9 12 11 15	151 188 219 138 239 36 276	114 126 172 91 197 26 208	47 80 85 56 54 21 83	0.16 0.18 0.22 0.16 0.22 0.07 0.20	0.2 0.1 0.1 1.5 0.0 0.1
ST. LUCIE 1,2 Docket 50-335, -389; DPR-67; NPF-16 1st commercial operation 12/76, 8/83 Type - PWRs Capacity - 839, 839 MWe	1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	649.1 606.4 592.0 627.9 599.1 816.8 290.3 1,183.0 1,445.8 1,588.6 1,407.9 1,639.7 1,493.1 1,188.4 1,592.8 1,511.9 1,227.6 1,424.8 1,306.6	84.7 76.5 74.0 77.5 72.7 94.0 15.4 69.6 82.5 89.1 81.9 93.0 85.1 70.0 90.8 87.3 77.7 85.0 76.0	445 797 907 1,074 1,473 1,045 2,211 2,090 1,971 1,279 2,012 1,448 1,414 1,876 1,282 1,251 1,462 1,896 1,498	152 337 438 532 929 272 1,204 1,263 1,344 491 951 611 495 777 479 264 492 505 413	26 15 25 82 20 17 5 40 294 81 1 54 294 81 1 54 29 38 29 36 24 20	126 322 413 450 909 255 1,199 1,223 1,050 410 950 557 471 694 441 235 456 481 393	92 140 209 195 556 105 924 807 810 322 560 371 298 482 303 153 304 302 197	60 197 229 337 373 167 280 456 534 169 391 240 197 295 176 111 188 203 216	0.34 0.42 0.48 0.50 0.63 0.54 0.60 0.68 0.38 0.47 0.42 0.35 0.41 0.37 0.21 0.34 0.27 0.28	0.2 0.6 0.7 0.8 1.6 0.3 4.1 1.1 0.9 0.3 0.7 0.4 0.3 0.7 0.3 0.2 0.4 0.4 0.3

П О						Pe					
G-0713						Per Work	Function	Per Personnel Type		Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	CSv or rems)	cSv (-rems) MW-yr
SUMMER 1 Docket 50-395; NPF-12 1st commercial operation 1/84 Type - PWR Capacity - 885 MWe	1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	504.6 627.7 853.7 618.7 605.3 652.4 730.0 642.5 892.6 728.3 536.7 899.8	61.1 71.6 95.3 71.0 69.1 83.1 83.9 82.9 97.4 84.0 69.5 97.2	1,120 1,201 392 1,075 1,127 374 1,090 984 249 1,121 1,549 257	295 379 23 560 511 52 376 291 27 297 374 13	29 74 5 34 35 11 29 21 6 11 27 3	266 305 18 526 476 41 347 270 21 286 347 10	202 241 12 454 403 27 322 253 12 253 334 4	93 138 11 106 108 25 54 38 15 44 40 9	0.26 0.32 0.06 0.52 0.45 0.14 0.34 0.30 0.11 0.26 0.24 0.05	0.6 0.03 0.9 0.8 0.1 0.5 0.5 0.0 0.4 0.7 0.0
SURRY 1,2 Docket 50-280, 50-281; DPR-32, -37 1st commercial operation 12/72, 5/73 Type - PWRs Capacity - 781, 781 MWe	1973 1974 1975 1976 1977 1978 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	$\begin{array}{r} 420.6\\ 717.4\\ 1,079.0\\ 930.7\\ 1,139.0\\ 1,210.6\\ 343.0\\ 568.2\\ 907.6\\ 1,323.3\\ 916.2\\ 1,026.7\\ 1,166.4\\ 1,026.7\\ 1,166.4\\ 1,080.5\\ 1,132.7\\ 750.4\\ 489.3\\ 1,276.4\\ 1,271.9\\ 1,396.3\\ 1,283.1\\ 1,320.9\\ 1,333.0\\ \end{array}$	49.8 70.8 60.4 72.2 77.2 42.3 40.3 59.3 88.5 61.3 71.0 78.2 69.0 72.7 50.0 33.0 83.9 84.5 88.9 84.6 85.2 84.2	936 1,715 1,948 2,753 1,860 2,203 5,065 5,317 3,753 1,878 2,754 3,198 3,206 3,763 2,675 3,184 3,100 1,947 1,547 1,660 1,402 1,530 1,883	$\begin{array}{c} 152\\ 884\\ 1,649\\ 3,165\\ 2,307\\ 1,837\\ 3,584\\ 3,836\\ 4,244\\ 1,490\\ 3,220\\ 2,247\\ 1,815\\ 2,356\\ 712\\ 1,542\\ 836\\ 575\\ 510\\ 539\\ 383\\ 378\\ 406\end{array}$	72 27 444 348 530 173 353 428 399 571 536 509 430 192 68 27 53 45 108 72 66 60	812 1,622 2,721 1,959 1,307 3,411 3,483 3,816 1,091 2,649 1,711 1,306 1,926 520 1,474 809 522 465 431 311 312 346	$\begin{array}{c} 1,065\\ 1,873\\ 1,380\\ 1,248\\ 2,975\\ 3,117\\ 3,040\\ 506\\ 1,786\\ 1,575\\ 1,232\\ 1,677\\ 325\\ 1,117\\ 530\\ 389\\ 311\\ 383\\ 241\\ 254\\ 246\end{array}$	584 1,292 927 589 609 719 1,204 984 1,434 672 583 679 387 425 306 186 199 156 142 124 160	0.16 0.52 0.85 1.15 1.24 0.83 0.71 0.72 1.13 0.79 1.17 0.70 0.57 0.63 0.27 0.48 0.27 0.30 0.33 0.32 0.22	0.4 1.2 1.5 3.4 2.0 1.5 10.4 6.8 4.7 1.1 3.5 2.2 1.6 2.2 0.6 2.1 1.7 0.5 0.4 0.3 0.3 0.3

						Pe	rson-cSv (-ı	rems)			
						Per Work	Function	Per Personnel Type		Average	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	cSv (-rems) MW-yr
SUSQUEHANNA 1,2 Docket 50-387, 50-388; NPF-14; NPF-22 1st commercial operation 6/83, 2/85 Type - BWR Capacity - 1040, 1094 MWe	1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	719.9 1,452.2 1,344.8 1,749.5 1,691.0 1,572.5 1,746.9 1,878.0 1,604.2 1,604.2 1,602.1 1,814.4 1,850.8	72.6 76.4 67.0 85.3 83.5 77.1 85.4 89.8 79.7 77.3 85.4 85.3	2,827 3,669 2,996 2,548 1,904 2,063 1,691 1,844 1,885 1,488 1,580 1,773	308 1,106 828 621 516 704 440 507 724 335 442 476	74 78 50 36 52 32 30 44 29 19 20 54	234 1,028 778 585 464 672 410 463 695 316 422 422	127 790 402 341 332 179 251 356 172 246 176	181 316 426 280 235 372 261 256 368 163 196 300	0.11 0.30 0.28 0.24 0.27 0.34 0.26 0.27 0.38 0.23 0.23 0.28 0.27	0.4 0.8 0.6 0.4 0.3 0.4 0.3 0.4 0.3 0.3 0.5 0.2 0.2 0.2 0.3
THREE MILE ISLAND 1,2 Docket 50-289, -320; DPR-50, -73 1st commercial operation 9/74, 12/78 Type - PWRs Capacity - 786, 880 MWe	1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985	675.9 530.0 664.5 690.0 266.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 103.6	82.2 65.4 80.9 85.1 21.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 10.6	131 819 1,122 1,929 3,975 2,328 2,103 2,123 1,592 1,079 1,890	73 286 360 504 1,392 394 376 1,004 1,159 688 857	23 15 32 197 29 50 62 85 50 230	263 344 472 1,195 365 326 942 1,074 638 627	18 69 128 235 907 239 190 433 633 330 266	55 217 231 269 485 155 186 571 526 358 591	0.56 0.35 0.26 0.35 0.17 0.18 0.47 0.73 0.64 0.45	0.1 0.5 0.5 0.7 5.2 8.3
THREE MILE ISLAND 1 ¹³ Docket 50-289; DPR-50 1st commercial operation 9/74 Type - PWR Capacity - 786 MWe	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	585.2 610.7 661.0 871.3 645.5 688.7 836.8 722.0 798.7 772.9	70.9 73.6 77.8 100.0 84.6 86.4 100.0 88.5 95.5 90.8	1,360 1,259 1,012 670 1,319 1,542 558 1,835 434 1,220	213 149 210 54 264 198 34 206 40 213	44 40 22 53 47 15 53 19 31	169 109 170 32 211 151 151 19 153 21 182	89 50 88 3 121 99 5 110 1 126	124 99 122 51 143 99 29 96 39 87	0.16 0.12 0.21 0.08 0.20 0.13 0.06 0.11 0.09 0.17	0.4 0.2 0.3 0.1 0.4 0.3 0.0 0.3 0.1 0.3

¹³Three Mile Island 1 resumed commercial power generation 10/85 after being under regulatory restraint since 1979.

EG-0713						Pe	rson-cSv (-r	ems)			
0713						Per Work	Function	Per Persor	nnel Type	- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
THREE MILE ISLAND 2 ¹⁴ Docket 50-320; DPR-73 1st commercial operation 12/78 Type - PWR Capacity - 880 MWe	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	1,497 1,378 1,247 1,014 484 153 315 167 259 191	915 977 917 639 136 37 157 33 7 2	97 90 26 88 25 1 7 1 0	818 887 891 551 111 36 150 32 7 1	615 687 691 382 50 3 99 19 2 0	300 290 226 257 86 34 58 14 5 5 2	0.61 0.71 0.74 0.63 0.28 0.24 0.50 0.20 0.03 0.01	 ***
 TROJAN¹⁵ Docket 50-344; NPF-1 1st commercial operation 5/76 Type - PWR Capacity - 1095 MWe 	1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994	792.0 205.5 631.0 727.5 775.6 579.5 494.2 567.0 829.1 852.4 525.5 758.6 666.8 732.4 181.6 553.9 0.0 0.0 0.0	92.6 20.6 58.1 72.5 74.1 60.8 62.4 54.4 76.7 79.7 54.0 67.5 61.9 66.3 16.1 68.4 68.4 68.4 0.0 0.0	591 711 736 1,159 1,311 977 969 1,042 852 1,321 1,209 1,408 1,360 1,169 1,496 567 54 51 141	174 319 258 421 609 419 307 433 363 381 363 381 363 381 258 567 84 21 9 44	30 83 74 77 113 76 35 41 31 46 66 108 37 9 17 8 3 2	144 236 184 344 496 343 272 392 332 335 297 293 384 249 550 76 18 7	105 125 113 305 363 168 129 230 210 274 266 311 317 185 475 52 12 6 ***	69 194 145 116 246 251 178 203 153 107 97 90 104 73 92 32 9 3 3 ***	0.29 0.45 0.36 0.46 0.43 0.32 0.42 0.43 0.29 0.30 0.28 0.31 0.22 0.38 0.15 0.39 0.18 0.31	0.2 1.6 0.4 0.6 0.8 0.7 0.6 0.8 0.4 0.4 0.7 0.5 0.6 0.4 3.1 0.2 ****

¹⁴Three Mile Island 2 has been shut down since the 1979 accident, but was still included in the count of reactors through 1988 since dose was still being accumulated to defuel and decontaminate the unit during this time period.

¹⁵Trojan ended commercial operation as of 1/93, and will not be put in commercial operation again. It is no longer included in the count of commercial reactors.

						Pe	rson-cSv (-r	rems)			
						Per Work	Function	Per Person	nel Type	Average	Daman
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
TURKEY POINT 3,4 Docket 50-250, 50-251; DPR-31, -41 1st commercial operation 12/72, 9/73 Type - PWRs Capacity - 666, 666 MWe	1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	$\begin{array}{c} 401.9\\ 953.6\\ 1,003.7\\ 974.2\\ 979.5\\ 1,000.2\\ 811.0\\ 990.6\\ 654.0\\ 915.7\\ 878.4\\ 946.7\\ 1,034.9\\ 754.1\\ 431.3\\ 809.8\\ 689.9\\ 933.1\\ 258.2\\ 968.9\\ 1,244.8\\ 1,172.9\\ 1,320.3\\ \end{array}$	74.9 72.1 78.8 62.4 73.6 46.8 65.2 62.8 68.5 74.7 54.9 36.6 59.5 56.8 69.0 21.0 75.5 91.0 87.2 94.6	444 794 1,176 1,647 1,319 1,336 2,002 1,803 2,932 2,956 2,930 2,010 1,905 1,808 1,980 1,841 1,625 2,099 2,087 1,374 1,271 1,489 1,142	$\begin{array}{c} 78\\ 454\\ 876\\ 1,184\\ 1,036\\ 1,032\\ 1,680\\ 1,651\\ 2,251\\ 2,119\\ 2,681\\ 1,255\\ 1,253\\ 946\\ 1,371\\ 738\\ 433\\ 730\\ 939\\ 325\\ 275\\ 476\\ 215 \end{array}$	88 270 89 94 90 299 232 274 197 272 217 91 71 79 18 25 140 105 32 6 0 0	$\begin{array}{r} 366\\ 606\\ 1,095\\ 942\\ 942\\ 1,381\\ 1,419\\ 1,977\\ 1,922\\ 2,409\\ 1,038\\ 1,162\\ 875\\ 1,292\\ 720\\ 408\\ 590\\ 834\\ 293\\ 269\\ 476\\ 215\end{array}$	202 559 868 522 546 997 1,218 1,854 1,656 2,119 876 817 716 987 523 281 475 685 173 164 231 102	252 317 316 514 486 683 433 397 463 562 379 436 230 384 215 255 254 152 255 254 152 111 245 113	$\begin{array}{c} 0.18\\ 0.57\\ 0.74\\ 0.72\\ 0.79\\ 0.77\\ 0.84\\ 0.92\\ 0.77\\ 0.72\\ 0.92\\ 0.62\\ 0.66\\ 0.52\\ 0.66\\ 0.52\\ 0.69\\ 0.40\\ 0.27\\ 0.35\\ 0.45\\ 0.24\\ 0.22\\ 0.32\\ 0.19\\ \end{array}$	$\begin{array}{c} 0.2\\ 0.5\\ 0.9\\ 1.2\\ 1.1\\ 1.0\\ 2.1\\ 1.7\\ 3.4\\ 2.3\\ 3.1\\ 1.3\\ 1.2\\ 1.3\\ 3.2\\ 0.9\\ 0.6\\ 0.8\\ 3.6\\ 0.3\\ 0.2\\ 0.4\\ 0.2 \end{array}$
VERMONT YANKEE Docket 50-271; DPR-28 1st commercial operation 11/72 Type - BWR Capacity - 504 MWe	1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990	222.1 303.5 429.0 389.6 423.5 387.5 414.0 357.8 429.1 501.0 346.1 398.1 361.4 248.1 423.6 492.1 432.8 433.1 492.3	87.8 77.1 85.1 75.9 82.1 71.5 84.6 96.0 69.3 79.0 71.8 48.9 84.2 95.7 84.7 85.9 94.3	244 357 282 815 641 934 1,220 1,443 1,264 481 1,316 954 1,392 1,389 827 379 832 849 310	85 216 153 411 258 339 1,170 1,338 731 205 1,527 626 1,051 1,188 303 124 288 307 118	24 70 36 83 78 546 141 121 60 215 83 163 44 37 27 43 37 19	192 83 375 175 261 624 1,197 610 145 1,312 543 888 1,144 266 97 245 270 99	103 63 246 90 158 642 926 408 80 787 318 898 1,091 226 67 220 236 66	113 90 165 168 181 528 412 323 125 740 308 153 97 77 57 68 71 52	0.35 0.61 0.54 0.40 0.36 0.96 0.93 0.58 0.43 1.16 0.66 0.76 0.86 0.37 0.33 0.35 0.36 0.38	0.4 0.7 0.4 1.1 0.6 0.9 2.8 3.7 1.7 0.4 4.4 1.6 2.9 4.8 0.7 0.3 0.7 0.7 0.2

EG-(Pe	rson-cSv (-ı	ems)			
G-0713			Megawatt Years	Unit Availability	Unit Total Personnel Availability With Measurable		<u>Per Work Function</u> Maint Collective Opera- &			nnel Type Station &	- Average Measurable Dose (cSv or	Person cSv (-rems)
	Reporting Organization	Year	MW-YR	Factor	Doses	Dose	tions	Others	Con- tractor	Utility	rems)	MW-yr
	VERMONT YANKEE (continued)	1992 1993 1994 1995	446.8 402.3 515.8 462.1	88.1 80.1 98.7 87.0	921 833 220 737	381 217 38 182	58 41 24 47	323 176 14 135	319 166 18 151	62 51 20 31	0.41 0.26 0.17 0.25	0.9 0.5 0.1 0.4
C-36	VOGTLE 1,2 Docket 50-424, 50-425; NPF-68, -81 1st commercial operation 6/87, 5/89 Type - PWRs Capacity - 1169, 1169 MWe	1988 1989 1990 1991 1992 1993 1994 1995	820.4 1,045.8 1,710.9 1,966.5 2,047.9 2,060.4 2,170.1 2,285.4	77.7 96.0 82.7 89.2 90.0 88.3 91.3 95.2	1,108 427 1,602 1,357 1,262 1,338 1048 953	138 32 466 362 426 367 217 199	13 7 89 50 51 34 8 13	125 25 377 312 375 333 209 186	107 14 323 296 310 251 120 94	31 18 143 66 116 116 97 105	0.12 0.07 0.29 0.27 0.34 0.27 0.21 0.21	0.2 0.0 0.3 0.2 0.2 0.2 0.1 0.1
	WASHINGTON NUCLEAR 2 Docket 50-397; NPF-21 1st commercial operation 12/84 Type - BWR Capacity - 1086 MWe	1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	616.0 616.0 639.0 707.7 727.2 684.7 508.5 682.3 849.6 803.8 824.7	87.6 74.4 70.8 71.8 78.3 67.5 50.3 65.6 79.5 75.2 83.8	755 1,013 1,201 1,050 1,299 1,348 1,088 1,489 1,385 1,870 1,694	119 222 406 353 492 536 387 612 469 866 456	42 56 95 81 161 121 88 11 1 108 91	77 166 311 272 331 415 299 601 468 758 365	42 70 143 93 216 209 143 307 207 468 219	77 152 263 260 276 327 244 305 262 398 237	0.16 0.22 0.34 0.34 0.38 0.40 0.36 0.41 0.34 0.46 0.27	0.2 0.4 0.5 0.7 0.8 0.8 0.9 0.6 1.1 0.6
	WATERFORD 3 Docket 50-382; NPF-38 1st commercial operation 9/85 Type - PWR Capacity - 1075 MWe	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	875.7 891.8 784.3 909.8 1,027.9 870.6 909.6 1,088.3 949.1 927.4	79.1 82.5 75.4 82.6 92.8 79.8 83.2 99.4 87.0 83.4	1,244 959 1,246 1,306 432 1,301 1,213 195 1,167 1,092	223 156 259 265 47 364 226 15 191 153	62 33 79 70 0 101 52 3 47 2	161 123 180 195 47 263 174 12 144 151	178 106 207 231 24 307 177 5 143 93	45 50 52 34 23 57 49 10 48 60	0.18 0.16 0.21 0.20 0.11 0.28 0.19 0.08 0.16 0.14	0.3 0.2 0.3 0.3 0.0 0.4 0.2 0.0 0.2 0.2

						Per	rson-cSv (-ı	rems)				
						Per Work	Function	Per Persor	nel Type	Average	5	
Reporting Organization	Years Availability With Meas Year MW-YR Factor Dose	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr			
WOLF CREEK 1 Docket 50-482; NPF-42 1st commercial operation 9/85 Type - PWR Capacity - 1160 MWe	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	832.8 778.8 794.7 1,108.4 940.2 707.6 1,010.8 940.5 1,017.2 1,198.0	73.3 71.1 70.7 99.5 81.0 71.9 86.7 80.6 86.8 98.7	682 675 1,010 186 798 1,010 446 975 1,082 242	143 138 297 18 195 331 78 183 235 14	27 26 62 4 29 37 17 31 36 5	116 112 235 14 166 294 61 152 199 9	78 82 177 8 130 244 42 117 170 2	65 56 120 10 65 87 36 66 65 12	0.21 0.20 0.29 0.10 0.24 0.33 0.17 0.19 0.22 0.06	0.2 0.2 0.4 0.2 0.5 0.5 0.1 0.2 0.2 0.2 0.0	
YANKEE ROWE ¹⁶ Docket 50-29; DPR-3 1st commercial operation 7/61 Type - PWR Capacity - 167 MWe	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1980 1990 1991	138.3 146.1 173.5 78.7 127.1 111.3 145.1 152.2 124.6 145.0 149.0 35.6 109.0 108.6 163.5 124.8 144.3 169.7 138.7 136.4 159.4 101.1 121.2 0.0 0.0	82.4 89.8 73.9 81.0 81.6 22.0 74.4 73.4 91.4 71.4 85.3 95.0 82.7 85.2 92.9 61.5 72.3 0.0 0.0	193 355 155 282 133 243 249 152 725 565 441 502 515 814 395 654 653 384 593 738 496 702 162 324 313 222	215 255 90 255 99 205 116 59 356 282 127 213 302 474 68 348 211 45 217 227 62 246 40 94 163	83 90 46 63 52 17 28 24 16 6 8 7 18 15 17 20 37 35 20 32 11 10 8	132 165 44 192 64 42 328 258 111 207 294 467 50 333 194 25 180 192 42 214 29 84 155	78 158 19 146 47 99 66 4 174 95 52 90 136 215 7 141 81 2 126 148 19 170 16 59 153	133 97 71 109 52 106 50 55 182 187 75 123 166 259 61 207 130 43 91 79 43 76 24 35 10	$\begin{array}{c} 1.11\\ 0.72\\ 0.58\\ 0.90\\ 0.74\\ 0.84\\ 0.47\\ 0.39\\ 0.49\\ 0.50\\ 0.29\\ 0.42\\ 0.59\\ 0.42\\ 0.59\\ 0.58\\ 0.17\\ 0.53\\ 0.32\\ 0.12\\ 0.37\\ 0.31\\ 0.12\\ 0.35\\ 0.25\\ 0.29\\ 0.52\end{array}$	1.6 1.7 0.5 3.2 0.8 1.8 0.8 0.4 2.9 1.9 0.9 6.0 2.8 4.4 0.4 2.8 1.5 0.3 1.6 1.7 0.4 2.4 0.3	

¹⁶Yankee Rowe ended commercial operation as of 10/91, and will not be put in commercial operation again. It is no longer included in the count of commercial reactors.

NUREG-0713

C-38

						Pe	rson-cSv (-r	rems)			
						Per Work	Function	Per Persor	nel Type	- Average	D
Reporting Organization	Year	Years Availa Year MW-YR Fac	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
ZION 1,2 Docket 50-295, 50-304; DPR-39, -48 1st commercial operation 12/73, 9/74 Type - PWRs Capacity - 1040, 1040 MWe	1974 1975 1976 1977 1978 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994	425.3 1,181.5 1,134.9 1,358.6 1,613.5 1,238.0 1,411.2 1,366.9 1,186.4 1,222.3 1,389.9 1,187.9 1,462.0 1,337.0 1,549.1 1,514.1 860.4 1,125.7 1,128.8 1,458.2 1,224.9	71.1 74.9 61.9 75.0 80.2 67.6 74.1 72.3 64.3 69.4 69.6 62.9 73.2 71.0 78.3 77.6 46.9 58.2 59.0 70.9 59.9	306 436 774 784 1,104 1,472 1,363 1,754 1,575 1,285 1,110 1,498 967 1,046 1,926 1,282 1,385 902 1,732 1,772 1,772	56 127 571 1,003 1,017 1,274 920 1,720 2,103 1,720 2,103 1,311 786 1,166 474 653 1,260 624 696 173 1,043 643 306	17 64 43 294 168 107 50 42 118 23 39 21 38 39 21 38 38 21 19 26 19 15 14	110 507 960 723 1,106 813 1,670 2,061 1,193 763 1,127 453 615 1,222 603 677 147 1,024 628 292	13 49 257 561 418 747 560 1,155 1,688 905 556 787 330 432 1,045 392 492 90 783 461 176	43 78 314 442 1,017 527 360 565 415 406 230 379 144 221 215 232 204 83 260 182 130	0.18 0.29 0.74 1.28 0.92 0.87 0.67 0.98 1.34 1.02 0.71 0.78 0.49 0.62 0.65 0.49 0.50 0.19 0.60 0.36 0.26	0.1 0.1 0.5 0.7 0.6 1.0 0.7 1.3 1.8 1.1 0.6 1.0 0.3 0.5 0.8 0.4 0.9 0.4 0.2

APPENDIX D

Number of Personnel and Person-rem by Work and Job Function

1995

NOTE: Appendix D contains data on operating plants as well as plants which are no longer in commercial operation.

APPENDIX D

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

TYPE:

PWR

1995

PLANT: *ARKANSAS 1,2

VORK AND			NEL (>100 mRE			L PERSON-RE		TOTA
OB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV			20	34	0,220	0.375	14.677	15.272
AINTENANCE PERSONNEL	1	1	32 0	2	0.101	0.170	0.000	0.271
PERATIONS PERSONNEL	30	1	11	42	6.864	0.169	2.162	9.195
EALTH PHYSICS PERSONNEL	0	Ö	1	1	0,000	0.000	0.129	0.12
NGINEERING PERSONNEL	1		Ō	1	0.240	0.000	0.000	0.24
TOTAL	33	<u>0</u> 3	44	80	7.425	0.714	16.968	25.10
		0	F	5	0.000	0.000	0.694	0.69
AINTENANCE PERSONNEL	0	0	5 0	0	0.000	0.000	0.000	0.00
PERATIONS PERSONNEL	0	0		0	0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	0	0	0	0 0	0.000	0.000	0.000	0.00
	0 0	0 0		Q	0.000	0.000	0.000	0.00
ENGINEERING PERSONNEL	ŏ	0	0 5	5	0.000	0.000	0.694	0.69
TOTAL	0	0	5	Ū	0.000			
	0	о	38	38	0.000	0.000	13.785	13.78
MAINTENANCE PERSONNEL	0	0		õ	0.000	0.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	3	0		3	0.614	0.000	0.000	0.61
SUPERVISORY PERSONNEL	ő	0	-	1	0.000	0.000	0.579	0.57
ENGINEERING PERSONNEL	<u>2</u>	Q		11	<u>0.300</u>	<u>0.000</u>	<u>1.921</u>	2.22
TOTAL	5	Ō		53	0.914	0.000	16.285	17.19
SPECIAL MAINTENANCE			010	~~~	15.015	0.284	49,128	64.42
AINTENANCE PERSONNEL	75	2		296	1.397	0.204	0.174	1.84
OPERATIONS PERSONNEL	11	2		14 103	7.485	0.234	12.649	20.36
HEALTH PHYSICS PERSONNEL	36	1		3	0.511	0.000	0.000	0.51
SUPERVISORY PERSONNEL	3	0		9 9	1.448	0.000	0.664	2.11
ENGINEERING PERSONNEL TOTAL	7 132	0 5	<u>2</u> 288	425	25.856	0.788	62.615	89.25
	102	· ·						
WASTE PROCESSING MAINTENANCE PERSONNEL	0	a	0	0	0.000	0.000	0.000	0.00
OPERATIONS PERSONNEL	ő	Č		õ	0.000	0.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	3	C		4	0.570	0.000	0.457	1.02
SUPERVISORY PERSONNEL	Õ	C		0	0.000	0.000	0.000	0.00
ENGINEERING PERSONNEL	1			2	<u>0.117</u>	<u>0.000</u>	0.458	<u>0.57</u>
TOTAL	4	C	2	6	0.687	0.000	0.915	1.60
REFUELING		-	015	211	21.922	1.219	77.432	100.57
MAINTENANCE PERSONNEL	87	9		311	4.611	0.000	0.000	4.6
OPERATIONS PERSONNEL	23	C		23 81	13.462	0.000	8.145	21.60
HEALTH PHYSICS PERSONNEL	46	C		81 10	1.976	0.000	3.138	5.26
SUPERVISORY PERSONNEL	5	1		<u>40</u>	3.35 <u>1</u>	0.160	15.162	18.67
ENGINEERING PERSONNEL TOTAL	<u>18</u> 179	<u>1</u> 11		465	45.322	1.532	103.877	150.73
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	163	12	2 509	684	37.157	1.878	155.716	194.7
OPERATIONS PERSONNEL	35			39	6.109	0.440	0.174	6.72
HEALTH PHYSICS PERSONNEL	118	2		233	28.995	0.403	23.413	52.81
SUPERVISORY PERSONNEL	8	1	_	15	2.487	0.153	3.846	6.48
ENGINEERING PERSONNEL	29	1		63	5.456	0.160	18.205	23.82
GRAND TOTALS	353		662	1034	80.204	3.034	201.354	284.59

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *BEAVER VALLEY 1,2

PLANT. BLAVER VAL	,							
WORK AND	NUMBER OF	PERSONNE	EL (>100 mREI	M)	TOTA	PERSON-R	EM	
JOB FUNCTION	STATION U	JTILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	тоти
REACTOR OPS & SURV								
AINTENANCE PERSONNEL	11	0	12	23	2.521	0.000	6.400	8.92
OPERATIONS PERSONNEL	63	0	6	69	16.110	0.000	0.845	16.95
EALTH PHYSICS PERSONNEL	29	0	27	56	7.030 3,784	0.000 0.000	10.548 0.806	17.57 4.59
	15	0	4	19	3.784 0.545	0.000	0.808	4.59
NGINEERING PERSONNEL TOTAL	<u>3</u> 121	<u>0</u> 0	0 49	<u>3</u> 170	<u>0.545</u> 29.990	0.000	18.749	48.73
AINTENANCE PERSONNEL	165	0	262	427	67.009	0.000	110.498	177.50
PERATIONS PERSONNEL	2	0	0	2	0.685	0.000	0.000	0.68
HEALTH PHYSICS PERSONNEL	13	0	75	88	2.765	0.000	32.547	35.31
SUPERVISORY PERSONNEL	15	0	11	26	3.679	0.000	5.950	9.62
ENGINEERING PERSONNEL	<u>5</u>	Q	<u>10</u>	<u>15</u>	<u>1.065</u>	<u>0.000</u>	<u>2.990</u>	4.05
TOTAL	200	0	358	558	75.203	0.000	151.985	227.188
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	4	0	166	170	2.140	0.000	101.939	104.07
PERATIONS PERSONNEL	O	õ	0	0	0.060	0.000	0.000	0.06
EALTH PHYSICS PERSONNEL	õ	ō	38	38	0.065	0.000	15.287	15.35
SUPERVISORY PERSONNEL	8	õ	11	19	4.930	0.000	8,500	13.43
ENGINEERING PERSONNEL	1	Õ	2	3	0.180	0.000	0.387	0.56
TOTAL	13	ō	217	230	7.375	0.000	126.113	133.48
PECIAL MAINTENANCE	-			•	0.440	0.000	0.000	0.00
AINTENANCE PERSONNEL	0	0	6	6	0.113	0.000	2.088	2.20
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.005	0.000	0.149	0.15
	0	0	0	0	0.075	0.000	0.010	0.08
	<u>0</u> 0	<u>0</u> 0	Q	<u>0</u> 6	0.000	0.000	0.000	0.00
TOTAL	U	U	6	0	0.193	0.000	2.247	2.440
WASTE PROCESSING	1	0	3	4	0.397	0.000	0.570	0.96
OPERATIONS PERSONNEL	4	0	0	4	0.960	0.000	0.000	0.96
HEALTH PHYSICS PERSONNEL	2	0	9	11	0.410	0.000	3.450	3.86
SUPERVISORY PERSONNEL	1	0	0	1	0.335	0.000	0.000	0.33
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	Q	Q	0.000	0.000	0.000	<u>0.00</u>
TOTAL	8	ō	12	20	2.102	0.000	4.020	6.12
REFUELING MAINTENANCE PERSONNEL	7	O	59	66	2.284	0.000	37.894	40.17
PERATIONS PERSONNEL	2	0	0	2	1.110	0.000	0.000	1.11
EALTH PHYSICS PERSONNEL	0	0	20	20	0.010	0.000	9.081	9.09
SUPERVISORY PERSONNEL	6	0	3	20	3.817	0.000	1.240	5.05
INGINEERING PERSONNEL	<u>2</u>	Q	<u>8</u>	<u>10</u>	0.530	0.000	2.630	3.16
TOTAL	17	ō	90 90	107	7.751	0.000	50.845	58.59
OTAL BY JOB FUNCTION		-		~~~~	74.404	0.000	050 000	200.05
MAINTENANCE PERSONNEL	188	0	508	696	74.464	0.000	259.389	333.85
OPERATIONS PERSONNEL	71	0	6	77	18.925	0.000	0.845	19.77
HEALTH PHYSICS PERSONNEL	44	0	169	213	10.285	0.000	71.062	81.34
SUPERVISORY PERSONNEL	45	0	29	74	16.620	0.000	16.506	33.12
	11	0	20	31	2.320	0.000	6.157	8.47
GRAND TOTALS	359	0	732	1091	122.614	0.000	353.959	476.57

*Workers may be counted in more than one category.

PWR

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

BWR

TYPE:

1995

PLANT: *BIG ROCK POINT

WORK AND	NUMBER (OF PERSON	NEL (>100 mRE	<u>M)</u>	TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	0	0	0	0.180	0.000	0.001	0.181
OPERATIONS PERSONNEL	33	0	0	33	13.960	0.008	0.003	13.971
HEALTH PHYSICS PERSONNEL	10	0	2	12	3.870	0.002	0.770	4.642
SUPERVISORY PERSONNEL	0	0	0	0	0.387	0.018	0.225	0.630
ENGINEERING PERSONNEL TOTAL	<u>2</u> 45	<u>0</u> 0	<u>0</u> 2	<u>2</u> 47	<u>0.850</u> 19.247	<u>0.010</u> 0.038	<u>0.027</u> 1.026	<u>0.887</u> 20.311
MAINTENANCE PERSONNEL	19	1	4	24	5.940	0.340	1,158	7.438
OPERATIONS PERSONNEL	1	ò	Ó	1	0.340	0.000	0.000	0.340
HEALTH PHYSICS PERSONNEL	7	Ő	2	9	1.895	0.008	0.408	2.311
SUPERVISORY PERSONNEL	Ó	õ	1	1	0.051	0.026	0.294	0.371
ENGINEERING PERSONNEL	3	<u>0</u>	Q	3	0.660	0.022	0.006	0.688
TOTAL	30	1	7	38	8.886	0.396	1.866	11.148
N-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	0	0	0	0	0.036	0.000	0.000	0.036
PERATIONS PERSONNEL	. 0	0	0	0	0.031	0.000	0.000	0.031
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.006	0.006
SUPERVISORY PERSONNEL	0	0	0	0	0.012	0.000	0.000	0.012
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u> 0	<u>0</u> 0	0.007	<u>0.000</u>	<u>0.000</u>	<u>0.007</u>
TOTAL	0	0	0	0	0.086	0.000	0.006	0.092
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	0	0	5	5	0.267	0.006	8.128	8.401
OPERATIONS PERSONNEL	1	0	0	1	0.396	0.000	0.000	0.396
HEALTH PHYSICS PERSONNEL	11	0	0	11	6.121	0.000	0.165	6.286
SUPERVISORY PERSONNEL	0	0	1	1	0.021	0.050	0.910	0.981
ENGINEERING PERSONNEL	2	Q	Q	2	<u>0.518</u>	0.000	0.016	0.534
TOTAL	14	0	6	20	7.323	0.056	9.219	16.598
	0	0	4	4	0.069	0.000	0.435	0.503
	0	0	1 0	1 0	0.068 0.193	0.000	0.435	0.503
OPERATIONS PERSONNEL	0 8	0	1	9	5.151	0.000	0.253	5.404
	0	0	0	0	0.054	0.000	0.007	0.061
SUPERVISORY PERSONNEL				1	0.034	0.000	0.002	0.001
TOTAL	<u>1</u> 9	<u>0</u> 0	<u>0</u> 2	11	5.595	0.000	0.697	6.292
REFUELING								
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0	Ő	õ	õ	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	õ	õ	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	õ	õ	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Q	Q	Q	Q	0.000	0.000	0.000	0.000
TOTAL	0 0	Ō	ō	ō	0.000	0.000	0.000	0.000
OTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	19	1	10	30	6.491	0.346	9.722	16.559
OPERATIONS PERSONNEL	35	0	0	35	14.920	0.008	0.003	14.931
HEALTH PHYSICS PERSONNEL	36	0	5	41	17.037	0.010	1.602	18.649
SUPERVISORY PERSONNEL	0	0	2	2	0.525	0.094	1.436	2.055
ENGINEERING PERSONNEL	8	0	0	8	2.164	0.032	0.051	2.247
GRAND TOTALS	98	1	17	116	41.137	0.490	12.814	54.441

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

*BRAIDWOOD 1.2

PLANT: *BRAIDWOOD	0 1,2						TYPE:	PWR
WORK AND	NUMBER C		NEL (>100 mRE CONTRACT	M) TOTAL		<u>L PERSON-R</u> UTILITY	EM CONTRAC	T TOTAL
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	12 36 15 44 <u>31</u> 138	0 27 4 6 <u>0</u> 37	0 1 9 1 <u>0</u> 11	12 64 28 51 <u>31</u> 186	2.499 3.737 3.370 1.361 <u>0.593</u> 11.560	0.040 0.153 0.766 0.106 <u>0.001</u> 1.066	0.002 0.004 0.033 0.000 <u>0.000</u> 0.039	2.541 3.894 4.169 1.467 <u>0.594</u> 12.665
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	110 140 41 180 <u>70</u> 541	445 1 33 88 <u>4</u> 571	9 20 85 1 <u>10</u> 125	564 161 159 269 <u>84</u> 1237	22.485 14.339 8.971 5.680 <u>1.349</u> 52.824	70.952 0.005 5.883 1.664 <u>0.046</u> 78.550	0.568 0.119 0.326 0.000 <u>0.057</u> 1.070	94.005 14.463 15.180 7.344 <u>1.452</u> 132.444
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 <u>16</u> 16	112 0 1 1 <u>1</u> 115	0 5 1 7	112 0 6 2 <u>18</u> 138	0.000 0.000 0.011 <u>0.295</u> 0.306	17.875 0.000 0.165 0.020 <u>0.015</u> 18.075	0.000 0.001 0.019 0.000 <u>0.009</u> 0.029	17.875 0.001 0.184 0.031 <u>0.319</u> 18.410
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	36 2 6 43 <u>23</u> 110	281 0 24 6 <u>21</u> 332	10 23 28 9 <u>2</u> 72	327 25 58 58 <u>46</u> 514	7.380 0.150 1.315 1.346 <u>0.452</u> 10.643	44.914 0.000 4.117 0.110 <u>0.264</u> 49.405	0.613 0.143 0.109 0.000 <u>0.011</u> 0.876	52.907 0.293 5.541 1.456 <u>0.727</u> 60.924
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 4 2 2 0 8	29 145 0 0 <u>0</u> 174	0 1 10 0 <u>0</u> 11	29 150 12 2 <u>0</u> 193	0.005 0.417 0.001 0.074 <u>0.001</u> 0.498	4.543 0.837 0.001 0.000 <u>0.000</u> 5.381	0.000 0.004 0.038 0.000 <u>0.000</u> 0.042	4.548 1.258 0.040 0.074 <u>0.001</u> 5.921
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	12 10 1 17 <u>9</u> 49	11 0 0 0 <u>0</u> 11	6 0 23 1 <u>0</u> 30	29 10 24 18 9 90	2.389 1.057 0.165 0.542 <u>0.179</u> 4.332	1.785 0.000 0.032 0.000 <u>0.000</u> 1.817	0.354 0.002 0.088 0.000 <u>0.000</u> 0.444	4.528 1.059 0.285 0.542 <u>0.179</u> 6.593
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	170 192 65 286 149	878 173 62 101 26	25 45 160 13 13	1073 410 287 400 188	34.758 19.700 13.822 9.014 2.869	140.109 0.995 10.964 1.900 0.326	1.537 0.273 0.613 0.000 0.077	176.404 20.968 25.399 10.914 3.272
GRAND TOTALS	862	1240	256	2358	80.163	154.294	2.500	236.957

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

BWR

TYPE:

1995

PLANT: *BROWNS FERRY 1,2,3

WORK AND			NEL (>100 mRE		TOTAL PERSON-REM				
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA	
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL	133	21	304	458	11.843	2.532	6.528	20.903	
OPERATIONS PERSONNEL	108	3	2	113	21.349	0.480	0.000	21.829	
HEALTH PHYSICS PERSONNEL	54	6	1	61	10.649	0.579	0.000	11.228	
SUPERVISORY PERSONNEL	30	0	51	81	4.277	0.000	2.037	6.314	
ENGINEERING PERSONNEL TOTAL	<u>23</u> 348	1 31	<u>40</u> 398	<u>64</u> 777	<u>1.989</u> 50.107	<u>0.008</u> 3.599	<u>1.443</u> 10.008	<u>3.440</u> 63.714	
ROUTINE MAINTENANCE									
AINTENANCE PERSONNEL	159	25	680	864	27.683	2.502	111.579	141.764	
PERATIONS PERSONNEL	96	3	9	108	6.999	0.028	2.633	9.66	
IEALTH PHYSICS PERSONNEL	56	6	1	63	6.316	0.646	0.201	7.16	
SUPERVISORY PERSONNEL	22	2	69	93	1.285	0.219	8.723	10.22	
ENGINEERING PERSONNEL	24	<u>4</u>	<u>44</u>	<u>72</u>	1.494	<u>0.294</u>	<u>2.945</u>	4.73	
TOTAL	357	40	803	1200	43.777	3.689	126.081	173.547	
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	3	3	0.000	0.000	0.041	0.041	
PERATIONS PERSONNEL	Ō	ō	Ō	Ō	0.000	0.000	0.000	0.00	
EALTH PHYSICS PERSONNEL	Ō	õ	ō	Ō	0.000	0.000	0.000	0.00	
SUPERVISORY PERSONNEL	Ő	0	0	0	0.000	0.000	0.000	0.00	
NGINEERING PERSONNEL	Q	Q	Q	Q	0.000	0.000	0.000	0.00	
TOTAL	ō	ō	3	3	0.000	0.000	0.041	0.04′	
	100		700	000	44 404	0.014	407 000	4 40 04	
	136	24	738	898	11.464	3.311	127.239 0.668	142.01	
PERATIONS PERSONNEL	56 53	2	3 1	61 60	1.255 5.360	0.104 1.043	0.000	2.02 6.42	
	9	6 2	71	82	0.242	0.058	8.092	8.39	
				62 62	0.242	0.000	5.568	6.51	
ENGINEERING PERSONNEL	<u>15</u> 269	1 35	<u>46</u> 859	1163	19.271	<u>0.000</u> 4.516	<u>5.500</u> 141.588	165.37	
TOTAL	209	30	606	1165	19.271	4.510	141.300	100.575	
WASTE PROCESSING MAINTENANCE PERSONNEL	18	1	13	32	0.279	0.026	0.057	0.362	
PERATIONS PERSONNEL	10	0	1	11	0.754	0.000	0.282	1.03	
EALTH PHYSICS PERSONNEL	10	0	0	10	0.136	0.000	0.000	0.13	
SUPERVISORY PERSONNEL	3	0	0	3	0.060	0.000	0.000	0.06	
NGINEERING PERSONNEL	Q	Q	<u>0</u>	Q	0.000	0.000	0.000	0.00	
TOTAL	41	1	14	56	1.229	0.026	0.339	1.59	
REFUELING MAINTENANCE PERSONNEL	0	0	7	7	0.000	0.000	0.011	0.01	
PERATIONS PERSONNEL	13	0	0	13	0.000	0.000	0.000	0.07	
EALTH PHYSICS PERSONNEL	1	0	0	1	0.002	0.000	0.000	0.00	
SUPERVISORY PERSONNEL	1	0	1	2	0.002	0.000	0.000	0.01	
ENGINEERING PERSONNEL	Ď	Q	Ŭ	0	0.000	0.000	0.000	0.00	
TOTAL	15	ō	8	23	0.077	0.000	0.026	0.10	
OTAL BY JOB FUNCTION			4 7 4 7		F4 000	0.074		205 00	
	446	71	1745	2262	51.269	8.371	245.455	305.09	
PERATIONS PERSONNEL	283	8	15	306	30.431	0.612	3.583	34.62	
EALTH PHYSICS PERSONNEL	174	18	3	195	22.463	2.268	0.222	24.95	
	65	4	192	261	5.865	0.277	18.867	25.00	
	62	6	130	198	4.433	0.302	9.956	14.69	
GRAND TOTALS	1030	107	2085	3222	114.461	11.830	278.083	404.374	

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *BRUNSWICK 1,2

WORK AND		OF PERSON	NEL (>100 mREI	M)	TOTAL PERSON-REM				
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ	
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL	11	2	6	19	3.666	0.340	3.536	7.542	
OPERATIONS PERSONNEL	79	0	41	120	33.938	0.000	10.099	44.037	
HEALTH PHYSICS PERSONNEL	64	0	29	93	26.006	0.006	12.232	38.244	
	14	1	2	17	5.791 3.628	0.140 0.185	0.615 1.312	6.546 5.125	
ENGINEERING PERSONNEL TOTAL	5 173	<u>0</u> 3	2 80	256	73.029	0.671	27.794	101.494	
ROUTINE MAINTENANCE				505	70 7 /5	0.400	400.057	070 405	
MAINTENANCE PERSONNEL	171	1	413	585	72.745	2.463	196.957	272.165	
OPERATIONS PERSONNEL	0	0	1 15	1 37	0.632 6.577	0.165 0.000	0.282 6.097	1.079 12.674	
	22 11	0	15	37 18	5.057	0.000	2.871	7.993	
SUPERVISORY PERSONNEL	<u>39</u>	<u>1</u>	128	168	16.327	0.761	72.429	89.517	
TOTAL	243	1 2	564	809	101.338	3.454	278.636	383.428	
N-SERVICE INSPECTION	-	-	40	~	0.040	0.000	E 200	6.232	
	3	0	18 0	21 4	0.912 1.877	0.000 0.000	5.320 0.000	6. <i>232</i> 1.877	
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	4	0	0	4	0.223	0.000	0.039	0.262	
SUPERVISORY PERSONNEL	1	0	0	1	0.289	0.000	0.013	0.302	
ENGINEERING PERSONNEL	7 7	<u>0</u>	<u>14</u>	<u>21</u>	1.931	0.044	4.592	6.567	
TOTAL	1 <u>6</u>	Ö	32	48	5.232	0.044	9.964	15.240	
SPECIAL MAINTENANCE	0	-	~~~~	~~~~	1.0.40	4 070	440 477	440.000	
	0	7	283	290	1.240 0.044	1.273 0.000	110.477 0.830	112.990 0.874	
OPERATIONS PERSONNEL	0 10	0	2 17	2 27	2.197	0.000	3.882	6.079	
SUPERVISORY PERSONNEL	3	0	5	8	1.053	0.003	1.039	2.095	
ENGINEERING PERSONNEL	5 5	<u>1</u>	17	23	1.590	0.362	4.763	6.715	
TOTAL	18	8	324	350	6.124	1.638	120.991	128.753	
WASTE PROCESSING	10	0	23	33	4.472	0.012	6.627	11.111	
MAINTENANCE PERSONNEL	10 0	0	23	0	0.000	0.000	0.000	0.000	
HEALTH PHYSICS PERSONNEL	3	0	1	4	0.698	0.000	0.463	1.161	
SUPERVISORY PERSONNEL	0	0	1	1	0.150	0.000	0.330	0.480	
ENGINEERING PERSONNEL	1	<u>0</u>	4	5	0.336	0.001	1.647	1.984	
TOTAL	14	Ō	29	43	5.656	0.013	9.067	14.736	
REFUELING MAINTENANCE PERSONNEL	6	2	30	38	1,764	0.336	13.134	15.234	
OPERATIONS PERSONNEL	0	2	0	0	0.000	0.000	0.000	0.000	
HEALTH PHYSICS PERSONNEL	0	0	1	1	0.007	0.000	0.293	0.300	
SUPERVISORY PERSONNEL	1	0	2	3	0.339	0.001	1.367	1.707	
ENGINEERING PERSONNEL	<u>5</u>	Q	44	<u>49</u>	1.554	0.087	20.966	22.607	
TOTAL	12	2	77	91	3.664	0.424	35.760	39.848	
TOTAL BY JOB FUNCTION	204	10	772	986	84.799	4.424	336.051	425.274	
MAINTENANCE PERSONNEL	201 83	12 0	773 44	960 127	36.491	4.424 0.165	11.211	423.274	
HEALTH PHYSICS PERSONNEL	100	0	44 63	163	35.708	0.103	23.006	58.720	
SUPERVISORY PERSONNEL	30	1	17	48	12.679	0.209	6.235	19.123	
ENGINEERING PERSONNEL	62	2	209	273	25.366	1.440	105.709	132.515	
GRAND TOTALS	476	15	1106	1597	195.043	6.244	482.212	683.499	

*Workers may be counted in more than one category.

BWR

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

PWR

TYPE:

1995

PLANT: *BYRON 1,2

WORK AND	NUMBER OF	PERSONNE	L (>100 mRE	M)	TOTAL	PERSON-RE	M	
JOB FUNCTION	STATION U		ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV		_						
MAINTENANCE PERSONNEL	0	0	1	1	0.000 0.000	0.000 0.000	0.000 0.000	0.000 0.000
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	0	0 0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	ő	0	3	3	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Q	Q	Q	Q	0.000	0.000	1.074	<u>1.074</u>
TOTAL	0	0	4	4	0.000	0.000	1.162	1.162
ROUTINE MAINTENANCE	182	0	531	713	2.862	4.199	0.228	7.289
MAINTENANCE PERSONNEL	233	0	171	404	21.352	0,000	4.836	26.188
HEALTH PHYSICS PERSONNEL	82	ŏ	36	118	63.522	0.000	77.020	140.542
SUPERVISORY PERSONNEL	241	54	227	522	15.693	0.000	1.716	17.409
ENGINEERING PERSONNEL	<u>58</u>	<u>351</u>	<u>25</u>	434	14.182	0.172	70.986	<u>85.340</u>
TOTAL	796	405	990	2191	117.611	4.371	154.786	276.768
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	ο	187	187	0.028	0.401	0.072	0.501
OPERATIONS PERSONNEL	ő	ő	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	õ	õ	ō	ō	0.118	0.000	27.130	27.248
SUPERVISORY PERSONNEL	0	6	0	6	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	1	<u>34</u>	8	43	0.000	0.019	0.000	<u>0.019</u>
TOTAL	1	40	195	236	0.146	0.420	27.202	27.768
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL	0	0	0	0	0.013	0.005	0.000	0.018
OPERATIONS PERSONNEL	õ	Ö	õ	Ő	0.011	0.000	0.000	0.010
HEALTH PHYSICS PERSONNEL	ō	ō	ō	ō	0.057	0.000	0.014	0.071
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u> 0	<u>0</u> 0	<u>0</u>	<u>0</u> 0	<u>0.007</u> 0.088	<u>0.000</u> 0.005	<u>0.000</u> 0.014	<u>0.007</u> 0.107
TOTAL	U	U	U	0	0.066	0.005	0.014	0.107
WASTE PROCESSING MAINTENANCE PERSONNEL	0	0	0	0	0.001	0.001	0.000	0.002
OPERATIONS PERSONNEL	1	0	11	12	0.005	0.000	0.000	0.002
HEALTH PHYSICS PERSONNEL	O	õ	0	ō	0.004	0.000	0.000	0.004
SUPERVISORY PERSONNEL	0	0	0	0	0.051	0.000	0.107	0.158
ENGINEERING PERSONNEL	Ō	0 0	<u>0</u>	Q	0.021	0.000	0.000	0.021
TOTAL	1	0	11	12	0.082	0.001	0.107	0.190
REFUELING MAINTENANCE PERSONNEL	0	о	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0	0	0	0	0.040	0.000	0.000	0.040
HEALTH PHYSICS PERSONNEL	õ	õ	õ	õ	0.114	0.000	0.000	0.114
SUPERVISORY PERSONNEL	4	0	0	4	0.007	0.000	0.000	0.007
ENGINEERING PERSONNEL	Q	<u>0</u>	Q	Q	<u>0.183</u>	0.000	0.000	<u>0.183</u>
TOTAL	4	0	0	4	0.344	0.000	0.000	0.344
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL	182	0	719	901	2.904	4.606	0.300	7.810
OPERATIONS PERSONNEL	234	0	182	416	2.904	0.000	4.836	26.244
HEALTH PHYSICS PERSONNEL	82	õ	36	118	63.815	0.000	104.252	168.067
SUPERVISORY PERSONNEL	245	60	230	535	15.751	0.000	1.823	17.574
ENGINEERING PERSONNEL	59	385	33	477	14.393	0.191	72.060	86.644
GRAND TOTALS	802	445	1200	2447	118.271	4.797	183.271	306.339

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *CALLAWAY *	1						TYPE:	PWR
WORK AND	NUMBER OF I	PERSONNE	_ (>100 mRE	M)	TOTAL	PERSON-RE	EM	
IOB FUNCTION	STATION U		ONTRACT	TOTAL	STATION	UTILITY	CONTRAC	т тот,
REACTOR OPS & SURV								
AINTENANCE PERSONNEL	0	0	1	1	0.144	0.000	0.688	0.83
PERATIONS PERSONNEL	24	0	0 35	24 74	5.098 9.470	0.000 0.067	0.000 10.054	5.09 19.59
EALTH PHYSICS PERSONNEL	39 4	0	35 1	5	2.246	0.038	0.284	2.56
	4 2	<u>1</u>	Q	<u>3</u>	1.254	0.341	0.254	1.64
TOTAL	69	<u>+</u> 1	37	107	18.212	0.446	11.077	29.73
							04 007	57.07
AINTENANCE PERSONNEL	97	1	96	194	25.571	0.121	31,387	57.07
PERATIONS PERSONNEL	2	0	0	2	0.817	0.000	0.000	0.81
EALTH PHYSICS PERSONNEL	1	1	0	2	1.400 1.003	0.194 0.001	0.841 0.1 <i>4</i> 8	2.43 1.15
	2	0	0	2 10	2.776	0.001	0.148 <u>0.297</u>	3.11
NGINEERING PERSONNEL TOTAL	<u>9</u> 111	<u>0</u> 2	<u>1</u> 97	210	31.567	0.355	32.673	64.59
N-SERVICE INSPECTION								
AINTENANCE PERSONNEL	1	0	36	37	0.178	0.000	17.983	18.16
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	4	0	5	9	1.029	0.000	1.870	2.89
UPERVISORY PERSONNEL	0	0	0	0	0.102	0.012	0.000	0.11
NGINEERING PERSONNEL	1	Ō	2	3	0.467	0.000	0.954	1.42
TOTAL	6	0	43	49	1.776	0.012	20.807	22.59
PECIAL MAINTENANCE	18	0	84	102	5.829	0.000	38.094	43.92
PERATIONS PERSONNEL	0	õ	0	0	0.038	0.000	0.000	0.03
EALTH PHYSICS PERSONNEL	1	Ō	2	3	0.687	0.055	1.044	1.78
UPERVISORY PERSONNEL	2	0	0	2	0.537	0.000	0.000	0.53
NGINEERING PERSONNEL	<u>14</u>	Q	<u>2</u>	<u>16</u>	<u>3.142</u>	<u>0.000</u>	<u>0.615</u>	<u>3.75</u>
TOTAL	35	0	88	123	10.233	0.055	39.753	50.04
	0	0	0	0	0.000	0.000	0.000	0.00
MAINTENANCE PERSONNEL	0	0	0	0	0.062	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	12	0	0	12	3.398	0.000	0.319	3.71
SUPERVISORY PERSONNEL	0	0	0	0	0.039	0.000	0.000	0.03
INGINEERING PERSONNEL	0	Q	Q	Q	0.000	0.000	0.010	0.00
TOTAL	12	ō	Ō	12	3.499	0.000	0.329	3.82
		_			.		10	
AINTENANCE PERSONNEL	0	0	27	27	0.441	0.027	10.966	11.43
PERATIONS PERSONNEL	0	0	10	10	0.181	0.000	0.000	0.18
EALTH PHYSICS PERSONNEL	0	0	0	0	0.245	0.000	2.345	2.59
SUPERVISORY PERSONNEL	1	0	0	1	0.224	0.000	0.003	0.22
NGINEERING PERSONNEL TOTAL	<u>3</u> 4	<u>1</u> 1	0 37	4 42	<u>0.999</u> 2.090	<u>0.425</u> 0.452	<u>0.074</u> 13.388	<u>1.49</u> 15.93
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	116	1	244	361	32.163	0.148	99.118	131.42
PERATIONS PERSONNEL	26	0	10	36	6.196	0.000	0.000	6.19
HEALTH PHYSICS PERSONNEL	57	1	42	100	16.229	0.316	16.473	33.01
SUPERVISORY PERSONNEL	9	0	1	10	4.151	0.051	0.435	4.63
ENGINEERING PERSONNEL	29	2	5	36	8.638	0.805	2.001	11.44
GRAND TOTALS	237	4	302	543	67.377	1.320	118.027	186.72

*Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

PWR

TYPE:

1995

PLANT: *CALVERT CLIFFS 1,2

WORK AND	NUMBER O								PERSON-RE		
JOB FUNCTION	STATION	UTILITY	CON	FRACI	ΓT	OTAL		STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV											
MAINTENANCE PERSONNEL	26	0		9		35		3,590	0.000	1.233	4.823
OPERATIONS PERSONNEL	0	õ		Ō		Ō		0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	19	Ō		62		81		3.912	0.000	12.019	15.931
SUPERVISORY PERSONNEL	0	Ő		Õ		0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	õ	Q		Q		õ		0.000	0.000	0.000	0.000
TOTAL	45	Ö		71		116		7.502	0.000	13.252	20.754
ROUTINE MAINTENANCE											
MAINTENANCE PERSONNEL	0	1		5		6		0.000	0.114	0.654	0.768
OPERATIONS PERSONNEL	0	0		0		0		0.000	0.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	0	0		0		0		0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0		0		0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>		0		Q		0.000	0.000	0.000	0.000
TOTAL	ō	1		0 5		6		0.000	0.114	0.654	0.768
N-SERVICE INSPECTION						_		_	_		
MAINTENANCE PERSONNEL	2	0		66		68		0.404	0.000	15.727	16.13
OPERATIONS PERSONNEL	0	0		0		0		0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	2	0		9		11		0.350	0.000	1.400	1.750
SUPERVISORY PERSONNEL	0	0		0		0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	1	<u>0</u>		Q		1		<u>0.154</u>	<u>0.000</u>	0.000	<u>0.15</u>
TOTAL	5	0		75		80		0.908	0.000	17.127	18.035
SPECIAL MAINTENANCE											
MAINTENANCE PERSONNEL	74	24		150		248		20.302	6.536	39.499	66.33
OPERATIONS PERSONNEL	3	0		2		5		0.493	0.000	0.400	0.893
HEALTH PHYSICS PERSONNEL	7	0		48		55		0.963	0.000	8.344	9.30
SUPERVISORY PERSONNEL	1	0		1		2		0.113	0.000	0.103	0.216
ENGINEERING PERSONNEL	<u>4</u>	<u>0</u>		4		<u>8</u>		<u>0.661</u>	<u>0.000</u>	<u>0.758</u>	<u>1.419</u>
TOTAL	89	24		205		318		22.532	6.536	49.104	78.172
WASTE PROCESSING				~		0		0.000	0.000	0.000	0.000
MAINTENANCE PERSONNEL	0	0		0		0		0.000	0.000	0.000	0.00
OPERATIONS PERSONNEL	0	0		0		0		0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	9	0		1		10		1.450	0.000	0.112	1.56
SUPERVISORY PERSONNEL	0	0		0		0		0.000	0.000	0.000	0.00
INGINEERING PERSONNEL	<u>0</u>	<u>0</u>		Q		Q		0.000	0.000	0.000	0.00
TOTAL	9	0		1		10		1.450	0.000	0.112	1.56
	7	0		80		87		2.316	0.000	33.627	35,94
MAINTENANCE PERSONNEL	-										
OPERATIONS PERSONNEL	3	0		1		4		0.350	0.000	0.384	0.73
HEALTH PHYSICS PERSONNEL	5	0		20		25		1.319	0.000	5.074	6.39
SUPERVISORY PERSONNEL	0	0		1		1		0.000	0.000	0.850	0.85
NGINEERING PERSONNEL	Q	<u>0</u>		5		5		0.000	0.000	2.888	2.88
TOTAL	15	0		107		122		3.985	0.000	42.823	46.80
OTAL BY JOB FUNCTION		(00) 05		240		444	(274)	00 04 0	0.050	00 740	10400
MAINTENANCE PERSONNEL	109	(89) 25	(25)	310	(257)	444	(371)	26.612	6.650	90.740	124.00
PERATIONS PERSONNEL	6	(35) 0	(0)	3	(3)	9	(38)	0.843	0.000	0.784	1.62
EALTH PHYSICS PERSONNEL	42	(36) 0	(0)	140	(110)	182	(146)	7.994	0.000	26.949	34.94
SUPERVISORY PERSONNEL	1	(2) 0	(0)	2	(3)	3	(5)	0.113	0.000	0.953	1.06
ENGINEERING PERSONNEL	5	(9) 0	(1)	9	(9)	14	(19)	0.815	0.000	3.646	4.46
GRAND TOTALS	163	(171) 25	(26)	464	(382)	652	(579)	36.377	6.650	123.072	166.099

*Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *CATAWBA 1,2

PLANT: *CATAWBA 1,	-						TYPE:	PVVR
WORK AND	NUMBER O		>100 m	REM)	τοτα	L PERSON-R	EM	
JOB FUNCTION			NTRAC		STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	171	591	110	872	5.099	11.705	1.195	17.999
OPERATIONS PERSONNEL	93	0	34	127	26.031	0.000	3.841	29.872 13.073
	29 4	1 3	89 2	119 9	3.194 0.274	0.018 0.018	9.861 0.006	0.298
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	4 9	<u>2</u>	∠ 6	17	0.041	0.064	0.000	0.230
TOTAL	30ē	597	241	1144	34.639	11.805	14.903	61.347
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	170	532	72	774	38.763	87.255	11.967	137.985
OPERATIONS PERSONNEL	53	0	35	88	0.856	0.000	6.172	7.028
HEALTH PHYSICS PERSONNEL	28	1	80	109	2.943	0.033	7.192	10.168
SUPERVISORY PERSONNEL	3	2	1	6	0.404	0.107	0.058	0.569
ENGINEERING PERSONNEL	7	<u>1</u>	180	9	<u>0.284</u> 43.250	<u>0.078</u> 87.473	<u>0.001</u> 25.390	<u>0.363</u> 156.113
TOTAL	261	536	189	986	43.230	87.473	25.390	150.113
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	115	408	77	600	8.768	107.569	11.068	127.405
OPERATIONS PERSONNEL	14	0	1	15	1.467	0.000	0.005	1.472
HEALTH PHYSICS PERSONNEL	10	0	49	59	0.234	0.000	7.131	7.365
SUPERVISORY PERSONNEL	1	2	0	3	0.034	0.269	0.000	0.303
ENGINEERING PERSONNEL	1	<u>1</u>	3	<u>5</u>	0.000	0.001	<u>0.584</u>	<u>0.585</u>
TOTAL	141	411	130	682	10.503	107.839	18.788	137.130
SPECIAL MAINTENANCE	101	170			5 05 4	07747	4 770	40, 470
MAINTENANCE PERSONNEL	124	472	64	660	5.954	37.747 0.000	4.772 2.354	48.473 2.771
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	75 18	0 1	25 73	100 92	0.417 0.356	0.000	2.354 1.586	2.171
SUPERVISORY PERSONNEL	2	2	1	5	0.094	0.003	0.080	0.177
ENGINEERING PERSONNEL	8	1	2	<u>11</u>	1.216	0.003	0.315	1.534
TOTAL	227	476	165	868	8.037	37.940	9.107	55.084
WASTE PROCESSING								
MAINTENANCE PERSONNEL	12	28	2	42	0.019	0.031	0.000	0.050
OPERATIONS PERSONNEL	6	0	31	37	0.303	0.000	0.395	0.698
HEALTH PHYSICS PERSONNEL	14	0	22	36	1.133	0.000	3.916	5.049
SUPERVISORY PERSONNEL	0	0	1	1	0.000	0.000	0.002	0.002
ENGINEERING PERSONNEL TOTAL	0 32	0 28	<u>0</u> 56	<u>0</u> 116	<u>0.000</u> 1.455	<u>0.000</u> 0.031	<u>0.000</u> 4.313	<u>0.000</u> 5.799
REFUELING								
MAINTENANCE PERSONNEL	108	326	50	484	3.497	24.809	3.220	31.526
OPERATIONS PERSONNEL	62	0	30	92	0.197	0.000	3.846	4.043
HEALTH PHYSICS PERSONNEL	8	0	37	45	0.522	0.000	2.271	2.793
SUPERVISORY PERSONNEL	1	3	0	4	0.021	0.026	0.000	0.047
ENGINEERING PERSONNEL	<u>1</u>	Q	<u>0</u>	<u>1</u>	<u>0.015</u>	0.000	0.000	<u>0.015</u>
TOTAL	180	329	117	626	4.252	24.835	9.337	38.424
TOTAL BY JOB FUNCTION	700		075	(112) 2422 (00	a) 60.400	000 44 6	30.000	363 430
MAINTENANCE PERSONNEL	700	(173)2357 (596)		(113) 3432 (88 (35) 459 (12		269.116 0,000	32.222 16.613	363.438 45.884
OPERATIONS PERSONNEL	303 107	(93) 0 (0)				0.000	31.957	40.004
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	107 11	(29) 3 (1) (4) 12 (3)			9) 0.302 9) 0.827	0.238	0.146	1.396
ENGINEERING PERSONNEL	26	(4) 12 (3) (9) 5 (2)		(2) 28 ((6) 43 (1	,	0.146	0.900	2.602
GRAND TOTALS	1147	(3082377 (602)	898	(245) 4422 (115	5) 102.136	269.923	81.838	453.897

*Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PWR

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *CLINTON							TYPE:	BWR
WORK AND		PERSONNE		M)	TOTAL	PERSON-R	EM	
	STATION U		ONTRACT	TOTAL	STATION	UTILITY	CONTRAC	T TOTAL
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	125 67 40 18	1 0 0 0	197 10 44 1	323 77 84 19	4.318 5.901 2.957 0.628	0.044 0.000 0.000 0.000	3.505 0.275 5.660 0.069	7.867 6.176 8.617 0.697
ENGINEERING PERSONNEL TOTAL	<u>15</u> 265	<u>0</u> 1	<u>7</u> 259	22 525	<u>0.416</u> 14.220	<u>0.000</u> 0.044	<u>0.231</u> 9.740	<u>0.647</u> 24.004
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	30 3 15 0 <u>2</u> 50	0 0 0 0 0	23 0 2 0 <u>0</u> 25	53 3 17 0 <u>2</u> 75	0.546 0.008 0.179 0.000 <u>0.014</u> 0.747	0.000 0.000 0.000 <u>0.000</u> 0.000	0.713 0.000 0.020 0.000 <u>0.000</u> 0.733	1.259 0.008 0.199 0.000 <u>0.014</u> 1.480
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	7 2 1 1 <u>4</u> 15	0 0 0 0 0 0	33 0 11 0 <u>9</u> 53	40 2 12 1 <u>3</u> 68	0.199 0.010 0.002 0.186 <u>0.281</u> 0.678	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	4.621 0.000 0.092 0.000 <u>2.195</u> 6.908	4.820 0.010 0.094 0.186 <u>2.476</u> 7.586
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	153 72 50 25 <u>19</u> 319	3 1 0 0 4	374 11 46 4 <u>4</u> 439	530 84 96 29 <u>23</u> 762	41.245 12.258 11.320 2.104 <u>2.548</u> 69.475	0.623 0.016 0.000 0.000 <u>0.000</u> 0.639	108.761 0.512 4.789 0.196 <u>0.369</u> 114.627	150.629 12.786 16.109 2.300 <u>2.917</u> 184.741
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	7 0 13 1 <u>0</u> 21		1 3 0 0 <u>0</u> 4	8 3 13 1 <u>0</u> 25	0.038 0.000 0.287 0.001 <u>0.000</u> 0.326	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	0.282 0.545 0.000 0.000 <u>0.000</u> 0.827	0.320 0.545 0.287 0.001 <u>0.000</u> 1.153
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	122 60 32 18 <u>11</u> 243	3 0 0 0 3	352 8 44 3 <u>2</u> 409	477 68 76 21 <u>13</u> 655	12.380 4.152 1.660 1.948 <u>1.475</u> 21.615	0.215 0.000 0.000 0.000 <u>0.000</u> 0.215	53.687 1.361 3.756 0.327 <u>0.324</u> 59.455	66.282 5.513 5.416 2.275 <u>1.799</u> 81.285
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	444 204 151 63 51	7 1 0 0	980 32 147 8 22	1431 237 298 71 73	58.726 22.329 16.405 4.867 4.734	0.882 0.016 0.000 0.000 0.000	171.569 2.693 14.317 0.592 3.119	231.177 25.038 30.722 5.459 7.853
GRAND TOTALS	913	8	1189	2110	107.061	0.898	192.290	300.249

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: ***COMANCHE PEAK 1,2**

WORK AND		PERSONNE	L (>100 mRE			PERSON-RE		
	STATION U	FILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	тот
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	0	8	8	0.023	0.000	2.077	2.10
OPERATIONS PERSONNEL	13	0	2	15	5.922	0.073	1.038	7.03
IEALTH PHYSICS PERSONNEL	11	0	29	40	2.700	0.071	7.488	10.25
UPERVISORY PERSONNEL	0	0	0	0	0.031	0.000	0.153	0.18
NGINEERING PERSONNEL	<u>2</u>	Q	<u>1</u>	<u>3</u>	<u>1.088</u>	0.000	<u>0.321</u>	<u>1.40</u>
TOTAL	26	0	40	66	9.764	0.144	11.077	20.98
OUTINE MAINTENANCE		_					= /	
IAINTENANCE PERSONNEL	23	0	172	195	6.790	0.000	54.220	61.01
PERATIONS PERSONNEL	3	0	6	9	1.243	0.000	1.553	2.79
IEALTH PHYSICS PERSONNEL	2	0	5	7	0.801	0.000	2.019	2.82
SUPERVISORY PERSONNEL	0	0	0	0	0.001	0.000	0.001	0.00
NGINEERING PERSONNEL	<u>1</u>	<u>0</u>	<u>6</u>	<u>7</u>	<u>0.949</u>	<u>0.045</u>	<u>1.816</u>	<u>2.81</u>
TOTAL	29	0	189	218	9.784	0.045	59.609	69.43
N-SERVICE INSPECTION			405	(00)	0,400	0.000	45 004	40.00
AINTENANCE PERSONNEL	1	0	125	126	0.462	0.000	45.824	46.28
PERATIONS PERSONNEL	0	0	7	7	0.146	0.000	2.679	2.82
EALTH PHYSICS PERSONNEL	4	0	8	12	1.031	0.000	2.543	3.57
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	Ō	<u>0</u>	<u>3</u>	<u>3</u>	0.251	<u>0.000</u>	<u>1.514</u>	<u>1.76</u>
TOTAL	5	0	143	148	1.890	0.000	52.560	54.45
	2	0	45	47	0.000	0.000	7 570	
AINTENANCE PERSONNEL	2	0	15	17	0.698	0.000	7.578	8.2
PERATIONS PERSONNEL	0	0	0	0	0.034	0.000	0.171	0.20
IEALTH PHYSICS PERSONNEL	0	0	0	0	0.001	0.000	0.043	0.04
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	<u>0</u> 2	<u>0</u>	<u>0</u>	Q	0.000	<u>0.000</u>	<u>0.177</u>	<u>0.17</u>
TOTAL	2	0	15	17	0.733	0.000	7.969	8.70
	0	0	0	0	0.013	0.000	0.327	0.34
	0	0	0	0				1.4
PERATIONS PERSONNEL	1	0	1	2	0.676	0.000	0.774	
EALTH PHYSICS PERSONNEL	4	0	1	5	0.773	0.095	0.746	1.6
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	<u>0</u>	Q	0 2	<u>0</u> 7	0.071	0.000	0.000	<u>0.0</u>
TOTAL	5	0	2	7	1.533	0.095	1.847	3.4
EFUELING AINTENANCE PERSONNEL	1	0	42	43	0.349	0.000	18.388	18.7
		-						
PERATIONS PERSONNEL	4	0	0	4	0.720	0.000	0.005	0.7
EALTH PHYSICS PERSONNEL	0	0	6	6	0.238	0.000	2.282	2.52
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	õ	Ō	1	_1	0.148	0.000	0.178	0.3
TOTAL	5	0	49	54	1.455	0.000	20.853	22.30
OTAL BY JOB FUNCTION	77	0	362	389	8.335	0.000	128.414	136.74
IAINTENANCE PERSONNEL	27	0			8.741	0.000	6.220	15.0
PERATIONS PERSONNEL	21	0	16	37				
EALTH PHYSICS PERSONNEL	21	0	49	70	5.544	0.166	15.121	20.8
UPERVISORY PERSONNEL	0	0	0	0	0.032	0.000	0.154	0.18
	3	0	11	14	2.507	0.045	4.006	6.5
GRAND TOTALS	72	0	438	510	25.159	0.284	153.915	179.3

*Workers may be counted in more than one category.

PWR

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *COOK 1,2							TYPE:	PWR
WORK AND	NUMBER OF I	PERSONNEL	_ (>100 mRE	M)	TOTA	L PERSON-R	EM	
	STATION U	TILITY CO	ONTRACT	TOTAL	STATION	UTILITY	CONTRAC	T TOTAL
REACTOR OPS & SURV	0	0	7	12	4.860	0.004	4.644	0514
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	6 18	0 1	7 3	13 22	4.866 6,930	0.004 0.134	4.644 1.999	9.514 9.063
HEALTH PHYSICS PERSONNE		Ó	15	40	6.342	0.002	5.214	11.558
SUPERVISORY PERSONNEL	1	0	0	1	0.296	0.000	0.018	0.314
ENGINEERING PERSONNEL	Ō	Q	Q	Q	<u>1.181</u>	0.091	0.243	<u>1.515</u>
TOTAL	50	1	25	76	19.615	0.231	12.118	31.964
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	72	0	235	307	17.280	0.169	89.048	106.497
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNE	19 L 23	1 0	31 40	51 63	7.492 7.681	0.277 0.013	13.885 12.908	21.654 20.602
SUPERVISORY PERSONNEL	L 25	0	2	3	0.325	0.000	0.359	0.684
ENGINEERING PERSONNEL	<u>11</u>	Q	2	<u>13</u>	<u>3.715</u>	0.288	1.423	5.426
TOTAL	126	1	310	437	36.493	0.747	117.623	154.863
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	7	0	18	25	1.725	0.000	6.168	7.893
OPERATIONS PERSONNEL	3	0	2	5	0.601	0.020	0.545	1.166
HEALTH PHYSICS PERSONNE SUPERVISORY PERSONNEL	EL O O	0	0	0 0	0.138 0.000	0.016 0.000	0.117 0.025	0.271 0.025
ENGINEERING PERSONNEL	0	Q	<u>1</u>	<u>1</u>	0.267	0.000	0.243	0.649
TOTAL	10	ō	21	31	2.731	0.175	7.098	10.004
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	1	0	24	25	0.429	0.000	8.659	9.088
OPERATIONS PERSONNEL	0	1	0	1	0.105	0.141	0.027	0.273
HEALTH PHYSICS PERSONNE		0	0	0	0.015	0.016	0.000	0.031
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0 <u>0</u>	0 <u>4</u>	0 0	0 <u>4</u>	0.000 0.445	0.000 1.232	0.016 0.040	0.016 1.717
TOTAL	1	5	24	30	0.994	1.389	8.742	11.125
WASTE PROCESSING								
MAINTENANCE PERSONNEL	0	0	1	1	0.016	0.000	0.388	0.404
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.014	0.014
HEALTH PHYSICS PERSONNE		0	1	2	0.133	0.000	0.202	0.335
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0 <u>0</u>	0 <u>0</u>	0	0	0.000 0.027	0.000 0.000	0.000 0.021	0.000 0.048
TOTAL	1	ō	<u>0</u> 2	<u>0</u> 3	0.176	0.000	0.625	0.801
REFUELING								
MAINTENANCE PERSONNEL	4	0	27	31	1.226	0.000	7.194	8.420
OPERATIONS PERSONNEL	6	0	8	14	2.140	0.000	2.133	4.273
HEALTH PHYSICS PERSONNE		0	0	1	0.747	0.000	0.095	0.842
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0	0 <u>0</u>	0 0	0 0	0.005 <u>0.089</u>	0.000 <u>0.001</u>	0.010 <u>0.090</u>	0.015 0.180
TOTAL	<u>0</u> 11	ō	35	46 46	4.207	0.001	9.522	1 <u>3</u> .730
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL	90	0	312	402	25.542	0.173	116.101	141.816
OPERATIONS PERSONNEL	46	3	44	93	17.268	0.572	18.603	36.443
HEALTH PHYSICS PERSONNE	L 50	0	56	106	15.056	0.047	18.536	33.639
SUPERVISORY PERSONNEL	2	0	2 3	4	0.626 5.724	0.000 1.751	0.428 2.060	1.054 9.535
ENGINEERING PERSONNEL	11	4	3	18	5.724	1.701	2.000	9.000
GRAND TOTALS	199	7	417	623	64.216	2.543	155.728	222.487

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: ***COOPER STATION**

NORK AND	NUMBER C	DF PERSON	INEL (>	100 m	REM)	_			L PERSON-RI	EM	
JOB FUNCTION	STATION	UTILITY	CON	TRACI	ГТ	OTAL		STATION	UTILITY	CONTRACT	тоти
REACTOR OPS & SURV											
AINTENANCE PERSONNEL	54	2		65		121		1.266	0.056	0.897	2.219
OPERATIONS PERSONNEL	41	0		0		41		8.407	0.000	0.000	8.40
EALTH PHYSICS PERSONNEL	30	0		33		63		7.385	0.000	7.422	14.80
SUPERVISORY PERSONNEL	6	0		2		8		0.305	0.000	0.379	0.68
NGINEERING PERSONNEL	19	2		17		38		<u>1.380</u>	0.063	0.545	1.98
TOTAL	150	4		117		271		18.743	0.119	9.243	28.10
OUTINE MAINTENANCE	76	2		323		401		34.616	0.581	63.922	99.11
PERATIONS PERSONNEL	42	0		0		42		7.701	0.000	0.000	7.70
EALTH PHYSICS PERSONNEL	33	0		33		+≠∠ 66		11.834	0.000	6.788	18.62
SUPERVISORY PERSONNEL	7	0		4		11		1.278	0.000	0.358	1.63
ENGINEERING PERSONNEL	20	0		<u>19</u>		<u>42</u>		2.852	0.708	2.819	6.37
TOTAL	178	<u>3</u> 5		379		562		58.281	1.289	73.887	133.45
TOTAL	170	5		518		502		30.201	1.208	15.001	100.40
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	8	0		137		145		0.218	0.000	36,160	36.37
PERATIONS PERSONNEL	6	ō		0		6		0.038	0.000	0.000	0.03
EALTH PHYSICS PERSONNEL	12	0		6		18		0.254	0.000	0.519	0.77
SUPERVISORY PERSONNEL	1	Ō		1		2		0.148	0.000	0.001	0.14
NGINEERING PERSONNEL	5	1		1		7		0.329	0.006	0.032	0.36
TOTAL	32	1		145		178		0.987	0.006	36.712	37.70
PECIAL MAINTENANCE											
AINTENANCE PERSONNEL	18	1		80		99		0.660	0.021	3.568	4.24
PERATIONS PERSONNEL	2	0		0		2		0.134	0.000	0.000	0.13
EALTH PHYSICS PERSONNEL	9	0		10		19		0.117	0.000	0.094	0.21
SUPERVISORY PERSONNEL	1	0		0		1		0.005	0.000	0.000	0.00
NGINEERING PERSONNEL	<u>1</u>	2		<u>3</u>		<u>6</u>		<u>0.061</u>	0.089	<u>0.019</u>	<u>0.16</u>
TOTAL	31	3		93		127		0.977	0.110	3.681	4.76
VASTE PROCESSING MAINTENANCE PERSONNEL	17	0		5		22		0.044	0.000	0.007	0.05
PERATIONS PERSONNEL	26	0		0		26		0.774	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	14	0		6		20		0.540	0.000	0.062	0.60
SUPERVISORY PERSONNEL	1	0		ő		1		0.001	0.000	0.000	0.00
	י <u>ס</u>	Q		Q		Ō		0.001	0.000	0.000	0.00
TOTAL	58	ō		11		69		1.359	0.000	0.069	1.42
EFUELING											
AINTENANCE PERSONNEL	1	0		16		17		0.001	0.000	0.880	0.88
PERATIONS PERSONNEL	5	0		0		5		0.253	0.000	0.000	0.25
IEALTH PHYSICS PERSONNEL	2	0		0		2		0.004	0.000	0.000	0.00
SUPERVISORY PERSONNEL	1	0		0		1		0.001	0.000	0.000	0.00
NGINEERING PERSONNEL	1	<u>0</u>		1		<u>2</u>		0.067	<u>0.000</u>	0.002	0.06
TOTAL	10	0		17		27		0.326	0.000	0.882	1.20
OTAL BY JOB FUNCTION									=-	405 404	4 40 55
AINTENANCE PERSONNEL	174	(76) 5	(2)	626	(351)	805	(429)	36.805	0.658	105.434	142.89
PERATIONS PERSONNEL	122	(42) 0	(0)	0	(0)	122	(42)	17.307	0.000	0.000	17.30
EALTH PHYSICS PERSONNEL	100	(33) 0		88	(41)	188	(74)	20.134	0.000	14.885	35.01
SUPERVISORY PERSONNEL	17	(7) 0	(0)	7	(4)	24	(11)	1.738	0.000	0.738	2.47
	46	(20) 8	(3)	41	(20)	95	(43)	4.689	0.866	3.417	8.97
GRAND TOTALS	459	(178) 13	(5)	762	(416)	400.4	(599)	80.673	1.524	124.474	206.67

*Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

TYPE:

BWR

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

PWR

TYPE:

1995

PLANT: *CRYSTAL RIVER 3

WORK AND	NUMBER O	F PERSONNE	<u>L (>100 mRE</u>			PERSON-R		
JOB FUNCTION	STATION	UTILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	тота
REACTOR OPS & SURV								•
AINTENANCE PERSONNEL	0	0	0	0	0.010	0.000	0.000	0.010
OPERATIONS PERSONNEL	1	0	0	1	0.876	0.000	0.000	0.876
IEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Q	Q	Q	<u>0</u>	<u>0.017</u>	<u>0.000</u>	<u>0.000</u>	0.01
TOTAL	1	0	0	1	0.903	0.000	0.000	0.903
OUTINE MAINTENANCE		_	_	_			/	
MAINTENANCE PERSONNEL	1	0	0	1	1.797	0.282	0.384	2.46
OPERATIONS PERSONNEL	1	0	0	1	0.664	0.000	0.000	0.66
IEALTH PHYSICS PERSONNEL	7	0	0	7	2.135	0.000	0.000	2.13
SUPERVISORY PERSONNEL	0	0	0	0	0.239	0.132	0.378	0.74
ENGINEERING PERSONNEL	<u>0</u> 9	<u>0</u>	Q	Q	<u>0.172</u>	0.267	0.000	0.43
TOTAL	9	0	0	9	5.007	0.681	0.762	6.450
N-SERVICE INSPECTION					0.000	0.000	0.000	0.00
AINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	Q	<u>0</u>	Q	<u>0</u>	<u>0.000</u>	<u>0.000</u>	0.000	0.00
TOTAL	0	0	0	0	0.000	0.000	0.000	0.00
PECIAL MAINTENANCE					0.000	0.000	0.000	0.00
AINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
IEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
ENGINEERING PERSONNEL	Q	<u>0</u>	<u>0</u> 0	<u>0</u> 0	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	0.00
TOTAL	0	0	0	0	0.000	0.000	0.000	0.00
NASTE PROCESSING	0	0	0	0	0.003	0.000	0.000	0.00
	0	0	0	0	0.003 0.624	0.000	0.000	0.60
OPERATIONS PERSONNEL	2	0	0	2				
EALTH PHYSICS PERSONNEL	0	0	0	0	0.016	0.000	0.000	0.01
UPERVISORY PERSONNEL	1	0	0	1	0.148	0.000	0.000	0.14
NGINEERING PERSONNEL	Q	Q	0	Q	0.000	0.000	0.000	0.00
TOTAL	3	0	0	3	0.791	0.000	0.000	0.79
REFUELING MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
	-	-	-		0.000			0.00
PERATIONS PERSONNEL	0	0	0	0		0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	
	0	0	0	0	0.000	0.000	0.000	0.00 <u>0.00</u>
	Ō	0	0	Q	0.000	0.000	0.000	
TOTAL	0	0	0	0	0.000	0.000	0.000	0.00
OTAL BY JOB FUNCTION		0	0	4	4 040	0.282	0.384	2.47
	1	0	0	1	1.810			
PERATIONS PERSONNEL	4	0	0	4	2.164	0.000	0.000	2.16
IEALTH PHYSICS PERSONNEL	7	0	0	7	2.151	0.000	0.000	2.15
SUPERVISORY PERSONNEL	1	0	0	1	0.387	0.132	0.378	0.89
ENGINEERING PERSONNEL	0	0	0	0	0.189	0.267	0.000	0.45
GRAND TOTALS	13	0	0	13	6.701	0.681	0.762	8.14

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *DAVIS-BESSE

PLANT: DAVIS-BESSI								
WORK AND	NUMBER OF PE	RSONNEL	_ (>100 mRE	<u>VI) (IV</u>	TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION UTIL	ITY CO	DNTRACT	TOTAL	STATION	UTILITY	CONTRACT	тоти
REACTOR OPS & SURV								
AINTENANCE PERSONNEL	0	0	0	0	0.001	0.000	0.010	0.01
PERATIONS PERSONNEL	0	0	0	0	1.110	0.000	0.003	1.11
EALTH PHYSICS PERSONNEL	0	0	0	0	0.620	0.000	0.000	0.62
SUPERVISORY PERSONNEL	0	0	0	0	0.007	0.000	0.001	0.00
NGINEERING PERSONNEL	Q	<u>0</u>	Ō	<u>0</u>	<u>0.059</u>	<u>0.000</u>	<u>0.000</u>	<u>0.05</u>
TOTAL	0	0	0	0	1.797	0.000	0.014	1.81
OUTINE MAINTENANCE	_	_	_	_				
AINTENANCE PERSONNEL	0	0	0	0	1.220	0.000	0.016	1.23
PERATIONS PERSONNEL	0	0	0	0	0.005	0.000	0.000	0.00
IEALTH PHYSICS PERSONNEL	0	0	0	0	0.031	0.000	0.000	0.03
SUPERVISORY PERSONNEL	0	0	0	0	0.003	0.000	0.000	0.00
NGINEERING PERSONNEL	Q	0 0	Q O	<u>0</u>	<u>0.143</u>	<u>0.000</u>	0.000	<u>0.14</u>
TOTAL	0	Ō	0	ō	1.402	0.000	0.016	1.41
N-SERVICE INSPECTION								
AINTENANCE PERSONNEL	0	0	0	0	0.001	0.000	0.000	0.00
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	Q	Ō	<u>0</u>	Q	0.000	0.000	0.000	0.00
TOTAL	ō	ō	ō	ō	0.001	0.000	0.000	0.00
PECIAL MAINTENANCE								
AINTENANCE PERSONNEL	2	0	0	2	0.935	0.000	0.000	0.93
PERATIONS PERSONNEL	1	0	0	1	0.611	0.000	0.000	0.61
EALTH PHYSICS PERSONNEL	2	0	0	2	0.784	0.000	0.000	0.78
SUPERVISORY PERSONNEL	0	0	0	0	0.011	0.000	0.000	0.01
		Ō	Q		0.026	0.000	0.000	0.02
TOTAL	<u>0</u> 5	ō	ō	0 5	2.367	0.000	0.000	2.36
	5	0	0	0	2.007	0.000	0.000	2.00
NASTE PROCESSING	0	0	0	0	0.027	0.000	0.059	0.08
PERATIONS PERSONNEL	õ	õ	õ	õ	0.022	0.000	0.000	0.02
EALTH PHYSICS PERSONNEL	õ	õ	õ	õ	0.558	0.000	0.000	0.55
SUPERVISORY PERSONNEL	0	0	0	o	0.003	0.000	0.000	0.00
						<u>0.000</u>	0.000	0.00
NGINEERING PERSONNEL TOTAL	<u>o</u>	00	<u>0</u> 0	Q Ö	<u>0.006</u> 0.616	0.000	0.059	0.67
	0	0	0	Ũ	0.010	0.000	0.000	0.01
REFUELING MAINTENANCE PERSONNEL	0	0	0	0	0.004	0.000	0.070	0.07
PERATIONS PERSONNEL	õ	õ	õ	Ő	0.004	0.000	0.000	0.00
	0	0	0	ő	0.033	0.000	0.000	0.03
EALTH PHYSICS PERSONNEL					0.000	0.000	0.000	0.00
	0	0	0	0				
	0	Ö	Ō	Q	0.012	0.000	0.007	0.01
TOTAL	0	0	0	0	0.053	0.000	0.077	0.13
OTAL BY JOB FUNCTION	2	0	0	2	0 4 0 0	0.000	0 155	2.34
AINTENANCE PERSONNEL	2	0	0	2	2.188	0.000	0.155	
PERATIONS PERSONNEL	1	0	0	1	1.752	0.000	0.003	1.75
EALTH PHYSICS PERSONNEL	2	0	0	2	2.026	0.000	0.000	2.02
SUPERVISORY PERSONNEL	0	0	0	0	0.024	0.000	0.001	0.02
ENGINEERING PERSONNEL	0	0	0	0	0.246	0.000	0.007	0.25
GRAND TOTALS	5	0	0	5	6.236	0.000	0.166	6.40

*Workers may be counted in more than one category.

TYPE:

PWR

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

PWR

TYPE:

1995

PLANT: *DIABLO CANYON 1,2

WORK AND	NUMBER O	F PERSON	NEL (>100 mRE	<u>M)</u>	TOTAL	PERSON-R	ΞM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	1	2	1	4	0.065	0.010	0.025	0.100
OPERATIONS PERSONNEL	33	1	0	34	1.523	0.061	0.000	1.584
HEALTH PHYSICS PERSONNEL	23	3	0	26	0.288	0.046	0.000	0.334
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	1	<u>1</u>	0.000	0.000	0.061	0.061
TOTAL	57	6	2	65	1.876	0.117	0.086	2.079
ROUTINE MAINTENANCE	68	30	166	264	4.575	1.434	5.583	11.592
OPERATIONS PERSONNEL	17	0	5	204	0.386	0.000	0.047	0.433
HEALTH PHYSICS PERSONNEL	38	14	17	69	3.074	0.708	0.500	4.282
SUPERVISORY PERSONNEL	0	0	0	õ	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Z Z	<u>4</u>	10	<u>21</u>	0.268	0.027	1.024	1.319
TOTAL	13 0	48	1 <u>98</u>	376	8.303	2.169	7.154	17.626
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	4	11	32	47	0.982	2.981	7.568	11.531
OPERATIONS PERSONNEL	5	0	3	8	2.770	0.000	0.766	3.536
HEALTH PHYSICS PERSONNEL	6	5	3	14	0.117	0.091	0.426	0.634
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Q	Q	<u>3</u>	<u>3</u>	0.000	<u>0.000</u>	<u>1.028</u>	<u>1.028</u>
TOTAL	15	16	41	72	3.869	3.072	9.788	16.729
SPECIAL MAINTENANCE						1 70 0		
MAINTENANCE PERSONNEL	61	25	251	337	10.712	1.786	82.236	94.734
OPERATIONS PERSONNEL	14	0	7	21	0.662	0.000	0.864	1.526
HEALTH PHYSICS PERSONNEL	30	21	24	75	4.838	3.081	5.232	13.151
SUPERVISORY PERSONNEL	0	0	1	1	0.000	0.000	1.277	1.277
	4	2	<u>9</u>	<u>15</u>	0.071	<u>0.114</u>	0.824	1.009
TOTAL	109	48	292	449	16.283	4.981	90.433	111.697
WASTE PROCESSING MAINTENANCE PERSONNEL	25	6	13	44	0.600	0.071	0.057	0.728
OPERATIONS PERSONNEL	15	1	1	17	0.082	0.002	0.002	0.086
HEALTH PHYSICS PERSONNEL	24	5	5	34	4.148	0.055	1.580	5.783
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Q	<u>0</u>	Q	<u>0</u>	0.000	0.000	0.000	0.000
TOTAL	64	12	19	95	4.830	0.128	1.639	6.597
REFUELING			.					.
MAINTENANCE PERSONNEL	77	39	314	430	21.305	6.643	64.637	92.585
OPERATIONS PERSONNEL	53	1	8	62	6.894	0.043	2.108	9.045
HEALTH PHYSICS PERSONNEL	40	30	31	101	6.419	5.298	7.032	18.749
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>8</u>	<u>4</u> 74	<u>12</u>	24	1.309	0.443	1.450	3.202
TOTAL	178	74	365	617	35.927	12.427	75.227	123.581
TOTAL BY JOB FUNCTION	236	113	777	1126	38.239	12.925	160.106	211.270
MAINTENANCE PERSONNEL	230 137		24	164	12.317	0.106	3.787	16.210
OPERATIONS PERSONNEL		3 78	24 80	319	18,884	9.279	14.770	42.933
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	161 0	78 0	1	1	0.000	0.000	1.277	42.900
ENGINEERING PERSONNEL	19	10	35	64	1.648	0.584	4.387	6.619
		· · · · · · ·						
GRAND TOTALS	553	204	917	1674	71.088	22.894	184.327	278.309

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

WORK AND	NUMBER (OF PERSON	NEL (>100 mRE	M)		PERSON-R		
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	10	34	4	48	3.398	10.391	0.044	13.833
OPERATIONS PERSONNEL	146	44	0	190	23.325	2.672	0.000	25.997
HEALTH PHYSICS PERSONNEL	30	4	147	181	8.904	1.328	0.482	10.714
SUPERVISORY PERSONNEL	127	133	0	260	7.325	0.787	0.000 0.000	8.112 9.963
ENGINEERING PERSONNEL TOTAL	<u>88</u> 401	<u>80</u> 295	<u>0</u> 151	<u>168</u> 847	<u>5.746</u> 48.698	<u>4.217</u> 19. 39 5	0.526	<u>9.903</u> 68.619
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	334	960	35	1329	109.234	293.085	0.425	402.744
OPERATIONS PERSONNEL	162	62	0	224	25.906	3.764	0.000	29.670
HEALTH PHYSICS PERSONNEL	46	100	107	253 204	13.488	31.905 0.075	0.348 0.000	45.741 11.133
SUPERVISORY PERSONNEL	192	12	0	204 409	11.058 7.662	15.337	0.000	22.999
ENGINEERING PERSONNEL TOTAL	<u>116</u> 850	<u>293</u> 1427	0 142	2419	167.348	<u>13.337</u> 344.166	0.773	512.287
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	0	226	0	226	0.000	69.149	0.000	69.149
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	1	133	134	0.019	0.294	0.431	0.744
	0	16	0	16	0.036	0.092	0.000 0.000	0.128 2.140
ENGINEERING PERSONNEL TOTAL	<u>15</u> 15	<u>22</u> 265	0 133	<u>37</u> 413	<u>0.961</u> 1.016	<u>1.179</u> 70.714	0.431	72.140
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	7	617	0	624	2.275	188.307	0.004	190.586
OPERATIONS PERSONNEL	2	7	0	9	0.286	0.428	0.000	0.714
HEALTH PHYSICS PERSONNEL	1	28	8	37	0.372	9.065	0.025	9.462
	8	0	0	8	0.447	0.000	0.000	0.447
ENGINEERING PERSONNEL TOTAL	<u>10</u> 28	<u>64</u> 716	<u>0</u> 8	<u>74</u> 752	<u>0.676</u> 4.056	<u>3.378</u> 201.178	<u>0.000</u> 0.029	<u>4.054</u> 205.263
WASTE PROCESSING								
MAINTENANCE PERSONNEL	0	4	0	4	0.083	1.271	0.000	1.354
OPERATIONS PERSONNEL	11	68	0	79	1.734	4.083	0.000	5.817
HEALTH PHYSICS PERSONNEL	5	0	0	5	1.610	0.009	0.000	1.619
SUPERVISORY PERSONNEL	5	0	0	5	0.281	0.000	0.000	0.281
ENGINEERING PERSONNEL TOTAL	<u>0</u> 21	0 72	<u>0</u> 0	<u>0</u> 93	<u>0.001</u> 3.709	<u>0.003</u> 5.366	<u>0.000</u> 0.000	<u>0.004</u> 9.075
REFUELING								
MAINTENANCE PERSONNEL	7	9	0	16	2.208	2.815	0.001	5.024
OPERATIONS PERSONNEL	2	1	0	3	0.349	0.075	0.000	0.424
HEALTH PHYSICS PERSONNEL	1	0	1	2	0.203	0.044	0.002	0.249
SUPERVISORY PERSONNEL	8	0	0	8	0.444	0.001	0.000	0.445
ENGINEERING PERSONNEL TOTAL	<u>3</u> 21	<u>33</u> 43	<u>0</u> 1	<u>36</u> 65	<u>0.224</u> 3.428	<u>1.705</u> 4.640	<u>0.000</u> 0.003	<u>1.929</u> 8.071
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	358	1850	39	2247	117.198	565.018	0.474	682.690
OPERATIONS PERSONNEL	323	182	õ	505	51.600	11.022	0.000	62.622
HEALTH PHYSICS PERSONNEL	83	133	396	612	24.596	42.645	1.288	68.529
SUPERVISORY PERSONNEL	340	161	0	501	19.591	0.955	0.000	20.546
ENGINEERING PERSONNEL	232	492	0	724	15.270	25.819	0.000	41.089
GRAND TOTALS	1336	2818	435	4589	228.255	645.459	1.762	875.476

*Workers may be counted in more than one category.

BWR

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

BWR

TYPE:

1995

PLANT: *DUANE ARNOLD

WORK AND	NUMBER (OF PERSON	NEL (>100 mRE	M)	TOTA	L PERSON-R		
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	15	0	6	21	3.669	0.000	1.309	4.978
OPERATIONS PERSONNEL	25	0	0	25	6.279	0.000	0.000	6.279
HEALTH PHYSICS PERSONNEL	10	0	36	46	4.284	0.000	13.326	17.610
SUPERVISORY PERSONNEL	9	0	4	13	2.740	0.000	0.908	3.648
ENGINEERING PERSONNEL	7	0	2	9	<u>1.445</u>	0.000	0.365	<u>1.810</u>
TOTAL	66	0	48	114	18.417	0.000	15.908	34.325
OUTINE MAINTENANCE	132	0	202	334	62.362	0.000	79.136	141.498
PERATIONS PERSONNEL	33	0	202	35	13.903	0.000	0.356	14.259
EALTH PHYSICS PERSONNEL	9	0	15	24	1.452	0.000	2.732	4.184
SUPERVISORY PERSONNEL	8	1	18	27	1.970	0.195	3.935	6.100
ENGINEERING PERSONNEL	<u>20</u>	ġ	10 12	32	4.012	0.000	3.354	7.366
TOTAL	202	⊻ 1	249	452	83,699	0.195	89.513	173.407
	LUL	·	210					
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	3	0	28	31	0.519	0.000	6.398	6.917
PERATIONS PERSONNEL	ō	ō	0	0	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	0	0	1	1	0.000	0.000	0.102	0.102
SUPERVISORY PERSONNEL	Ō	Ō	0	0	0.000	0.000	0.000	0.000
INGINEERING PERSONNEL	3	Q	<u>20</u>	<u>23</u>	0.460	0.000	<u>12.946</u>	13.406
TOTAL	6	ō	49	55	0.979	0.000	19.446	20.425
PECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	33	0	129	162	10.941	0.000	35.816	46.757
PERATIONS PERSONNEL	1	0	0	1	0.219	0.000	0.000	0.219
EALTH PHYSICS PERSONNEL	3	0	4	7	0.816	0.000	0.660	1.476
SUPERVISORY PERSONNEL	1	0	3	4	0.274	0.000	0.682	0.956
NGINEERING PERSONNEL	<u>6</u>	Q O	<u>17</u>	<u>23</u>	<u>0.828</u>	0.000	5.584	<u>6.412</u>
TOTAL	44	0	153	197	13.078	0.000	42.742	55.820
WASTE PROCESSING	0	0	4	7	4 200	0.000	0.459	1 957
	6	0	1	7 10	1.399 2.757	0.000 0.000	0.458 0.690	1.857 3.447
OPERATIONS PERSONNEL	9	0	1		0.844	0.000	0.090	0.956
	2 0	0	1	3	0.044	0.000	0.112	0.956
SUPERVISORY PERSONNEL			2	2	0.000	0.000	1.474	0.440 <u>1.474</u>
ENGINEERING PERSONNEL TOTAL	0 17	<u>0</u> 0	5 10	5 27	5.000	0.000	3,180	8.180
		0	10		0.000	0.000		
REFUELING MAINTENANCE PERSONNEL	2	0	36	38	0.488	0.000	12.779	13.267
PERATIONS PERSONNEL	ō	0	0	õ	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	2	0	11	13	0.468	0.000	1.777	2.245
SUPERVISORY PERSONNEL	Õ	0	0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	2	Q	<u>12</u>	14	0.299	0.000	5.144	5.443
TOTAL	6	ō	59	65	1.255	0.000	19.700	20.955
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	191	0	402	593	79.378	0.000	135.896	215.274
PERATIONS PERSONNEL	68	0	3	71	23.158	0.000	1.046	24.204
EALTH PHYSICS PERSONNEL	26	0	68	94	7.864	0.000	18.709	26.573
UPERVISORY PERSONNEL	18	1	27	46	4.984	0.195	5.971	11.150
NGINEERING PERSONNEL	38	0	68	106	7.044	0.000	28.867	35.911
GRAND TOTALS	341	1	568	910	122.428	0.195	190.489	313.112

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: ***FARLEY 1,2**

WORK AND	NUMBER O	F PERSONNE	L (>100 mRE	EM)	TOTAL			
	STATION	UTILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	1	0	0	1	0.317	0.007	0.170	0.494
OPERATIONS PERSONNEL	74	0	0	74	21.207	0.000	0.000	21.207
HEALTH PHYSICS PERSONNEL	33	0	77	110	10.666	0.000	24.205	34.871
SUPERVISORY PERSONNEL	0	0	2	2	0.494	0.113	0.336	0.943
ENGINEERING PERSONNEL	Q	<u>0</u>	<u>3</u>	<u>3</u>	0.795	<u>0.184</u>	<u>1.004</u>	<u>1.983</u>
TOTAL	108	0	82	190	33.479	0.304	25.715	59.498
ROUTINE MAINTENANCE	10			40		0.000	0.074	0, 400
AINTENANCE PERSONNEL	13	0	0	13	7.454	0.000	0.974	8.428
PERATIONS PERSONNEL	0	0	0	0	0.229	0.000	0.000	0.229
	2	0	0	2	0.515	0.000	0.000	0.515
SUPERVISORY PERSONNEL	0	0	0	0	0.027	0.000	0.000	0.027
	0	Q	Q	0	0.052	0.001	0.026	0.079
TOTAL	15	0	0	15	8.277	0.001	1.000	9.278
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	61	61	0.222	0.019	39.900	40.141
PERATIONS PERSONNEL	0	0	0	0	0.033	0.000	0.003	0.036
EALTH PHYSICS PERSONNEL	õ	õ	1	1	0.231	0.000	0.954	1.185
SUPERVISORY PERSONNEL	õ	õ	1	1	0.002	0.021	1.627	1.650
	<u>6</u>	Õ	<u>57</u>	<u>63</u>	1.269	0.121	31.251	32.641
TOTAL	6	ō	120	126	1.757	0.161	73.735	75.653
PECIAL MAINTENANCE								
AINTENANCE PERSONNEL	155	1	371	527	66.591	0.106	167.859	234.556
PERATIONS PERSONNEL	8	0	9	17	4.993	0.000	2.905	7.898
EALTH PHYSICS PERSONNEL	49	0	23	72	17.752	0.000	6.852	24.604
UPERVISORY PERSONNEL	2	0	3	5	0.415	0.080	0.982	1.477
NGINEERING PERSONNEL	<u>8</u>	Q	<u>51</u>	<u>59</u>	<u>3.300</u>	<u>0.024</u>	19.663	<u>22.987</u>
TOTAL	222	1	457	680	93.051	0.210	198.261	291.522
VASTE PROCESSING	-	0	4	0	1 400	0.000	4 007	0 457
AINTENANCE PERSONNEL	5	0	4	9	1.420	0.000	1.037	2.457
PERATIONS PERSONNEL	5	0	1	6	1.492	0.000	0.241	1.733
EALTH PHYSICS PERSONNEL	28	0	4	32	10.328	0.000	2.255	12.583
UPERVISORY PERSONNEL	0	0	0	0	0.108	0.000	0.013	0.121
	Q	Q	0 9	0	0.000	0.000	0.013	0.013
TOTAL	38	0	9	47	13.348	0.000	3,559	16.907
EFUELING	0	0	0	0	0.007	0.000	0.078	0.085
PERATIONS PERSONNEL	5	Ő	11	16	1.756	0.021	3.326	5.103
EALTH PHYSICS PERSONNEL	õ	õ	0	Ö	0.116	0.000	0.689	0.805
SUPERVISORY PERSONNEL	2	ő	Ő	2	0.366	0.021	0.015	0.402
NGINEERING PERSONNEL	Ō	Q	Q	ō	0.158	0.046	0.284	0.488
TOTAL	7	Ō	11	18	2.403	0.088	4.392	6.883
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	174	1	436	611	76.011	0.132	210.018	286.161
PERATIONS PERSONNEL	92	0	21	113	29.710	0.021	6.475	36.206
EALTH PHYSICS PERSONNEL	112	0	105	217	39,608	0.000	34.955	74.563
UPERVISORY PERSONNEL	4	0	6	10	1.412	0.235	2.973	4.620
ENGINEERING PERSONNEL	14	0	111	125	5.574	0.376	52.241	58.191
GRAND TOTALS	396	1	679	1076	152.315	0.764	306.662	459.741

*Workers may be counted in more than one category.

TYPE: **PWR**

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *FERMI 2							TYPE:	BWR
WORK AND		PERSONNE	L (>100 mRE	M)	ΤΟΤΑΙ	PERSON-R	EM	
JOB FUNCTION	STATION U		ONTRACT	TOTAL	STATION	UTILITY	CONTRAC	Γ ΤΟΤΑΙ
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	143	2	65	210	4.624	0.005	2.196	6.825
OPERATIONS PERSONNEL	109	1	24	134	5.831	0.000	3.912	9.743
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	31 110	0 15	2 128	33 253	2.446 1.759	0.000 0.010	0.201 0.977	2.647 2.746
ENGINEERING PERSONNEL	121	<u>2</u>	6	129	1.294	0.000	0.977	1.301
TOTAL	514	20	225	759	15.954	0.015	7.293	23.262
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	5	0	1	6	0.359	0.000	0.132	0.491
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
	<u>0</u> 5	2	0	2	0.000	0.000	0.000	0.000
TOTAL	5	2	1	8	0.359	0.000	0.132	0.491
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	0	0	0.171	0.000	0.000	0.171
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	3	0	0	3	0.475	0.000	0.000	0.475
SUPERVISORY PERSONNEL	0	0	1	1	0.000	0.000	0.026	0.026
ENGINEERING PERSONNEL	Q	<u>0</u>	<u>0</u>	Q	<u>0.000</u>	<u>0.000</u>	0.000	0.000
TOTAL	3	0	1	4	0.646	0.000	0.026	0.672
SPECIAL MAINTENANCE	~				4 705	0.000	4 407	0.450
MAINTENANCE PERSONNEL	20	0	68	88	1.725	0.000	1.427	3.152
OPERATIONS PERSONNEL	5	0	4	9 6	0.080	0.000	0.109	0.189 0.735
	6 9	0	0 56	65	0.735 0.516	0.000 0.000	0.000 1.815	2.331
SUPERVISORY PERSONNEL	9 <u>2</u>	<u>0</u>		<u>3</u>	0.004	0.000	0.013	0.017
TOTAL	42	Ö	129	171	3.060	0.000	<u>3.364</u>	6.424
WASTE PROCESSING								
MAINTENANCE PERSONNEL	0	0	1	1	0.000	0.000	0.017	0.017
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.150	0.150
HEALTH PHYSICS PERSONNEL	1	0	0	1	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	3	3	0.295	0.000	0.045	0.340
ENGINEERING PERSONNEL	Q	<u>0</u>	Q	ē	0.000	0.000	0.000	0.000
TOTAL	1	0	4	5	0.295	0.000	0.212	0.507
REFUELING MAINTENANCE PERSONNEL	0	0	О	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	Ō	Ō	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	Ō	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.000</u>	0.000	<u>0.000</u>	<u>0.000</u>
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000
TOTAL BY JOB FUNCTION		~	405	005	A A 74	0.005	0 770	
	168	2	135	305	6.879 5.011	0.005	3.772	10.656
OPERATIONS PERSONNEL	114	1	28	143	5.911	0.000 0.000	4.171 0.201	10.082 3.857
	41	0	2	43	3.656	0.000	2.863	5.443
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	119 123	15 4	188 7	322 134	2.570 1.298	0.010	2.863	5.445 1.318
	,20	-1	,			5.000	0.020	

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *FITZPATRICK

	•							
WORK AND		DF PERSON	NEL (>100 mRE			L PERSON-R		
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	109	0	317	426	61.800	0.000	110.600	172.400
OPERATIONS PERSONNEL	74	6	15	95	40.730	0.720	4.790	46.240
HEALTH PHYSICS PERSONNEL	52	0	25	77	21.250	0.000 0.000	6.770 5.780	28.020 9.280
SUPERVISORY PERSONNEL	14	0	23	37	3.500			9.280
ENGINEERING PERSONNEL TOTAL	<u>12</u> 261	<u>0</u> 6	<u>8</u> 388	<u>20</u> 655	<u>3.270</u> 130.550	<u>0.000</u> 0.720	<u>2.760</u> 130.700	261.970
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	4	0	2	6	3.410	0.000	0.650	4.060
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
TOTAL	4	0	2	6	3.410	0.000	0.650	4.060
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	1	0	0	1	0.270	0.000	0.000	0.270
OPERATIONS PERSONNEL	1	0	Ő	1	0.720	0.000	0.000	0.720
HEALTH PHYSICS PERSONNEL	2	0	0 0	2	0.730	0.000	0.000	0.730
SUPERVISORY PERSONNEL	Ó	Ö	0 0	õ	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	Q	Q	0.000	0.000	0.000	0.000
TOTAL	<u>9</u> 4	ŏ	Ö	4	1.720	0.000	0.000	1.720
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	0	0	11	11	0.000	0.000	2.040	2.040
OPERATIONS PERSONNEL	0	1	0	1	0.000	0.020	0.000	0.020
HEALTH PHYSICS PERSONNEL	1	0	1	2	0.050	0.000	0.090	0.140
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Q	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.000</u>	0.000	<u>0.000</u>	<u>0.000</u>
TOTAL	1	1	12	14	0.050	0.020	2.130	2.200
WASTE PROCESSING	13	0	36	49	11.950	0.000	1.200	13.150
	2	0	6	49	1.440	0.000	0.170	1.610
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	27	0	3	10	3.590	0.000	0.670	4.260
SUPERVISORY PERSONNEL	, 0	0	1	1	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	0	<u>0</u>	0	Q	0.000	0.000	0.000	0.000
TOTAL	22	õ	46	68	16.980	0.000	2.040	19.020
REFUELING								:
MAINTENANCE PERSONNEL	1	0	0	1	0.690	0.000	0.000	0.690
OPERATIONS PERSONNEL	5	0	1	6	2.730	0.000	0.000	2.730
HEALTH PHYSICS PERSONNEL	3	0	2	5	0.990	0.000	0.310	1.300
SUPERVISORY PERSONNEL	1	0	0	1	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Q	<u>0</u>	Q	Q	<u>0.000</u>	0.000	0.000	0.000
TOTAL	10	0	3	13	4.410	0.000	0.310	4.720
TOTAL BY JOB FUNCTION	100	0	366	494	78.120	0.000	114.490	192.610
	128	0		494	45.620	0.000	4.960	51.320
OPERATIONS PERSONNEL	82	7	22 31	96	45.620 26.610	0.740	7.840	34.450
	65	0	24	90 39	3.500	0.000	5.780	9.280
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	15 12	0 0	24 8	39 20	3.270	0.000	2.760	6.030
GRAND TOTALS	302	7	451	760	157.120	0.740	135.830	293.690

*Workers may be counted in more than one category.

BWR

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

PWR

TYPE:

1995

PLANT: ***FORT CALHOUN**

NORK AND	NUMBER OF	PERSONNE	L (>100 mRE	<u>M)</u>				
JOB FUNCTION	STATION	UTILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
AINTENANCE PERSONNEL	1	0	0	1	0.388	0.004	0.001	0.393
PERATIONS PERSONNEL	32	0	0	32	8.434	0.000	0.000	8.434
IEALTH PHYSICS PERSONNEL	17	0	14	31	6.085	0.000	3.617	9.702
UPERVISORY PERSONNEL	2	0	0	2	0.757	0.000	0.000	0.757
	<u>2</u> 54	Q O	<u>0</u> 14	<u>2</u> 68	<u>0.799</u> 16.463	<u>0.000</u> 0.004	<u>0.001</u> 3.619	<u>0.800</u> 20.086
TOTAL		0	14	00	10.400	0.004	5.019	20.000
AND THE MAINTENANCE	54	18	45	117	17.199	5.426	16.392	39.017
PERATIONS PERSONNEL	Õ	0	0	0	0.399	0.000	0.005	0.404
EALTH PHYSICS PERSONNEL	20	õ	27	47	6.050	0.000	7.721	13.77
SUPERVISORY PERSONNEL	7	õ	0	7	2.201	0.014	1.163	3.378
ENGINEERING PERSONNEL	11	<u>1</u>	1	<u>13</u>	3.421	0.495	0.750	4.666
TOTAL	92	19	73	184	29.270	5.935	26.031	61.236
N-SERVICE INSPECTION								
AINTENANCE PERSONNEL	15	14	7	36	4.040	4.072	2.127	10.239
PERATIONS PERSONNEL	0	0	0	0	0.083	0.000	0.017	0.100
EALTH PHYSICS PERSONNEL	3	Ō	17	20	0.849	0.000	4.330	5.179
SUPERVISORY PERSONNEL	Ō	Ō	0	0	0.059	0.000	0.200	0.259
NGINEERING PERSONNEL	<u>6</u>	Q	35	<u>41</u>	1.564	0.014	17.892	19.47
TOTAL	24	14	59	97	6.595	4.086	24.566	35.247
PECIAL MAINTENANCE								
AINTENANCE PERSONNEL	1	1	14	16	0.559	0.344	5.007	5.91
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	0	0	0	0	0.189	0.000	1.122	1.31
UPERVISORY PERSONNEL	0	0	0	0	0.084	0.000	0.039	0.12
NGINEERING PERSONNEL	<u>3</u>	<u>0</u>	<u>6</u>	9	0.742	0.000	4.098	4.84
TOTAL	4	1	20	25	1.574	0.344	10.266	12.184
VASTE PROCESSING								
AINTENANCE PERSONNEL	0	0	0	0	0.014	0.005	0.008	0.02
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	8	0	3	11	1.814	0.000	1.500	3.31
UPERVISORY PERSONNEL	0	0	0	0	0.003	0.000	0.000	0.00
NGINEERING PERSONNEL	<u>0</u>	<u>0</u> 0	<u>0</u> 3	<u>0</u>	<u>0.001</u>	<u>0.000</u>	<u>0.002</u>	0.00
TOTAL	8	0	3	11	1.832	0.005	1.510	3.34
EFUELING			_	<i></i>				
AINTENANCE PERSONNEL	35	21	8	64	12.471	9.880	4.698	27.04
PERATIONS PERSONNEL	0	0	0	0	1.749	0.000	0.000	1.74
IEALTH PHYSICS PERSONNEL	5	0	24	29	1.372	0.000	5.442	6.81
UPERVISORY PERSONNEL	2	0	0	2	1.290	0.000	0.268	1.55
NGINEERING PERSONNEL	<u>8</u>	<u>0</u>	5	<u>13</u>	<u>3.314</u>	<u>0.100</u>	<u>1.790</u>	<u>5.20</u>
TOTAL	50	21	37	108	20.196	9.980	12.198	42.37
OTAL BY JOB FUNCTION			_		_			.
AINTENANCE PERSONNEL	106	54	74	234	34.671	19.731	28.233	82.63
PERATIONS PERSONNEL	32	0	0	32	10.665	0.000	0.022	10.68
EALTH PHYSICS PERSONNEL	53	0	85	138	16.359	0.000	23.732	40.09
UPERVISORY PERSONNEL	11	0	0	11	4.394	0.014	1.670	6.07
INGINEERING PERSONNEL	30	1	47	78	9.841	0.609	24.533	34.98
						20.354		

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *FORT ST. VRAIN

				(N A)		L PERSON-R		
WORK AND JOB FUNCTION	STATION		NEL (>100 mRE CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0	0	0	0	0.000 0.000	0.000 0.000	0.000 0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Q	0 0	Q	Ō	0.000	0.000	0.000	0.000
TOTAL	ō	ō	ō	ō	0.000	0.000	0.000	0.000
	0	0	0	0	0.000	0.000	0.000	0.000
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	0	0	õ	õ	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	õ	Ő	õ	õ	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	<u>0</u>	Ō	Q	<u>0</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	0	0	õ	õ	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	Ő	õ	Ō	Ō	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	Q	Q	Q	Q	0.000	<u>0.000</u>	0.000	<u>0.000</u>
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000
	0	0	163	163	0.000	0.000	187.880	187.880
IAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0,000	0.000
EALTH PHYSICS PERSONNEL	0	0	36	36	0.000	0.000	13.346	13.346
UPERVISORY PERSONNEL	õ	Ő	9	9	0.000	0.000	4.767	4.767
NGINEERING PERSONNEL	2	<u>0</u>	5	7	<u>0.258</u>	0.000	1.426	<u>1.684</u>
TOTAL	2	0	213	215	0.258	0.000	207.419	207.677
VASTE PROCESSING MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	Ő	0	õ	õ	0.000	0.000	0.000	0.000
UPERVISORY PERSONNEL	Ō	0	0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	Q	<u>0</u> 0	Q	Q	0.000	<u>0.000</u>	0.000	<u>0.000</u>
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000
REFUELING MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	0	0	õ	õ	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	Ő	õ	ō	Ō	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	Q	<u>0</u>	Q	Q	0.000	<u>0.000</u>	0.000	<u>0.000</u>
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000
OTAL BY JOB FUNCTION	~	0	163	163	0.000	0.000	187.880	187.880
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	0	0	36	36	0.000	0.000	13.346	13.346
SUPERVISORY PERSONNEL	0	0	9	9	0.000	0.000	4.767	4.767
INGINEERING PERSONNEL	2	ō	5	7	0.258	0.000	1.426	1.684
GRAND TOTALS	2	0	213	215	0.258	0.000	207.419	207.677

*Workers may be counted in more than one category.

HTGR

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *GINNA							TYPE:	PWR
WORK AND	NUMBER O		NEL (>100 mRE CONTRACT	<u>M)</u> TOTAL	TOTA STATION	L PERSON-R UTILITY	EM CONTRAC	τ τοται
						UNEIT		
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	469	174	214	857	0.395	0.057	0.040	0.492
OPERATIONS PERSONNEL	3166	1	28	3195	3.751	0.000	0.000	3.751
HEALTH PHYSICS PERSONNEL	878	0	1860	2738	1.772	0.000	2.694	4.466
SUPERVISORY PERSONNEL	8	0	0	8	0.001	0.000	0.000	0.001
ENGINEERING PERSONNEL	123	<u>188</u>	<u>304</u>	615	0.055	<u>0.288</u> 0.345	0.086	<u>0.429</u> 9.139
TOTAL	4644	363	2406	7413	5.974	0.545	2.820	9.139
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	3080	611	1545	5236	2.068	0.684	1.127	3.879
OPERATIONS PERSONNEL	819	4	95	918	1.149	0.000	0.006	1.155
HEALTH PHYSICS PERSONNEL	6	0	0	6	0.103	0.000	0.000	0.103
SUPERVISORY PERSONNEL	1060	0	3749	4809	1.275	0.000	10.684	11.959
ENGINEERING PERSONNEL	<u>68</u>	468	718	<u>1254</u>	<u>0.139</u>	0.456	0.424	1.019
TOTAL	5033	1083	6107	12223	4.734	1.140	12.241	18.115
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	1	20	50	71	0.000	0.172	0.451	0.623
OPERATIONS PERSONNEL	70	0	0	70	0.434	0.000	0.000	0.434
HEALTH PHYSICS PERSONNEL	13	0	2	15	0.006	0.000	0.000	0.006
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Q	227	<u>189</u>	416	0.000	<u>1.287</u>	<u>1.536</u>	2.823
TOTAL	84	247	241	572	0.440	1.459	1.987	3.886
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	657	801	2652	4110	5.080	20.998	25.849	51.927
OPERATIONS PERSONNEL	60	0	0	60	0.283	0.000	0.000	0.283
HEALTH PHYSICS PERSONNEL	103	0	989	1092	1.836	0.000	6.393	8.229
SUPERVISORY PERSONNEL	11	0	1	12	0.138	0.000	0.000	0.138
ENGINEERING PERSONNEL	<u>25</u>	<u>92</u>	2067	2184	0.146	<u>1.718</u>	<u>44.588</u>	46.452
TOTAL	856	893	5709	7458	7.483	22.716	76.830	107.029
WASTE PROCESSING								
MAINTENANCE PERSONNEL	29	5	6	40	0.010	0.000	0.000	0.010
OPERATIONS PERSONNEL	6	0	0	6	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	35	0	196	231	0.017	0.000	0.519	0.536
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	0	<u>18</u>	2	20	0.000	0.005	0.000	0.005
TOTAL	70	23	204	297	0.027	0.005	0.519	0.551
REFUELING								
MAINTENANCE PERSONNEL	56	45	35	136	1.664	0.618	0.364	2.646
OPERATIONS PERSONNEL	113	25	886	1024	0.954	0.545	15.283	16.782
HEALTH PHYSICS PERSONNEL	5	0	122	127	0.078	0.000	0.698	0.776
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Q	21	<u>25</u>	<u>46</u>	0.000	0.510	0.174	0.684
TOTAL	174	91	1068	1333	2.696	1.673	16.519	20.888
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	4292	1656	4502	10450	9.217	22.529	27.831	59.577
OPERATIONS PERSONNEL	4234	30	1009	5273	6.571	0.545	15.289	22.405
HEALTH PHYSICS PERSONNEL	1040	0	3169	4209	3.812	0.000	10.304	14.116
SUPERVISORY PERSONNEL	1079	0	3750	4829	1.414	0.000	10.684	12.098
ENGINEERING PERSONNEL	216	1014	3305	4535	0.340	4.264	46.808	51.412
GRAND TOTALS	10861	2700	15735	29296	21.354	27.338	110.916	159.608
GRANDITUALS	10861	2/00	13/33	23230	21.304	21,000	110.910	109.000

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *GRAND GULF

PLANT: "GRAND GUL								DVVK
WORK AND		OF PERSON	INEL (>100 mRE	<u>M)</u>	ΤΟΤΑ	L PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV					4 000	0.000	0.077	4 470
MAINTENANCE PERSONNEL	4	0	2	6	1.090	0.003 0.000	0.377 0.003	1.470 1.186
OPERATIONS PERSONNEL	1 28	0 7	0 27	1 62	1.183 13.315	2.209	10.278	25.802
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	20 1	0	0	1	0.275	0.000	0.015	0.290
ENGINEERING PERSONNEL	0		Q	Ō	0.172	0.000	0.000	0.172
TOTAL	3 <u>4</u>	<u>0</u> 7	29	70	16.035	2.212	10.673	28.920
ROUTINE MAINTENANCE		05		500	70 700	0.000	450.000	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
MAINTENANCE PERSONNEL	157	25	417	599	70.723	8.093	153.983	232.799
OPERATIONS PERSONNEL	58	0	11	69 07	25.683	0.002	7.547	33.232 12.887
HEALTH PHYSICS PERSONNEL	28	1	8	37	9.666	0.428	2.793	7.901
SUPERVISORY PERSONNEL	11	1	17	29	3.338 6.192	0.386 0.011	4.177 0.988	7.901
ENGINEERING PERSONNEL	<u>16</u>	0 27	2	<u>18</u> 752	115.602	<u>0.011</u> 8.920	169.488	294.010
TOTAL	270	27	455	152	115.002	0.920	109.400	294.010
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	64	64	0.084	0.000	24.246	24.330
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.026	0.026
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.018	0.003	0.004	0.025
SUPERVISORY PERSONNEL	3	0	31	34	1.094	0.026	9.393	10.513
ENGINEERING PERSONNEL	2	Q	0	2	0.371	0.001	0.055	0.427
TOTAL	5	ō	95	100	1.567	0.030	33.724	35.321
SPECIAL MAINTENANCE			0	0	0.000	0.000	0.000	0.000
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0	0	0 0	0	0.000 0.000	0.000 0.000	0.000 0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL		0 0			0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL TOTAL	<u>0</u> 0	0 0	<u>0</u> 0	<u>0</u> 0	0.000	0.000	0.000	0.000
WASTE PROCESSING								
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	õ	õ	õ	õ	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	õ	ō	Ō	Ō	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	Ō	Ō	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Ō	Q	Q	Q	0.000	0.000	0.000	0.000
TOTAL	ō	ō	ō	ō	0.000	0.000	0.000	0.000
REFUELING	_	-			0.440	0.000	44 4 40	44.000
MAINTENANCE PERSONNEL	0	0		38	0.118	0.000	11.142	11.260
OPERATIONS PERSONNEL	1	0	2	3	0.453	0.000	0.534	0.987
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.022	0.000	0.070	0.092
SUPERVISORY PERSONNEL	0	0	2	2	0.347	0.007	0.401	0.755
ENGINEERING PERSONNEL TOTAL	<u>0</u> 1	<u>0</u> 0		0 43	<u>0.416</u> 1.356	<u>0.000</u> 0.007	<u>0.000</u> 12.147	<u>0.416</u> 13.510
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	161	25	521	707	72.015	8.096	189.748	269.859
OPERATIONS PERSONNEL	60	0		73	27.319	0.002	8.110	35.431
HEALTH PHYSICS PERSONNEL	56	8	35	99	23.021	2.640	13.145	38.806
SUPERVISORY PERSONNEL	15	1	50	66	5.054	0.419	13.986	19.459
ENGINEERING PERSONNEL	18	0	2	20	7.151	0.012	1.043	8.206
GRAND TOTALS	310	34	621	965	134.560	11.169	226.032	371.761

*Workers may be counted in more than one category.

BWR

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

PWR

TYPE:

1995

PLANT: *HADDAM NECK

WORK AND	NUMBER C	F PERSONNE	EL (>100 mRE	EM)	ΤΟΤΑ	L PERSON-R	EM	
	STATION	UTILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	51	15	205	271	8.142	0.961	25.812	34.915
OPERATIONS PERSONNEL	44	0	0	44	25.250	0.000	0.000	25.250
HEALTH PHYSICS PERSONNEL	19	0	45	64	4.308	0.000	9.867	14.175
SUPERVISORY PERSONNEL	2	1	1	4	0.310	0.030	0.006	0.346
	<u>15</u>	. <u>4</u> 20	30	49	<u>1.309</u>	0.370	<u>0.640</u>	<u>2.319</u> 77.005
TOTAL	131	20	281	432	39.319	1.361	36.325	77.005
ROUTINE MAINTENANCE	53	37	325	415	17.697	4,759	37.410	59,866
	21	0	0	21	0.893	0.000	0.000	0.893
DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	∠ı 18	0	44	62	2.443	0.000	0.811	3.254
SUPERVISORY PERSONNEL	2	1	1	4	0.065	0.040	0.075	0.180
ENGINEERING PERSONNEL	<u>15</u>	5	174	194	1.385	0.307	11.193	12.885
TOTAL	109	43	544	696	22.483	5.106	49.489	77.078
N-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	18	8	231	257	7.494	0.636	83.549	91.679
OPERATIONS PERSONNEL	4	0	0	4	0.015	0.000	0.000	0.015
HEALTH PHYSICS PERSONNEL	5	0	30	35	0.485	0.000	6.483	6.968
SUPERVISORY PERSONNEL	0	1	1	2	0.000	0.040	0.037	0.077
	9	4	<u>159</u>	<u>172</u>	0.766	0.405	<u>122.283</u>	<u>123.454</u> 222.193
TOTAL	36	13	421	470	8.760	1.081	212.352	222.193
	~~~~	04	4.40	407	0 4 74	4.557	21.639	32.367
	33	21 0	143	197 3	6.171 0.260	0.000	0.000	0.260
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	3 5	0	0 9	14	0.280	0.000	0.365	0.550
SUPERVISORY PERSONNEL	1	1	1	3	0.010	0.095	0.021	0.126
ENGINEERING PERSONNEL	<u>12</u>	2	17	<u>31</u>	0.805	0.360	1.434	2.599
TOTAL	54	24	170	248	7.431	5.012	23.459	35.902
WASTE PROCESSING								
MAINTENANCE PERSONNEL	3	4	14	21	0.005	0.303	0.088	0.396
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	17	0	34	51	4.321	0.000	12.211	16.532
SUPERVISORY PERSONNEL	1	0	0	1	0.145	0.000	0.000	0.145
	1	<u>0</u> 4	<u>3</u> 51	<u>4</u> 77	<u>0.020</u> 4.491	<u>0.000</u> 0.303	<u>0.028</u> 12.327	<u>0.048</u> 17.121
TOTAL	22	4	51	11	4.491	0.303	12.327	17.121
REFUELING MAINTENANCE PERSONNEL	16	3	69	88	2.290	0.100	30.076	32.466
				2	0.065	0.000	0.000	0.065
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	2 4	0	0 9	13	0.035	0.000	0.390	0.425
SUPERVISORY PERSONNEL	o O	ő	1	13	0.000	0.000	0.142	0.142
ENGINEERING PERSONNEL	4	Q	2	<u>6</u>	0.200	0.000	0.260	0.460
TOTAL	26	3	81	110	2.590	0.100	30.868	33.558
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	174	88	987	1249	41.799	11.316	198.574	251.689
OPERATIONS PERSONNEL	74	0	0	74	26.483	0.000	0.000	26.483
HEALTH PHYSICS PERSONNEL	68	0	171	239	11.777	0.000	30.127	41.904
SUPERVISORY PERSONNEL	6	4	5	15	0.530	0.205	0,281	1.016
ENGINEERING PERSONNEL	56	15	385	456	4.485	1.442	135.838	141.765
GRAND TOTALS	378	107	1548	2033	85.074	12.963	364.820	462.857

#### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: <b>*HARRIS</b>							TYPE:	PWR
WORK AND	NUMBER O		NEL (>100 mRE CONTRACT	<u>M)</u> TOTAL	TOTA STATION	L PERSON-R UTILITY	EM CONTRAC	τ τοται
REACTOR OPS & SURV MAINTENANCE PERSONNEL	2	0	2	4	0.432	0.000	0.509	0.941
OPERATIONS PERSONNEL	1	Ő	õ	1	2.319	0.000	0.247	2.566
HEALTH PHYSICS PERSONNEL	19	0	6	25	4.979	0.032	2.064	7.075
SUPERVISORY PERSONNEL	0	0	0	0	0.106 0.322	0.003 0.021	0.012 0.027	0.121 0.370
ENGINEERING PERSONNEL TOTAL	0 22	<u>0</u> 0	<u>0</u> 8	<u>0</u> 30	<u>0.322</u> 8.158	0.056	2.859	11.073
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	0	0	3	3	1.775	0.026	2.044	3.845
OPERATIONS PERSONNEL	0	0	0	0	0.192	0.000	0.005	0.197
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.580	0.000 0.000	0.018 0.015	0.598 0.028
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0 <u>0</u>	0 0	0 0	0 Q	0.013 0.287	0.000	0.015	0.028
TOTAL	ō	Ö	3	3	2.847	0.033	2.211	<u>0.425</u> 5.091
IN-SERVICE INSPECTION						Ŧ		
MAINTENANCE PERSONNEL	2	0	0	2	0.294	0.035	0.012	0.341
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.001	0.001
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.032	0.000	0.000	0.032
SUPERVISORY PERSONNEL	0 <u>0</u>	0 <u>0</u>	0 <u>0</u>	0 <u>0</u>	0.000 0.084	0.000 0.001	0.000 0.000	0.000 0.085
TOTAL	2	ō	õ	2	<u>0.410</u>	0.036	0.013	0.459
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	13	0	37	50	5.726	0.000	10.778	16.504
OPERATIONS PERSONNEL	1	0	0	1	0.391	0.000	0.030	0.421
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	10 0	0	0	10 0	2.851 0.018	0.000 0.000	0.095 0.000	2.946 0.018
ENGINEERING PERSONNEL	1	0 0	<u>2</u>	<u>3</u>	0.431	0.000	0.000	0.018
TOTAL	25	0	39	64	9.417	0.001	11.371	20.789
WASTE PROCESSING								
MAINTENANCE PERSONNEL	1	0	0	1	0.490	0.000	0.239	0.729
OPERATIONS PERSONNEL	0	0	0	0 2	0.098 1.420	0.000 0.000	0.000 0.072	0.098 1.492
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	2	0	0	0	0.000	0.000	0.072	0.000
ENGINEERING PERSONNEL	Q	<u>0</u>	<u>1</u>	<u>1</u>	0.019	0.000	0.189	0.208
TOTAL	3	ō	1	4	2.027	0.000	0.500	2.527
REFUELING				4				
MAINTENANCE PERSONNEL	47	4	102	153	14.489	0.941	36.067	51.497
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	12 17	0	1 20	13 37	4.671 5.613	0.000 0.002	0.641 5.168	5.312 10.783
SUPERVISORY PERSONNEL	0	0	20	4	0.408	0.062	1.357	1.827
ENGINEERING PERSONNEL	<u>15</u>	<u>0</u>		148	5.648	0.386	65.944	<u>71.978</u>
TOTAL	91	4	260	355	30.829	1.391	109.177	141.397
TOTAL BY JOB FUNCTION							/= = /-	
MAINTENANCE PERSONNEL	65	4		213	23.206	1.002	49.649	73.857
OPERATIONS PERSONNEL	14 48	0	1 26	15 74	7.671 15.475	0.000 0.034	0.924 7.417	8.595 22.926
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	48	0	20 4	4	0.545	0.065	1.384	1.994
ENGINEERING PERSONNEL	16	õ		152	6.791	0.416	66.757	73.964
GRAND TOTALS	143	4	311	458	53.688	1.517	126.131	181.336

#### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

TYPE:

BWR

1995

NORK AND		OF PERSON	NEL (>100 mRE	<u>M)</u>	ΤΟΤΑ	L PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑΙ
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	32	0	0	32	12.622	0.042	3.088	15.752
OPERATIONS PERSONNEL	67	0	0	67	34.843	0.000	0.000	34.843
HEALTH PHYSICS PERSONNEL	62	4	21	87	20.765	1.173	6.668	28.606
SUPERVISORY PERSONNEL	10	0	0	10	4.044	0.008	0.536	4.588
ENGINEERING PERSONNEL TOTAL	<u>2</u> 173	<u>0</u> 4	0 21	<u>2</u> 198	<u>1.169</u> 73.443	<u>0.016</u> 1.239	<u>0.232</u> 10.524	<u>1.417</u> 85.206
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	176	13	325	514	112.209	3.371	143.386	258.966
OPERATIONS PERSONNEL	10	0	0	10	3.719	0.000	0.000	3.719
IEALTH PHYSICS PERSONNEL	14	1	3	18	4.221	0.139	1.886	6.246
SUPERVISORY PERSONNEL	25	0	9	34	12.481	0.056	3.050	15.587
ENGINEERING PERSONNEL	<u>11</u>	Q	<u>8</u>	<u>19</u>	<u>3.902</u>	<u>0.078</u>	<u>2.396</u>	<u>6.376</u>
TOTAL	236	14	345	595	136.532	3.644	150.718	290.894
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	4	0	20	24	0.777	0.112	15.391	16.280
PERATIONS PERSONNEL	17	õ	0	17	4.326	0.000	0.000	4.326
EALTH PHYSICS PERSONNEL	7	3	15	25	3.558	1.663	6.733	11.954
UPERVISORY PERSONNEL	ó	õ	0	õ	0.030	0.038	0.010	0.078
NGINEERING PERSONNEL	Q	Q	1	1	0.143	0.050	0.429	0.622
TOTAL	28	3	36	67	8.834	1.863	22.563	<u>33.260</u>
PECIAL MAINTENANCE								
IAINTENANCE PERSONNEL	29	0	53	82	14.597	0.006	31.465	46.068
PERATIONS PERSONNEL	0	0	0	0	0.248	0.000	0.000	0.248
EALTH PHYSICS PERSONNEL	1	0	0	1	0.618	0.028	0.465	1.111
UPERVISORY PERSONNEL	3	0	0	3	2.097	0.000	0.019	2.116
NGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>3</u>	3	<u>0.046</u>	0.000	<u>1.649</u>	<u>1.695</u>
TOTAL	33	0	56	89	17.606	0.034	33.598	51.238
VASTE PROCESSING	4	0	0	4	1.552	0.000	0.230	1.782
PERATIONS PERSONNEL	1	0	ő	1	0.397	0.000	0.000	0.397
EALTH PHYSICS PERSONNEL	2	2	3	7	1.378	0.325	1.646	3.349
JPERVISORY PERSONNEL	1	ō	Ő	1	0.330	0.000	0.032	0.362
NGINEERING PERSONNEL	Q		Q	<u>0</u>	0.009	0.000	0.051	0.060
TOTAL	8	0 2	3	13	3.666	0.325	1.959	5.950
EFUELING	-	-						
AINTENANCE PERSONNEL	0	0	59	59	0.025	0.037	16.537	16.599
PERATIONS PERSONNEL	0	0	0	0	0.555	0.000	0.000	0.555
EALTH PHYSICS PERSONNEL	0	0	9	9	0.096	0.013	2.302	2.411
UPERVISORY PERSONNEL	1	0	0	1	0.252	0.000	0.071	0.323
NGINEERING PERSONNEL TOTAL	<u>0</u> 1	<u>0</u> 0	4 72	<u>4</u> 73	<u>0.100</u> 1.028	<u>0.000</u> 0.050	<u>1.443</u> 20.353	<u>1.543</u> 21.431
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	245	13	457	715	141.782	3.568	210.097	355.447
PERATIONS PERSONNEL	2 <del>7</del> 0 95	0	-07	95	44.088	0.000	0.000	44.088
EALTH PHYSICS PERSONNEL	86	10	51	147	30.636	3.341	19.700	53.677
JPERVISORY PERSONNEL	40	0	9	49	19.234	0.102	3.718	23.054
NGINEERING PERSONNEL	13	0	16	29	5.369	0.144	6.200	11.713

*Workers may be counted in more than one category.

*HATCH 1,2

PLANT:

#### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

#### PLANT: *HOPE CREEK 1

VORK AND	NUMBER O	F PERSONNE	EL (>100 mREI	M)	TOTAL	PERSON-RE	EM	
	STATION		CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOT
REACTOR OPS & SURV								
IAINTENANCE PERSONNEL	17	1	5	23	5.324	0.607	1.982	7.91
PERATIONS PERSONNEL	41	0	0	41	12.724	0.463	1.538	14.72
EALTH PHYSICS PERSONNEL	18	0	1	19	3.604	0.017	0.593	4.21
SUPERVISORY PERSONNEL	0	0	0	0	0.023	0.008	0.142	0.17
NGINEERING PERSONNEL	Q	Q	Q	Q	<u>0.117</u>	<u>0.088</u>	0.003	<u>0.20</u>
TOTAL	76	1	6	83	21.792	1.183	4.258	27.23
OUTINE MAINTENANCE					0. (70	0.400	0.050	
AINTENANCE PERSONNEL	11	0	1	12	3.470	0.129	0.359	3.9
PERATIONS PERSONNEL	3	0	0	3	0.986	0.068	0.116	1.1
EALTH PHYSICS PERSONNEL	0	0	0	0	0.494	0.000	0.028	0.5
UPERVISORY PERSONNEL	0	0	0	0	0.001	0.002	0.000	0.00
NGINEERING PERSONNEL	Q	Q	Q	Q	0.102	<u>0.220</u>	0.001	0.32
TOTAL	14	0	1	15	5.053	0.419	0.504	5.97
I-SERVICE INSPECTION	~	0		40	0.055	0544	12 097	4 4 51
	0	2	38	40	0.055	0.544	13.987	14.5
PERATIONS PERSONNEL	0	2	21	23	0.103	0.568	10.866	11.5
EALTH PHYSICS PERSONNEL	0	0	0	0	0.125	0.000	0.066	0.19
UPERVISORY PERSONNEL	0	0	2	2	0.000	0.000	0.296	0.2
NGINEERING PERSONNEL	Q	1	<u>0</u>	1	0.040	0.355	0.116	0.5
TOTAL	0	5	61	66	0.323	1.467	25.331	27.12
PECIAL MAINTENANCE	86	7	87	180	30,466	2.190	23.103	55.7
		3	33	55	7.632	1.285	9,008	17.9
PERATIONS PERSONNEL	19							
EALTH PHYSICS PERSONNEL	27	0	4	31	5.996	0.070	1.370	7.4
UPERVISORY PERSONNEL	0	0	1	1	0.046	0.017	0.235	0.2
	2	2	1	5	0.388	0.667	0.183	1.2
TOTAL	134	12	126	272	44.528	4.229	33.899	82.6
VASTE PROCESSING	0	0	0	0	0.289	0.144	0.000	0.4
PERATIONS PERSONNEL	7	ő	1	8	1.503	0.036	0.392	1.9
EALTH PHYSICS PERSONNEL	9	1	1	11	3.045	0.252	0.233	3.5
UPERVISORY PERSONNEL	9	0	0	0	0.000	0.232	0.233	0.0
NGINEERING PERSONNEL TOTAL	<u>0</u> 16	<u>0</u> 1	<u>0</u> 2	<u>0</u> 19	<u>0.000</u> 4.837	<u>0.139</u> 0.571	<u>0.000</u> 0.625	<u>0.1</u> 6.0
EFUELING AINTENANCE PERSONNEL	2	4	62	68	1.208	1.415	17.881	20.5
						0.511	14.033	
PERATIONS PERSONNEL	6	1	51	58	2.438			16.9
	13	0	9	22	4.451	0.000	3.647	8.0
UPERVISORY PERSONNEL	0	0	0	0	0.031	0.006	0.137	0.1
	<u>0</u>	õ	1	1	0.091	0.089	0.155	0.3
TOTAL	21	5	123	149	8.219	2.021	35.853	46.0
OTAL BY JOB FUNCTION AINTENANCE PERSONNEL	116	14	193	323	40.812	5.029	57.312	103.1
		6	195	188	25.386	2.931	35.953	64.2
PERATIONS PERSONNEL	76 67					0.339	5.937	23.9
EALTH PHYSICS PERSONNEL	67	1	15	83	17.715 0.101	0.033	0.810	23.9
UPERVISORY PERSONNEL NGINEERING PERSONNEL	0 2	0 3	3 2	3 7	0.101	1.558	0.810	2.7
			_					
GRAND TOTALS	261	24	319	604	84.752	9.890	100.470	195.1

*Workers may be counted in more than one category.

BWR

#### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

TYPE:

**PWR** 

1995

#### PLANT: ***INDIAN POINT 2**

WORK AND	NUMBER OF PERSONNEL (>100 mREM)				TOTAL PERSON-REM			
	STATION	UTILITY CO	ONTRAC	T TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑΙ
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	46 73 25 12	41 0 3 11	100 3 94 11	187 76 122 34	1.965 28.190 8.426 1.540	2.152 0.000 1.386 1.942	3.042 0.271 50.564 1.169	7.159 28.461 60.376 4.651
ENGINEERING PERSONNEL TOTAL	<u>17</u> 173	7 62	<u>21</u> 229	<u>45</u> 464	<u>1.967</u> 42.088	<u>0.468</u> 5.948	<u>0.930</u> 55.976	<u>3.365</u> 104.012
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	74 7 3 9 96	110 0 2 <u>4</u> 116	138 2 5 7 <u>12</u> 164	322 9 8 12 <u>25</u> 376	5.733 0.094 0.107 0.009 <u>0.436</u> 6.379	1.983 0.000 0.000 0.004 <u>0.124</u> 2.111	1.517 0.012 0.040 0.094 <u>0.168</u> 1.831	9.233 0.106 0.147 0.107 <u>0.728</u> 10.321
N-SERVICE INSPECTION MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	10 4 2 9 29	27 0 3 <u>1</u> 31	46 1 16 5 68	83 5 20 5 <u>15</u> 128	0.502 0.130 0.057 0.162 <u>0.706</u> 1.557	0.236 0.000 0.028 <u>0.002</u> 0.266	1.879 0.141 0.283 0.000 <u>0.365</u> 2.668	2.617 0.271 0.340 0.190 <u>1.073</u> 4.491
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	83 28 25 6 <u>19</u> 161	181 0 11 <u>10</u> 202	304 3 53 12 <u>30</u> 402	568 31 78 29 <u>59</u> 765	15.141 0.816 1.743 0.496 <u>4.164</u> 22.360	74.432 0.000 0.000 4.011 <u>4.473</u> 82.916	102.250 1.275 8.845 1.873 <u>6.867</u> 121.110	191.823 2.091 10.588 6.380 <u>15.504</u> 226.386
VASTE PROCESSING MAINTENANCE PERSONNEL DERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	26 3 18 4 <u>1</u> 52	29 0 0 3 32	155 0 25 3 <u>7</u> 190	210 3 43 7 <u>11</u> 274	2.470 0.014 1.040 0.348 <u>0.001</u> 3.873	3.632 0.000 0.000 0.000 <u>0.007</u> 3.639	44.015 0.000 5.533 0.386 <u>0.817</u> 50.751	50.117 0.014 6.573 0.734 <u>0.825</u> 58.263
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL NGINEERING PERSONNEL TOTAL	63 10 7 11 <u>17</u> 108	80 0 7 <u>7</u> 94	336 3 30 14 <u>29</u> 412	479 13 37 32 <u>53</u> 614	2.094 1.919 0.348 3.580 <u>4.116</u> 12.057	7.816 0.000 0.000 1.302 <u>0.954</u> 10.072	149.122 0.592 1.800 3.285 <u>6.806</u> 161.605	159.032 2.511 2.148 8.167 <u>11.876</u> 183.734
OTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	302 125 82 38 72	(91) 468 (18) (74) 0 (1 (27) 3 (; (15) 34 (1; (26) 32 (1;	) 12 3) 223 2) 47	(4) 137 ( (102) 308 (13 (17) 119 (	85) 27.905 78) 31.163 32) 11.721 44) 6.135 82) 11.390	90.251 0.000 1.386 7.287 6.028	301.825 2.291 67.065 6.807 15.953	419.981 33.454 80.172 20.229 33.371
GRAND TOTALS	619	(233)537 (21-	4) 1465	(674) 2621 (11)	21) 88.314	104.952	393.941	587.207

*Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

**PWR** 

TYPE:

1995

### PLANT: ***KEWAUNEE**

								••••••
WORK AND	NUMBER OF					PERSON-R		
	STATION U	TILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV	_	_		_				
MAINTENANCE PERSONNEL	0	0	2	2	0.000	0.000	0.315	0.315
OPERATIONS PERSONNEL	4	0	0	4	2.162	0.000	0.000	2.162
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.002	0.000	0.000	0.002
ENGINEERING PERSONNEL TOTAL	<u>0</u> 4	<u>0</u> 0	<u>0</u> 2	<u>0</u> 6	<u>0.000</u> 2.164	<u>0.000</u> 0.000	<u>0.000</u> 0.315	<u>0.000</u> 2.479
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	8	0	16	24	4.415	0.083	5.170	9.668
OPERATIONS PERSONNEL	1	0	1	2	1.010	0.000	0.190	1.200
HEALTH PHYSICS PERSONNEL	13	0	19	32	5.521	0.000	6.580	12.101
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	1	Ō	Q	1	0.312	0.000	0.000	0.312
TOTAL	23	ō	36	59	11.258	0.083	11.940	23.281
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	4	0	14	18	0.786	0.214	6.873	7.873
OPERATIONS PERSONNEL	1	0	10	11	0.178	0.000	2.710	2.888
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.045	0.000	0.000	0.045
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	2	<u>0</u>	Q	<u>2</u>	0.639	0.000	0.000	0.639
TOTAL	7	ō	24	31	1.648	0.214	9.583	11.445
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	12	1	76	89	6.254	0.390	44.465	51.109
OPERATIONS PERSONNEL	2	0	2	4	0.907	0.000	0.380	1.287
HEALTH PHYSICS PERSONNEL	2	0	0	2	0.447	0.000	0.000	0.447
SUPERVISORY PERSONNEL	1	0	0	1	0.368	0.000	0.000	0.368
ENGINEERING PERSONNEL	10	Q	<u>0</u>	<u>10</u>	5.191	0.000	0.000	5.191
TOTAL	27	1	78	106	13.167	0.390	44.845	58.402
WASTE PROCESSING								
MAINTENANCE PERSONNEL	0	0	0	0	0.106	0.000	0.003	0.109
OPERATIONS PERSONNEL	0	0	0	0	0.250	0.000	0.000	0.250
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.151	0.000	0.000	0.151
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Q	Q	Q	Q	0.000	0.000	<u>0.000</u>	<u>0.000</u>
TOTAL	0	0	0	0	0.507	0.000	0.003	0.510
REFUELING						_		
MAINTENANCE PERSONNEL	11	1	0	12	3.939	0.563	0.158	4.660
OPERATIONS PERSONNEL	5	0	0	5	1.756	0.000	0.000	1.756
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	2	<u>0</u>	<u>0</u>	2	<u>0.604</u>	0.000	<u>0.000</u>	<u>0.604</u>
TOTAL	18	1	0	19	6.299	0.563	0.158	7.020
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	35	2	108	145	15.500	1.250	56.984	73.734
OPERATIONS PERSONNEL	13	0	13	26	6.263	0.000	3.280	9.543
HEALTH PHYSICS PERSONNEL	15	0	19	34	6.164	0.000	6.580	12.744
SUPERVISORY PERSONNEL	1	0	0	1	0.370	0.000	0.000	0.370
ENGINEERING PERSONNEL	15	0	0	15	6.746	0.000	0.000	6.746
GRAND TOTALS	79	2	140	221	35.043	1.250	66.844	103.137

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

### PLANT: *LASALLE 1,2

WORK AND	NUMBER O		<u>IEL (&gt;100 mRE</u> CONTRACT	<u>EM)</u> TOTAL		<u>PERSON-RE</u> UTILITY		TOTAL
			CONTINUE					
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	34 132 43 100 <u>76</u> 385	1 0 123 0 <u>0</u> 124	18 115 7 64 <u>5</u> 209	53 247 173 164 <u>81</u> 718	15.982 34.419 17.090 6.818 <u>8.275</u> 82.584	0.057 0.000 1.100 0.000 <u>0.000</u> 1.157	3.384 5.730 1.677 1.648 <u>1.438</u> 13.877	19.423 40.149 19.867 8.466 <u>9.713</u> 97.618
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	229 19 36 147 <u>57</u> 488	22 0 146 0 <u>0</u> 168	646 0 29 69 <u>91</u> 835	897 19 211 216 <u>148</u> 1491	108.542 4.718 14.154 10.153 <u>6.083</u> 143.650	1.089 0.000 1.313 0.000 <u>0.000</u> 2.402	123.030 0.001 7.041 1.774 <u>25.475</u> 157.321	232.661 4.719 22.508 11.927 <u>31.558</u> 303.373
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 1 6 <u>8</u> 15	0 3 0 <u>0</u> 3	242 0 21 24 <u>39</u> 326	242 0 25 30 <u>47</u> 344	0.094 0.042 0.238 0.388 <u>0.858</u> 1.620	0.000 0.028 0.000 <u>0.000</u> 0.028	46.015 0.000 5.224 0.615 <u>11.022</u> 62.876	46.109 0.042 5.490 1.003 <u>11.880</u> 64.524
<u>SPECIAL MAINTENANCE</u> MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 0 1 4 <u>4</u> 11	2 0 1 0 3	39 0 6 <u>0</u> 45	43 0 2 10 <u>4</u> 59	1.023 0.121 0.453 0.257 <u>0.475</u> 2.329	0.124 0.000 0.006 0.000 <u>0.000</u> 0.130	7.262 0.000 0.017 0.163 <u>0.003</u> 7.445	8.409 0.121 0.476 0.420 <u>0.478</u> 9.904
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 1 1 2 <u>0</u> 7	0 0 4 0 <u>0</u> 4	10 31 0 4 <u>0</u> 45	13 32 5 6 <u>0</u> 56	1.267 0.380 0.360 0.113 <u>0.026</u> 2.146	0.000 0.034 0.000 <u>0.000</u> 0.034	1.917 1.546 0.000 0.114 <u>0.000</u> 3.577	3.184 1.926 0.394 0.227 <u>0.026</u> 5.757
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 7 4 18 <u>1</u> 33	0 0 13 0 <u>0</u> 13	42 0 2 3 <u>57</u> 104	45 7 19 21 <u>58</u> 150	1.241 1.872 1.591 1.214 <u>0.110</u> 6.028	0.000 0.000 0.114 0.000 <u>0.000</u> 0.114	8.078 0.000 0.389 0.080 <u>15.934</u> 24.481	9.319 1.872 2.094 1.294 <u>16.044</u> 30.623
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	271 159 86 277 146	25 0 290 0 0	997 146 59 170 192	1293 305 435 447 338	128.149 41.552 33.886 18.943 15.827	1.270 0.000 2.595 0.000 0.000	189.686 7.277 14.348 4.394 53.872	319.105 48.829 50.829 23.337 69.699
GRAND TOTALS	939	315	1564	2818	238.357	3.865	269.577	511.799

*Workers may be counted in more than one category.

BWR

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

BWR

TYPE:

1995

WORK AND		OF PERSONN				-	L PERSON-R		
	STATION	UTILITY	CONTRAC	т то	TAL	STATION	UTILITY	CONTRACT	ТОТА
REACTOR OPS & SURV_									
MAINTENANCE PERSONNEL	335	268	978		581	28.968	11.579	47.037	87.584 26.990
DPERATIONS PERSONNEL	224 43	33 4	172 41		429 88	15.462 7.998	1.612 0.744	9.916 4.374	20.990
HEALTH PHYSICS PERSONNEL	43	4 3	17		30	0.279	0.018	0.243	0.540
INGINEERING PERSONNEL	101	<u>78</u>	29		208	5.586	1.915	0.632	8.13
TOTAL	713	386	1237		336	58.293	15.868	62.202	136.363
ROUTINE MAINTENANCE	100		007		-07	7 607	2 01 0	47,400	50.04
	139	81	287 31		507 147	7.537 3.878	3.612 0.211	47.462 0.973	58.61 5.06
PERATIONS PERSONNEL	101 30	15 2	17		49	1.561	0.088	0.979	2.42
SUPERVISORY PERSONNEL	2	0	6		8	0.026	0.000	0.055	0.08
INGINEERINGPERSONNEL	38	<u>18</u>	5		<u>61</u>	0.945	0.782	0.052	1.77
TOTAL	310	116	346		772	13.947	4.693	49.321	67.96
N-SERVICE INSPECTION	-	-	~~		64	0.000	0.177	10 000	14.01;
AINTENANCE PERSONNEL	0	2 0	62 0		64 1	0.000 0.035	0.000	13.836 0.000	0.03
PERATIONS PERSONNEL	1	0	1		2	0.010	0.000	0.110	0.00
SUPERVISORY PERSONNEL	ò	0 0	ò		õ	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	Ō	Q	<u>1</u>		1	0.000	0.000	0.028	0.02
TOTAL	2	2	64		68	0.045	0.177	13.974	14.19
PECIAL MAINTENANCE	50	70	70		~~~	4.500	5 000	0.404	40.00
	59 12	76 2	70 28		205 42	4.529 0.560	5.839 0.088	3.464 0.910	13.83 1.55
PERATIONS PERSONNEL	12	2	20 15		42 35	0.900	0.027	0.628	1.50
SUPERVISORY PERSONNEL	1	ò	0		1	0.001	0.000	0.000	0.00
INGINEERING PERSONNEL	9 9	4	Ō		<u>13</u>	0.306	0.100	0.000	0.40
TOTAL	100	83	113	:	296	6.310	6.054	5.002	17.36
	40	70				6.202	1.256	0.192	7.65
MAINTENANCE PERSONNEL	49 29	78 4	38 31		165 64	1.755	0.103	0.838	2.69
EALTH PHYSICS PERSONNEL	18	1	14		33	0.938	0.033	0.337	1.30
UPERVISORY PERSONNEL	1	O	0		1	0.001	0.000	0.000	0.00
NGINEERING PERSONNEL	<u>10</u>	1	<u>0</u>		<u>11</u>	<u>0.519</u>	<u>0.837</u>	0.000	<u>1.35</u>
TOTAL	107	84	83		274	9.415	2.229	1.367	13.01
	16	96	67		179	0.250	6.381	1.376	8.00
MAINTENANCE PERSONNEL	16 11	90 6	42		59	0.250	0.024	1.779	1.95
EALTH PHYSICS PERSONNEL	14	1	10		25	0.336	0.080	0.532	0.94
SUPERVISORY PERSONNEL	2	0	1		3	0.027	0.000	0.001	0.02
INGINEERING PERSONNEL	6	<u>1</u>	<u>6</u>		13	0.040	0.025	<u>0.077</u>	<u>0.14</u>
TOTAL	49	104	126	:	279	0.808	6.510	3.765	11.08
OTAL BY JOB FUNCTION	500	(E00) 604 /	419) 4500	(1 122) 0	701 (225)	3) 47.486	79 9/4	113.367	189.69
	598 378	(294) 60 (	418) 1502 112) 304	· · ·	742 (618	,	28.844 2.038	14.416	38.29
PERATIONS PERSONNEL	370 125	(294) 50 (			232 (10	/	0.972	6.760	19.48
UPERVISORY PERSONNEL	125	(18) 3	· · /	(40) (75)	43 (11)		0.018	0.299	0.65
INGINEERING PERSONNEL	164				307 (470		3.659	0.789	11.84
GRAND TOTALS	1281	(1018) 775 (	750) 1969	(1884) 4	)25 (365)	2) 88.818	35.531	135.631	259.98

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

### PLANT: *MAINE YANKEE

WORK AND	NUMBER OF P					PERSON-RE		
	STATION UT	ILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	
REACTOR OPS & SURV	-	0	0	40	1.690	0.000	4.077	5.737
MAINTENANCE PERSONNEL	5 43	0	8 18	13 61	1.660 18.057	0.000 0.000	19.684	37.741
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	45 22	0	120	142	13.376	0.000	69.780	83.156
SUPERVISORY PERSONNEL	1	ŏ	2	3	0.452	0.000	0.800	1.252
ENGINEERING PERSONNEL	<u>4</u>	Q	1	5	2.259	0.000	4.332	6.591
TOTAL	75	ō	149	224	35.804	0.000	98.673	134.477
ROUTINE MAINTENANCE	10			0.40	04.000	0.000	00.077	442.070
MAINTENANCE PERSONNEL	46	0	202	248	31.602	0.000	82.377	113.979
OPERATIONS PERSONNEL	22	0	17	39	10.066	0.000	6.938	17.004
HEALTH PHYSICS PERSONNEL	14	0	46	60	6.322	0.000	26.576	32.898
SUPERVISORY PERSONNEL	14	0	30	44	4.710	0.000	16.640	21.350
ENGINEERING PERSONNEL	<u>16</u>	0	<u>187</u>	203	<u>8.047</u>	0.000	<u>174.922</u> 207.452	<u>182.969</u>
TOTAL	112	0	482	594	60.747	0.000	307.453	368.200
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	21	21	0.025	0.000	11.095	11.120
OPERATIONS PERSONNEL	õ	õ	0	0	0.000	0.000	0.035	0.035
HEALTH PHYSICS PERSONNEL	Ō	ō	6	6	0.020	0.000	3,760	3.780
SUPERVISORY PERSONNEL	ō	Ō	10	10	0.085	0.000	6.930	7.015
ENGINEERING PERSONNEL	<u>2</u>	<u>0</u>	<u>28</u>	<u>30</u>	0.595	0.000	12.137	<u>12.732</u>
TOTAL	2	ō	65	67	0.725	0.000	33.957	34.682
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	6	0	24	30	2.606	0.000	8.170	10.776
OPERATIONS PERSONNEL	0	0	4	4	0.680	0.000	0.702	1.382
HEALTH PHYSICS PERSONNEL	1	0	3	4	0.235	0.000	1.438	1.673
SUPERVISORY PERSONNEL	0	0	3	3	0.555	0.000	1.815	2.370
ENGINEERING PERSONNEL	3	Q	99	<u>102</u>	<u>1.328</u>	0.000	<u>62.427</u>	<u>63.755</u>
TOTAL	10	0	133	143	5.404	0.000	74.552	79.956
WASTE PROCESSING MAINTENANCE PERSONNEL	2	0	0	2	0.480	0.000	0.000	0.480
OPERATIONS PERSONNEL	2	õ	õ	2	0.855	0.000	0.000	0.855
HEALTH PHYSICS PERSONNEL	3	õ	õ	3	0.815	0.000	0.165	0.980
SUPERVISORY PERSONNEL	2	Ō	ō	2	0.520	0.000	0.030	0.550
ENGINEERING PERSONNEL	Ō	Ō	Q	Q	0.000	0.000	0.030	0.030
TOTAL	9	ō	ō	9	2.670	0.000	0.225	2.895
REFUELING	-				47.000	0.000	50.077	~
MAINTENANCE PERSONNEL	30	0	114	144	17.396	0.000	52.377	69.773
OPERATIONS PERSONNEL	23	0	4	27	8.884	0.000	1.312	10.196
HEALTH PHYSICS PERSONNEL	6	0	36	42	1.440	0.000	17.175	18.615
SUPERVISORY PERSONNEL	5	0	17	22	3.022	0.000	9.991	13.013
ENGINEERING PERSONNEL	7	<u>0</u> 0	40	47	2.209	0.000	<u>20.483</u>	22.692
TOTAL	71	0	211	282	32.951	0.000	101.338	134.289
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL	89	0	369	458	53.769	0.000	158.096	211.865
OPERATIONS PERSONNEL	90	0	43	133	38.542	0.000	28.671	67.213
HEALTH PHYSICS PERSONNEL	90 46	0	211	257	22.208	0.000	118.894	141.102
SUPERVISORY PERSONNEL	22	Ö	62	84	9.344	0.000	36.206	45.550
ENGINEERING PERSONNEL	32	0	355	387	14.438	0.000	274.331	288.769
GRAND TOTALS	279	0	1040	1319	138.301	0.000	616.198	754.499

*Workers may be counted in more than one category.

PWR

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

**PWR** 

TYPE:

1995

### PLANT: *MCGUIRE 1,2

WORK AND	NUMBER OF PERSONNEL (>100 mREM)						ΤΟΤΑ	L PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY	CONTR	ACT	TOTAL		STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV										
MAINTENANCE PERSONNEL	106	185		18	339		0.821	1.089	0.086	1.996
OPERATIONS PERSONNEL	23	0		2	35 37		0.918 1.377	0.000 0.000	0.353 0.453	1.271 1.830
	18	0		9 0	37		0.020	0.000	0.465	0.020
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	1 5	3		<u>0</u>	۱ <u>8</u>		0.020	0.057	0.000	0.210
TOTAL	153	188 188		9 79	420		3.289	1.146	0.892	5.327
ROUTINE MAINTENANCE			_				~~~~~	11000	1 4 9 4 9	
MAINTENANCE PERSONNEL	106	203		62	371		23.688	44.229	14.312	82.229
OPERATIONS PERSONNEL	26	0		6	42 37		3.399 2.544	0.000 0.000	2.887 2.423	6.286 4.967
	18 1	0		9 0			2.544	0.000	0.000	0.096
SUPERVISORY PERSONNEL	1 5	<u>3</u>		<u>o</u>	۱ <u>8</u>		0.718	0.000 0.370	0.000	1.088
TOTAL	156	206		97	459		30.445	44.599	19.622	94.666
N-SERVICE INSPECTION				-					0.000	
MAINTENANCE PERSONNEL	45	17		8	70		0.817	0.765	0.360	1.942
OPERATIONS PERSONNEL	0	0		0	0		0.000	0.000	0.000	0.000
	3	0		4 0	7 0		0.014 0.000	0.000 0.000	0.029 0.000	0.043
	0			õ	0 0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL TOTAL	<u>0</u> 48	<u>0</u> 17	1	2	<u>0</u> 77		0.831	0.765	0.389	1.985
SPECIAL MAINTENANCE										
MAINTENANCE PERSONNEL	44	23		9	76		1.010	0.336	1.178	2,524
OPERATIONS PERSONNEL	2	0		4	6		0.044	0.000	0.069	0.113
HEALTH PHYSICS PERSONNEL	9	0		4	13		0.316	0.000	0.044	0.360
SUPERVISORY PERSONNEL	0	0		0	0		0.000	0.000	0.000	0.000
	1 56	0 23		0 7	<u>1</u> 96		<u>0.003</u> 1.373	<u>0.000</u> 0.336	<u>0.000</u> 1.291	<u>0.003</u> 3.000
TOTAL	00	23	I	1	90		1.575	0.330	1.291	3.000
WASTE PROCESSING MAINTENANCE PERSONNEL	1	0		1	2		0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	Ó	Ō		3	13		0.000	0.000	0.174	0.174
HEALTH PHYSICS PERSONNEL	1	0		0	1		0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0		0	0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u> 2	Q		<u>0</u>	<u>0</u>		<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	0.000
TOTAL	2	0	1	4	16		0.000	0.000	0.174	0.174
REFUELING MAINTENANCE PERSONNEL	1	10		0	11		0.000	0.010	0.000	0.010
OPERATIONS PERSONNEL	0	0		0	0		0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	0	0		0	0 0		0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	Ő		õ	ŏ		0.000	0.000	0.000	0.000
	Ō	Q		õ	Ō		0.000	0.000	0.000	0.000
TOTAL	1	10		ō	11		0.000	0.010	0.000	0.010
TOTAL BY JOB FUNCTION	200	(107) 429	(202) 41	na //	20) 000	(270)	26.336	46.429	15.936	88.701
	303	(107) 438			32) 869	(372)	26.336 4.361	46.429	3.483	7.844
PERATIONS PERSONNEL	51 49	(26) 0	. ,	•	16) 96 19) 95	(42)	4. <i>3</i> 61 4.251	0.000	3.463 2.949	7.844
HEALTH PHYSICS PERSONNEL	49 2	(18) 0 (1) 0	• •		19) 95 (0) 2	(37) (1)	4.201 0.116	0.000	0.000	0.116
ENGINEERING PERSONNEL	11	(5) 6			(0) 2 (0) 17	(8)	0.874	0.427	0.000	1.301
GRAND TOTALS	416	(157) 444	(206) 21		97) 1079	(460)	35.938	46.856	22.368	105.162

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

### 1995

### PLANT: *MILLSTONE POINT 1

NUMBER OF	- PERSONN	IEL (>100 mREI	(IV	ΤΟΤΑ	L PERSON-R	EM	
		CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
							4.229 12.410
							10.558
							0.121
							0.377
1 <u>71</u>	40	278	489	17.717	0.978	9.000	27.695
						10.000	
							19.76
							0.074
							2.117
							0.227
	20						2.417
167	90	603	860	9.506	2.139	12.900	24.601
0	0	5	5	0.000	0.000	0.015	0.015
	0	0	0	0.000	0.000	0.000	0.000
2	0	0	2	0.007	0.000	0.000	0.007
0	0	0	0	0.000	0.000	0.000	0.000
1	1	4	6	0.000	0.004	0.024	0.028
3	1	9	13	0.007	0.004	0.039	0.050
				( ) 050	10.000	(07.000	100 70 6
							429.786
							11.589
							16.057
							1.702
							<u>35.639</u> 494.773
186	88	810	1090	24.301	15.404	400,900	494.773
45	37	235	317	1.431	0.034	3.376	4.841
		11	16	0.007	0.000	0.391	0.398
	1	18	43	0.629	0.000	1.040	1.669
	0	0	2	0.223	0.000	0.000	0.223
				0.000	0.000	0.003	0.003
78	38	271	387	2.290	0.034	4.810	7.134
	10	400	010	4.400	0.005	22.205	04.000
							24.302
							1.25
							2.106
							4.100
<u>0</u> 74	21						31.769
74	21	107	202	4.001	1.004	20.404	01.700
321	206	1812	2339	24.377	13.436	445.126	482.93
	3	71	203	16.065	0.193	9.468	25.72
161		123	297	13.428	0.401	18.685	32.514
8	0	14	22	0.379	0.000	1.900	2.279
60	56	144	260	3.983	4.563	34.018	42.564
679	278	2164	3121	58.232			586.022
	$\begin{array}{c} \text{STATION} \\ & 50 \\ & 60 \\ & 47 \\ & 1 \\ 13 \\ 171 \\ & 106 \\ 16 \\ 23 \\ 3 \\ 19 \\ 167 \\ & 0 \\ 0 \\ 2 \\ 0 \\ 1 \\ 3 \\ 86 \\ 37 \\ 42 \\ 2 \\ 0 \\ 1 \\ 3 \\ 86 \\ 37 \\ 42 \\ 2 \\ 19 \\ 186 \\ 45 \\ 5 \\ 24 \\ 2 \\ 2 \\ 78 \\ 34 \\ 11 \\ 23 \\ 0 \\ 6 \\ 74 \\ 321 \\ 129 \\ 161 \\ 8 \\ 60 \\ \end{array}$	STATION       UTILITY $50$ $24$ $60$ 1 $47$ 5 $1$ $00$ $13$ $100$ $171$ $40$ $106$ $66$ $16$ $1$ $23$ $3$ $3$ $0$ $19$ $200$ $167$ $90$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $1171$ $40$ $106$ $66$ $167$ $90$ $0$ $0$ $0$ $0$ $2$ $0$ $113$ $1$ $32$ $0$ $19$ $18$ $186$ $88$ $45$ $37$ $12$ $0$ $2$ $0$ $78$ $38$ $34$ $13$ $10$ $0$ $22$ $0$ $74$ $21$	STATIONUTILITYCONTRACT $50$ 24198 $60$ 1 $47$ 5 $39$ 1 $1$ 0 $13$ $10$ $171$ $40$ $278$ $106$ $66$ $22$ $16$ 1 $23$ 3 $20$ $49$ $167$ $90$ $603$ $0$ 0 $2$ 0 $0$ 0 $2$ 0 $0$ 0 $2$ 0 $0$ 0 $2$ 0 $0$ 0 $2$ 0 $0$ 0 $2$ 0 $0$ 0 $2$ 0 $0$ 0 $2$ 0 $0$ 0 $2$ 0 $0$ 0 $2$ 0 $0$ 0 $2$ 0 $0$ 0 $2$ 0 $11$ $4$ $31$ $18$ $28$ $37$ $186$ $88$ $816$ $45$ $37$ $235$ $5$ $5$ 0 $11$ $24$ $13$ $163$ $11$ $0$ $24$ $13$ $163$ $14$ $20$ $7$ $78$ $38$ $271$ $34$ $13$ $163$ $14$ $321$ $206$ $144$ $60$ $56$ $144$	50       24       198       272 $60$ 1       26 $87$ $47$ 5       39       91         1       0       0       1         13       10       15       38         171       40       278       489         106       66       522       694         16       1       6       23         23       3       20       49       88         167       90       603       860         0       0       5       5         0       0       5       5         0       0       5       5         0       0       0       2         0       0       2       0       0         1       1       4       6         3       1       9       13         86       66       689       841         37       1       25       63         2       0       0       2         42       3       38       83         2       0       11       16         24	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	STATION         UTILITY         CONTRACT         TOTAL         STATION         UTILITY         CONTRACT           50         24         198         272         2143         0.565         1.521           60         1         28         87         1.173         0.301         5.099           1         0         0         1         0.121         0.000         0.000           13         10         15         38         0.262         0.002         0.000           16         1         6         23         0.072         0.002         0.000           23         3         0         6         9         0.011         0.000         0.000           23         3         0         6         9         0.011         0.000         0.002         1.002           197         90         603         860         9.506         2.139         12.856           0         0         5         0.000         0.000         0.000         0.000           2         0         0         0         0.000         0.000         0.000           0         0         0         0         0.000         0

*Workers may be counted in more than one category.

BWR

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

**PWR** 

TYPE:

### 1995

### PLANT: *MILLSTONE POINT 2,3

WORK AND			NEL (>100 mRE			L PERSON-R		TOTA
	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	209 77 94 4	111 8 7 0	1158 51 83 9	1478 136 184 13	16.079 17.760 10.735 0.032	5.282 0.441 0.525 0.000	75.971 0.539 11.168 0.181	97.332 18.740 22.428 0.213
ENGINEERING PERSONNEL TOTAL	<u>27</u> 411	<u>26</u> 152	55 1356	<u>108</u> 1919	<u>1.231</u> 45.837	<u>0.257</u> 6.505	<u>1.859</u> 89.718	<u>3.347</u> 142.060
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	165 52 43 4 <u>23</u> 287	75 3 2 0 <u>19</u> 99	738 29 41 6 <u>35</u> 849	978 84 86 10 <u>77</u> 1235	27.628 1.385 3.609 0.145 <u>0.745</u> 33.512	3.065 0.012 0.039 0.000 <u>0.471</u> 3.587	58.329 0.300 2.547 0.216 <u>0.656</u> 62.048	89.022 1.697 6.195 0.361 <u>1.872</u> 99.147
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	40 11 25 1 <u>16</u> 93	57 1 2 0 <u>21</u> 81	384 3 34 <u>42</u> 465	481 15 61 3 <u>79</u> 639	1.089 0.480 0.134 0.060 <u>0.781</u> 2.544	0.727 0.257 0.073 0.000 <u>0.568</u> 1.625	53.702 0.000 0.951 0.014 <u>15.365</u> 70.032	55.518 0.737 1.158 0.074 <u>16.714</u> 74.201
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	19 2 8 0 <u>10</u> 39	7 0 1 0 <u>6</u> 14	52 2 4 1 <u>2</u> 61	78 4 13 1 <u>18</u> 114	0.269 0.002 0.077 0.000 <u>0.559</u> 0.907	0.044 0.000 0.017 0.000 <u>0.155</u> 0.216	0.170 0.000 0.116 0.000 <u>0.033</u> 0.319	0.483 0.002 0.210 0.000 <u>0.747</u> 1.442
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	119 24 68 4 <u>15</u> 230	74 3 1 0 <u>3</u> 81	379 31 59 0 <u>15</u> 484	572 58 128 4 <u>33</u> 795	4.101 0.292 1.708 0.001 <u>0.003</u> 6.105	0.086 0.000 0.000 <u>0.198</u> 0.284	4.740 0.040 1.173 0.000 <u>0.013</u> 5.966	8.927 0.332 2.881 0.001 <u>0.214</u> 12.355
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	120 34 46 3 <u>13</u> 216	73 5 5 0 <u>11</u> 94	665 24 48 3 <u>32</u> 772	858 63 99 6 <u>56</u> 1082	14.387 2.389 3.232 0.097 <u>0.523</u> 20.628	1.826 1.078 0.256 0.000 <u>0.102</u> 3.262	34.673 0.033 4.258 0.002 <u>0.743</u> 39.709	50.886 3.500 7.746 0.099 <u>1.368</u> 63.599
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	672 200 284 16 104	397 20 18 0 86	3376 140 269 21 181	4445 360 571 37 371	63.553 22.308 19.495 0.335 3.842	11.030 1.788 0.910 0.000 1.751	227.585 0.912 20.213 0.413 18.669	302.168 25.008 40.618 0.748 24.262
GRAND TOTALS	1276		3987	5784	109.533	15.479	267.792	392.804

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

### PLANT: *MONTICELLO

WORK AND	NUMBER OF	PERSONNEL	_ (>100 mREI	M)	TOTAL	PERSON-RE	M	
JOB FUNCTION	STATION U	TILITY CO	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑΙ
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	24	4	2	30	4.081	1.496	0.861	6.438
OPERATIONS PERSONNEL	31	0	0	31	9.239	0.000	0.066	9.305
HEALTH PHYSICS PERSONNEL	16	3	2	21	4.996	0.505	0.348	5.849
SUPERVISORY PERSONNEL	7	0	1	8	2.810	0.151	0.445	3.406
ENGINEERING PERSONNEL	<u>8</u>	<u>0</u>	0 5	<u>8</u>	<u>2.580</u>	0.000	0.000	<u>2.580</u>
TOTAL	86	7	5	98	23.706	2.152	1.720	27.578
ROUTINE MAINTENANCE		_	_					
MAINTENANCE PERSONNEL	18	7	2	27	3.750	1.439	0.342	5.531
OPERATIONS PERSONNEL	0	0	0	0	0.070	0.000	0.000	0.070
HEALTH PHYSICS PERSONNEL	3	5	1	9	0.803	1.616	0.254	2.673
SUPERVISORY PERSONNEL	1	0	0	1	0.384	0.047	0.006	0.437
	Ō	<u>0</u>	<u>0</u> 3	0	0.186	0.000	0.000	<u>0.186</u>
TOTAL	22	12	3	37	5.193	3.102	0.602	8.897
N-SERVICE INSPECTION	0	~	0	4	0.000	0.405	0.004	0.740
	0	2	2	4	0.000	0.425	0.321	0.746
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
	0	0	0	0	0.000	0.000	0.000	0.000
	0	1	0	1	0.016	0.324	0.000	0.340
	<u>0</u> 0	<u>0</u> 3	0 2	<u>0</u> 5	<u>0.000</u>	0.000	0.000	0.000
TOTAL	0	3	2	5	0.016	0.749	0.321	1.086
	0	0		7	0.000	0.005	0.054	0.050
	0	6	1	7	0.003	2.005	0.351	2.359
PERATIONS PERSONNEL	0	0	0	0	0.008	0.000	0.000	0.008
EALTH PHYSICS PERSONNEL	0	0	0	0	0.032	0.000	0.164	0.196
SUPERVISORY PERSONNEL	0	0	0	0	0.010	0.000	0.000	0.010
	<u>0</u> 0	<u>0</u> 6	<u>0</u> 1	<u>0</u> 7	0.000	0.000	0.000	0.000
TOTAL	U	0	I	1	0.053	2.005	0.515	2.573
	0	4	0	4	0.354	2.512	0.017	2.883
	1	4 0	0 0	4				
OPERATIONS PERSONNEL	1	0	1	1	0.162	0.000	0.000	0.162
	0	0	0	2	0.579	0.091	0.340	1.010
SUPERVISORY PERSONNEL	-			0	0.109 0.000	0.000 0.000	0.000 0.000	0.109 0.000
TOTAL	<u>0</u> 2	<u>0</u> 4	<u>0</u> 1	<u>0</u> 7	<u>0.000</u> 1.204	2.603	0.357	4.164
TOTAL	2	4	I	/	1.204	2.005	0.337	4.104
REFUELING MAINTENANCE PERSONNEL	0	o	0	0	0.000	0.000	0.000	0.000
	-	-	-	-				
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000 0.000
NGINEERING PERSONNEL	<u>0</u> 0	<u>0</u> 0	<u>0</u> 0	<u>0</u> 0	<u>0.000</u> 0.000	<u>0.000</u> 0.000	<u>0.000</u> 0.000	0.000
TOTAL	U	U	U	0	0.000	0.000	0.000	0.000
OTAL BY JOB FUNCTION	40	~	-	70	0.400	7 0 7 7	1 900	17.057
	42	23	7	72	8.188	7.877	1.892	17.957
PERATIONS PERSONNEL	32	0	0	32	9.479	0.000	0.066	9.545
EALTH PHYSICS PERSONNEL	20	8	4	32	6.410	2.212	1.106	9.728
	8	1	1	10	3.329	0.522	0.451	4.302
NGINEERING PERSONNEL	8	0	0	8	2.766	0.000	0.000	2.766

*Workers may be counted in more than one category.

**BWR** 

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

**BWR** 

TYPE:

### 1995

### PLANT: *NINE MILE POINT 1,2

WORK AND	NUMBER C	OF PERSON	NEL (>100 mRE	<u>M)</u>	TOTAL PERSON-REM				
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ	
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL	2041	0	3096	5137	10.509	0.000	12.074	22.583	
OPERATIONS PERSONNEL	6657	0	736	7393	36.285	0.000	1.757	38.042	
HEALTH PHYSICS PERSONNEL	2985	0	919	3904	10.415	0.000	3.734	14.14	
SUPERVISORY PERSONNEL	350	4	251	605	1.510	0.008	0.742	2.260	
ENGINEERING PERSONNEL	<u>1694</u>	22	480	2196	<u>4.323</u>	0.314	<u>1.721</u>	<u>6.358</u>	
TOTAL	13727	26	5482	19235	63.042	0.322	20.028	83.392	
ROUTINE MAINTENANCE	3830	ο	15643	19473	57.481	0.000	199.164	256.64	
OPERATIONS PERSONNEL	328	0	806	1134	3.054	0.000	2.175	5.22	
EALTH PHYSICS PERSONNEL	1789	0	1749	3538	15.296	0.000	19.796	35.092	
SUPERVISORY PERSONNEL	257	26	386	669	4.275	0.129	2.616	7.020	
ENGINEERING PERSONNEL	1501	32	1479	3012	9.724	0.125	16.314	<u>26.16</u>	
TOTAL	7705	58	20063	27826	89.830	0.254	240.065	330.149	
N-SERVICE INSPECTION								100 0	
MAINTENANCE PERSONNEL	32	0	4112	4144	0.679	0.000	126.183	126.862	
OPERATIONS PERSONNEL	2	0	1	3	0.003	0.000	0.002	0.005	
HEALTH PHYSICS PERSONNEL	9	0	25	34	0.059	0.000	0.129	0.188	
	16	1	159	176	0.483 0.578	0.001 0.000	4.075 51. <b>3</b> 97	4.559 51.975	
ENGINEERING PERSONNEL TOTAL	<u>53</u> 112	<u>1</u> 2	<u>1323</u> 5620	<u>1377</u> 5734	1.802	0.001	181.786	183.58	
SPECIAL MAINTENANCE									
AINTENANCE PERSONNEL	116	0	3541	3657	2.013	0.000	73.413	75.42	
<b>OPERATIONS PERSONNEL</b>	12	0	74	86	0.070	0.000	0.200	0.27	
HEALTH PHYSICS PERSONNEL	67	0	17	84	0.291	0.000	0.074	0.36	
SUPERVISORY PERSONNEL	15	1	174	190	0.061	0.010	2.095	2.16	
NGINEERING PERSONNEL	<u>62</u>	<u>11</u>	<u>903</u>	<u>976</u>	<u>1.113</u>	<u>0.181</u>	5.499	<u>6.79</u>	
TOTAL	272	12	4709	4993	3.548	0.191	81.281	85.020	
WASTE PROCESSING	136	0	134	270	1.302	0.000	0.967	2.26	
MAINTENANCE PERSONNEL	1459	0	296	1755	5.322	0.000	2.262	7.584	
HEALTH PHYSICS PERSONNEL	1409	0	290	130	0.454	0.000	0.125	0.579	
SUPERVISORY PERSONNEL	31	0	0	31	0.087	0.000	0.000	0.08	
NGINEERING PERSONNEL	9	<u>0</u>	112	121	0.028	0.000	0.865	0.89	
TOTAL	174 <del>3</del>	ō	564	2307	7.193	0.000	4.219	11.41	
REFUELING						-			
AINTENANCE PERSONNEL	97	0	1600	1697	1.739	0.000	23.901	25.64	
PERATIONS PERSONNEL	162	0	47	209	1.185	0.000	0.362	1.54	
EALTH PHYSICS PERSONNEL	216	0	165	381	1.266	0.000	1.102	2.36	
SUPERVISORY PERSONNEL	27	0	3	30	0.922	0.000 0.000	0.007 1.762	0.92 3.20	
	<u>175</u> 677	Ö	<u>133</u> 1948	<u>308</u> 2625	<u>1.439</u> 6.551	0.000	<u>1.762</u> 27.134	<u>33.68</u>	
TOTAL	077	0	1940	2023	0.551	0.000	27.104	35.00	
OTAL BY JOB FUNCTION	6252	0	28126	34378	73.723	0.000	435.702	509.42	
PERATIONS PERSONNEL	8620	0	1960	10580	45.919	0.000	6.758	52.67	
EALTH PHYSICS PERSONNEL	5174	0	2897	8071	27.781	0.000	24.960	52.74	
SUPERVISORY PERSONNEL	696	32	973	1701	7.338	0.148	9.535	17.02	
ENGINEERING PERSONNEL	3494	66	4430	7990	17.205	0.620	77.558	95.38	
GRAND TOTALS	24236		38386	62720	171.966	0.768	554.513	727.24	

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

### PLANT: *NORTH ANNA 1,2

NORK AND	NUMBER C	F PERSONN	IEL (>100 mRE		ΤΟΤΑ			
	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	41	0	0	41	0.460	0.000	0.000	0.460
OPERATIONS PERSONNEL	91	0	0	91	4.666	0.000	0.000	4.666
EALTH PHYSICS PERSONNEL	19	0	12	31	0.243	0.000 0.000	0.034 0.0 <b>00</b>	0.277 0.121
SUPERVISORY PERSONNEL	33	0	0	33	0.121 0.103	0.000	0.023	0.121
NGINEERING PERSONNEL TOTAL	<u>10</u> 194	<u>0</u> 0	<u>2</u> 14	<u>12</u> 208	5.593	0.000	0.057	5.650
OUTINE MAINTENANCE		_				0.000	00.004	445 404
AINTENANCE PERSONNEL	236	0	489	725	52.797	0.000	62.604	115.401
PERATIONS PERSONNEL	210	84	46	340	1.436	0.283	0.102	1.821 39.658
EALTH PHYSICS PERSONNEL	95	4	241	340	11.703	0.035 0.000	27.920 0.022	0.648
UPERVISORY PERSONNEL	79	1	9	89	0.626 2.586	0.000	0.715	3.301
	<u>111</u> 731	<u>10</u> 99	<u>48</u> 833	<u>169</u> 1663	· <u>2.560</u> · 69.148	0.318	91,363	160.829
TOTAL	731	99	633	1003		0.510	91.500	100.029
I-SERVICE INSPECTION AINTENANCE PERSONNEL	15	0	44	59	1.467	0.000	7.790	9.257
PERATIONS PERSONNEL	17	0	0	17	1.504	0.000	0.185	1.689
EALTH PHYSICS PERSONNEL	10	0	11	21	0.066	0.000	0.195	0.261
UPERVISORY PERSONNEL	1	0	1	2	0.000	0.000	0.046	0.046
NGINEERING PERSONNEL	9	Ō	<u>26</u>	35	<u>1.508</u>	0.000	<u>5.428</u>	<u>6.936</u>
TOTAL	52	0	82	134	4.545	0.000	13.644	18.189
PECIAL MAINTENANCE AINTENANCE PERSONNEL	88	0	88	176	0.832	0.000	0.388	1.220
PERATIONS PERSONNEL	131	30	24	185	6.685	0.318	0.279	7.282
EALTH PHYSICS PERSONNEL	30	0	56	86	0.408	0.000	6.694	7.102
UPERVISORY PERSONNEL	37	õ	3	40	0.633	0.000	0.002	0.635
NGINEERING PERSONNEL	64	1	8	73	1.707	0.006	0.094	1.807
TOTAL	350	31	179	560	10.265	0.324	7.457	18.046
ASTE PROCESSING	50	0	20	00	0.201	0.000	0.079	0.280
AINTENANCE PERSONNEL	56	0 1	32 0	88 15	0.201	0.000	0.000	0.280
PERATIONS PERSONNEL	14 38	0	8	46	0.747	0.000	0.131	0.878
UPERVISORY PERSONNEL	30	0	0	-0	0.029	0.000	0.000	0.029
NGINEERING PERSONNEL	1	<u>0</u>	Q	1	0.003	0.000	0.000	0.003
TOTAL	117	1	4Ö	158	1.076	0.000	0.210	1.286
	101	~	04	400	40.040	0.000	2.949	13.861
	101	0	61	162	10.912 2.150	0.000 0.229	2.949 0.005	2.384
PERATIONS PERSONNEL	61	7	1	69 77		0.229	1.471	2.002
IEALTH PHYSICS PERSONNEL	26 18	0 0	51 0	77 18	0.531 0.491	0.000	0.000	0.491
INGINEERING PERSONNEL	10 <u>6</u>	<u>0</u>	11	<u>17</u>	0.141	0.000	0.059	0.200
TOTAL	212	7	124	343	14.225	0.229	4.484	18.938
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	537	0	714	1251	66.669	0.000	73.810	140.479
PERATIONS PERSONNEL	524	122	71	717	16.537	0.830	0.571	17.938
EALTH PHYSICS PERSONNEL	218	4	379	601	13.698	0.035	36.445	50.178
UPERVISORY PERSONNEL	176	1	13	190	1.900	0.000	0.070	1.970
	201	11	95	307	6.048	0.006	6.319	12.373
GRAND TOTALS	1656	138	1272	3066	104.852	0.871	117.215	222.938

*Workers may be counted in more than one category.

**PWR** 

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

**PWR** 

TYPE:

1995

### PLANT: *OCONEE 1,2,3

WORK AND		F PERSONNEL (					PERSON-R		TOTAL
JOB FUNCTION	STATION	UTILITY CON	ITRACT	TOTAL		STATION	UTILITY	CONTRACT	
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	190 78 39 5 <u>1</u> 313	375 0 1 <u>1</u> 377	89 27 74 0 <u>4</u> 194	654 105 113 6 <u>6</u> 884		4.992 15.550 1.720 1.063 <u>0.080</u> 23.405	1.762 0.000 0.000 0.000 <u>0.001</u> 1.763	0.217 0.833 3.267 0.000 <u>0.004</u> 4.321	6.971 16.383 4.987 1.063 <u>0.085</u> 29.489
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	190 59 37 4 <u>1</u> 291	376 0 1 <u>0</u> 377	84 43 75 0 <u>2</u> 204	650 102 112 5 <u>3</u> 872		45.069 2.220 4.258 0.729 <u>0.278</u> 52.554	90.416 0.000 0.252 <u>0.000</u> 90.668	8.200 16.287 11.266 0.000 <u>0.036</u> 35.789	143.685 18.507 15.524 0.981 <u>0.314</u> 179.011
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	48 1 5 0 <u>1</u> 55	119 0 0 0 <u>0</u> 119	35 0 39 0 <u>2</u> 76	202 1 44 0 <u>3</u> 250		2.037 0.000 0.033 0.000 <u>0.000</u> 2.070	15.565 0.000 0.000 <u>0.000</u> 15.565	0.217 0.833 3.267 0.000 <u>0.004</u> 4.321	17.819 0.833 3.300 0.000 <u>0.004</u> 21.956
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	94 11 20 2 <u>1</u> 128	204 0 1 <u>1</u> 206	45 13 44 0 <u>1</u> 103	343 24 64 3 <u>3</u> 437		5.406 0.050 0.387 0.023 <u>0.000</u> 5.866	20.730 0.000 0.159 <u>0.185</u> 21.074	9.813 0.611 2.041 0.000 <u>0.118</u> 12.583	35.949 0.661 2.428 0.182 <u>0.303</u> 39.523
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	35 27 30 3 95	10 0 0 0 <u>0</u> 10	1 34 1 0 <u>0</u> 36	46 61 31 3 <u>0</u> 141		0.879 2.832 1.870 0.210 <u>0.000</u> 5.791	0.023 0.000 0.000 0.000 <u>0.000</u> 0.023	0.000 1.089 0.013 0.000 <u>0.000</u> 1.102	0.902 3.921 1.883 0.210 <u>0.000</u> 6.916
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	23 0 12 1 <u>1</u> 37	68 0 0 0 <u>0</u> 68	13 15 24 0 <u>0</u> 52	104 15 36 1 <u>1</u> 157		1.037 0.000 0.021 0.014 <u>0.041</u> 1.113	8.625 0.000 0.000 0.000 <u>0.000</u> 8.625	0.561 0.181 0.454 0.000 <u>0.000</u> 1.196	10.223 0.181 0.475 0.014 <u>0.041</u> 10.934
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	580 176 143 15 5	(190)152 (378) (80) 0 (0) (39) 0 (0) (5) 3 (1) (1) 2 (1)	267 132 257 0 9	(93) 1999 (43) 308 (75) 400 (0) 18 (4) 16	(661) (123) (114) (6) (6)	59.420 20.652 8.289 2.039 0.399	137.121 0.000 0.000 0.411 0.186	19.008 19.834 20.308 0.000 0.162	215.549 40.486 28.597 2.450 0.747
GRAND TOTALS	919	(315)157 (380)	665	(215) 2741	(910)	90.799	137.718	59.312	287.829

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

### PLANT: ***OYSTER CREEK**

WORK AND			NEL (>100 m			AL PERSON-R		
JOB FUNCTION	STATION	UTILITY	CONTRAC	T TOTAL	STATION	UTILITY	CONTRACT	тот
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	103	0	14	117	5.188	0.000	2.773	7.96
PERATIONS PERSONNEL	106	0	0	106	11.413	0.000	0.000	11.41
EALTH PHYSICS PERSONNEL	38	0	0	38	2.329	0.000	0.000	2.32
SUPERVISORY PERSONNEL	7	0	0	7	0.209 0.114	0.000 0.000	0.000 0.200	0.20 0.31
NGINEERING PERSONNEL TOTAL	<u>9</u> 263	<u>0</u> 0	1 15	<u>10</u> 278	19.253	0.000	2.973	22.22
AINTENANCE PERSONNEL	272	6	136	414	20.360	0.169	1.562	22.09
PERATIONS PERSONNEL	185	0	9	194	5.041	0.000	0.024	5.06
EALTH PHYSICS PERSONNEL	58	1	0	59	1.981	0.000	0.000	1.98
SUPERVISORY PERSONNEL	68	3	13	84	0.930	0.003	0.038	0.97
ENGINEERING PERSONNEL	<u>119</u>	2	.17	<u>138</u>	2.503	0.004	0.259	2.76
TOTAL	702	12	175	889	30.815	0.176	1.883	32.87
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	36	0	8	44	2.818	0.000	1.162	3.98
PERATIONS PERSONNEL	6	ō	Ō	6	0.295	0.000	0.000	0.29
EALTH PHYSICS PERSONNEL	17	0	0	17	0.356	0.000	0.000	0.35
SUPERVISORY PERSONNEL	2	0	0	2	0.545	0.000	0.000	0.54
NGINEERING PERSONNEL	<u>6</u>	<u>1</u>	<u>0</u> 8	<u>7</u>	<u>0.201</u>	<u>0.001</u>	0.000	<u>0.20</u>
TOTAL	67	1	8	76	4.215	0.001	1.162	5.37
	146	6	103	255	12.583	0.347	6.951	19.88
AINTENANCE PERSONNEL	51	0	2	53	1.848	0.000	0.187	2.00
EALTH PHYSICS PERSONNEL	60	. 0	1	61	6.334	0.000	0.053	6.38
SUPERVISORY PERSONNEL	9	0	1	10	0.083	0.000	0.012	0.09
NGINEERING PERSONNEL	<u>27</u>	Ō	<u>3</u>	30	0.415	0.000	0.724	1.13
TOTAL	293	6	110	409	21.263	0.347	7.927	29.53
VASTE PROCESSING				=	0.007	0.000	4 004	
AINTENANCE PERSONNEL	59	0	14	73	0.667	0.000	1.981	2.64
PERATIONS PERSONNEL	48	0	1	49	0.449	0.000	1.563 0.000	2.01 0.68
EALTH PHYSICS PERSONNEL	34	0	0	34	0.684	0.000 0.000	0.000	0.00
	3	0	0	3	0.103	0.000	<u>0.135</u>	0.10
NGINEERING PERSONNEL TOTAL	145 <u>1</u>	<u>1</u> 1	1 <u>1</u> 16	<u>3</u> 162	<u>0.091</u> 1.994	0.000	<u>0.135</u> 3.679	<u>0.22</u> 5.67
EFUELING								
AINTENANCE PERSONNEL	11	0	2	13	0.041	0.000	0.001	0.04
PERATIONS PERSONNEL	. 21	0	0	21	0.256	0.000	0.000	0.25
EALTH PHYSICS PERSONNEL	7	0	0	7	0.019	0.000	0.000	0.01
SUPERVISORY PERSONNEL	9	0	0	9	0.052	0.000	0.000	0.05
NGINEERING PERSONNEL	<u>1</u>	<u>0</u>	Ō	1	0.001	0.000	0.000	0.00
TOTAL	49	0	2	51	0.369	0.000	0.001	0.37
OTAL BY JOB FUNCTION MAINTENANCE PERSONNEL	627	(284) 12	(8) 277	(170) 916	(462) 41.657	0.516	14.430	56.60
PERATIONS PERSONNEL	417	(243) 0	(0) 12	(12) 429	(255) 19.302	0.000	1.774	21.0
EALTH PHYSICS PERSONNEL	214	(81) 1	(1) 1	(1) 216	(83) 11.703	0.000	0.053	11.75
SUPERVISORY PERSONNEL	214	(74) 3		(14) 115	(91) 1.922	0.003	0.050	1.97
ENGINEERING PERSONNEL	163	(126) 4		(17) 189	(145) 3.325	0.005	1.318	4.64
GRAND TOTALS	1519	(808) 20	(14) 326	(214) 1865	(1036) 77.909	0.524	17.625	96.05

*Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

BWR

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

	PLANT:	*PALISADES
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PLANT: *PALISADES							TYPE:	PWR
WORK AND JOB FUNCTION	NUMBER O		NEL (>100 mRf CONTRACT	<u>EM)</u> TOTAL	TOTA STATION	L PERSON-R UTILITY	EM CONTRAC	T TOTAL
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 36 31 6 82	0 0 0 0 0 0	4 0 52 0 <u>11</u> 67	5 36 83 6 <u>19</u> 149	2.095 13.831 9.489 2.362 <u>3.134</u> 30.911	0.405 0.040 0.000 0.031 <u>0.143</u> 0.619	2.434 0.802 23.269 0.186 <u>5.393</u> 32.084	4.934 14.673 32.758 2.579 <u>8.670</u> 63.614
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	75 12 47 5 <u>8</u> 147	21 0 0 2 23	171 5 27 2 <u>22</u> 227	267 17 74 7 <u>32</u> 397	36.210 2.781 12.700 1.972 <u>3.336</u> 56.999	6.078 0.005 0.000 <u>1.203</u> 7.286	91.979 2.340 6.780 0.751 <u>7.400</u> 109.250	134.267 5.126 19.480 2.723 <u>11.939</u> 173.535
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 0 2 1 <u>1</u> 5	4 0 0 <u>8</u> 12	82 0 11 0 <u>33</u> 126	87 0 13 1 <u>42</u> 143	0.611 0.120 0.717 0.445 <u>0.427</u> 2.320	1.790 0.000 0.000 <u>6.642</u> 8.432	57.165 0.080 3.031 0.000 <u>15.224</u> 75.500	59.566 0.200 3.748 0.445 <u>22.293</u> 86.252
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	4 0 6 2 <u>1</u> 13	32 0 1 <u>3</u> 36	84 5 3 <u>18</u> 113	120 5 9 6 <u>22</u> 162	1.494 0.383 2.001 0.729 <u>0.815</u> 5.422	10.332 0.000 0.000 0.169 <u>0.750</u> 11.251	29.578 1.370 1.550 1.102 <u>6.918</u> 40.518	41.404 1.753 3.551 2.000 <u>8.483</u> 57.191
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 5 1 <u>0</u> 6	0 0 0 0 0	0 0 0 0 0	0 0 5 1 <u>0</u> 6	0.013 0.034 3.377 0.461 <u>0.033</u> 3.918	0.318 0.000 0.000 0.000 <u>0.015</u> 0.333	0.336 0.070 0.032 0.001 <u>0.036</u> 0.475	0.667 0.104 3.409 0.462 <u>0.084</u> 4.726
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	15 17 1 5 <u>8</u> 46	2 0 0 0 1 3	28 3 5 3 <u>19</u> 58	45 20 6 8 <u>28</u> 107	6.481 6.016 0.151 1.448 <u>2.463</u> 16.559	0.448 0.000 0.000 <u>0.155</u> 0.603	26.006 0.614 2.497 4.713 <u>18.940</u> 52.770	32.935 6.630 2.648 6.161 <u>21.558</u> 69.932
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	96 65 92 20 26	59 0 0 1	369 13 98 8 103	524 78 190 29 143	46.904 23.165 28.435 7.417 10.208	19.371 0.045 0.000 0.200 8.908	207.498 5.276 37.159 6.753 53.911	273.773 28.486 65.594 14.370 73.027
GRAND TOTALS	299	74	591	964	116.129	28.524	310.597	455.250

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

### PLANT: *PALO VERDE 1,2,3

WORK AND			NEL (>100 mRE			L PERSON-R	EM	
	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	16	0	26	42	5.962	0.000	7.454	13.416
OPERATIONS PERSONNEL	37	0	0	37	12.569	0.000	0.132	12.701
HEALTH PHYSICS PERSONNEL	55	0	59	114	14.015	0.000	16.633	30.648
SUPERVISORY PERSONNEL	6	0	0	6	2.375	0.000	0.044	2.419
ENGINEERING PERSONNEL TOTAL	<u>6</u> 120	0 O	1 86	$\frac{7}{206}$	<u>3.270</u> 38.191	<u>0.000</u> 0.000	<u>0.606</u> 24.869	<u>3.876</u> 63.060
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	175	0	390	565	76.694	0.000	168.978	245.672
OPERATIONS PERSONNEL	35	0	5	40	15.497	0.000	1.320	16.817
HEALTH PHYSICS PERSONNEL	56	0	86	142	20.761	0.000	28.679	49.440
SUPERVISORY PERSONNEL	25	0	3	28	8.975	0.000	0.956	9.931
	<u>25</u>	<u>0</u>	<u>29</u>	<u>54</u>	<u>15.803</u>	0.000	<u>9.996</u>	<u>25.799</u>
TOTAL	316	0	513	829	137.730	0.000	209.929	347.659
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	1	0	26	27	0.325	0.000	9.267	9.592
OPERATIONS PERSONNEL	1	0	1	2	0.320	0.000	0.549	0.869
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.027	0.000	0.304	0.331
SUPERVISORY PERSONNEL	1	0	0	1	0.125	0.000	0.000	0.125
ENGINEERING PERSONNEL	1	Q	4	<u>5</u>	<u>0.654</u>	0.000	2.880	<u>3.534</u>
TOTAL	4	0	31	35	1.451	0.000	13.000	14.451
	0	0	04	04	0.477	0.000	40.075	40.450
	0	0	34	34	0.177	0.000	12.975	13.152
DPERATIONS PERSONNEL	0	0	0 0	0	0.070 0.125	0.000 0.000	0.000	0.070
SUPERVISORY PERSONNEL	0	0	1	1	0.000	0.000	0.480 0.662	0.605
ENGINEERING PERSONNEL	<u>1</u>		<u>3</u>	4	0.308	0.000	0.510	0.818
TOTAL	<u>+</u> 1	<u>0</u> 0	38	39 39	0.680	0.000	14.627	15.307
WASTE PROCESSING		_						
MAINTENANCE PERSONNEL	1	0	1	2	0.366	0.000	1.160	1.526
OPERATIONS PERSONNEL	0	0	1	1	0.075	0.000	0.444	0.519
	10 0	0	8 0	18	3.936	0.000	4.030	7.966
SUPERVISORY PERSONNEL	0 Q	0 0	<u>0</u>	0	0.156 0.003	0.000 0.000	0.050	0.206 <u>0.147</u>
TOTAL	11	Ö	10	0 21	4.536	0.000	<u>0.144</u> 5.828	10.364
REFUELING								
MAINTENANCE PERSONNEL	42	0	26	68	17.818	0.000	9.252	27.070
OPERATIONS PERSONNEL	4	0	0	4	1.005	0.000	0.020	1.025
HEALTH PHYSICS PERSONNEL	5	0	12	17	1.921	0.000	4.447	6.368
	11	0	0	11	3.698	0.000	0.000	3.698
ENGINEERING PERSONNEL	4	<u>0</u> 0	<u>7</u> 45	11	<u>1.384</u>	0.000	<u>1.839</u>	3.223
TOTAL	66	U	40	111	25.826	0.000	15.558	41.384
OTAL BY JOB FUNCTION	235	0	503	738	101.342	0.000	209.086	310.428
OPERATIONS PERSONNEL	77	0	7	84	29.536	0.000	2.465	32.001
HEALTH PHYSICS PERSONNEL	126	0	165	291	40.785	0.000	54.573	95.358
SUPERVISORY PERSONNEL	43	0	4	47	15.329	0.000	1.712	17.041
ENGINEERING PERSONNEL	37	0	44	81	21.422	0.000	15.975	37.397
GRAND TOTALS	518	0	723	1241	208.414	0.000	283.811	492.225

*Workers may be counted in more than one category.

TYPE:

**PWR** 

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

TYPE:

BWR

1995

### PLANT: *PEACH BOTTOM 2,3

WORK AND		OF PERSON	NEL (>100 r	nREM)			L PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY	CONTRAC	т тота	L	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL	442	310	1005	1757		42.861	14.589	47.820	105.270
OPERATIONS PERSONNEL	105	36	100	241		2.424	0.282	3.578	6.284
HEALTH PHYSICS PERSONNEL	22	4	19	45		2.394	0.024	1.596	4.014
SUPERVISORY PERSONNEL	10	8	29	47		0.043	0.028	0.265	0.336
	44	<u>64</u>	33	141		<u>0.634</u>	0.931	0.163	1.728
TOTAL	623	422	1186	2231		48.356	15.854	53.422	117.632
ROUTINE MAINTENANCE	14.4	444	~~~~	<b>E10</b>		10 5 47	7.713	23.877	40 4 97
OPERATIONS PERSONNEL	114 5	111 6	293 22	518 33		10.547 0.182	0.056	23.877	42.137
HEALTH PHYSICS PERSONNEL	2	0	3	5		0.162	0.000	0.040	1.280 0.145
SUPERVISORY PERSONNEL	0	0	4	4		0.000	0.000	0.105	0.145
ENGINEERING PERSONNEL	<u>2</u>	<u>7</u>	8	<u>17</u>		0.000	0.094	0.041	0.100
TOTAL	123	12 <u>4</u>	330	577		10.858	7.863	25.105	43.826
TOTAL	120	124		511		10.000	7.000	20.100	40.020
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	17	13	314	344		0.463	0.845	44,185	45.493
OPERATIONS PERSONNEL	0	3	4	7		0.000	0.037	0.744	0.781
HEALTH PHYSICS PERSONNEL	ő	Ő	0	Ó		0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	õ	õ	1	1		0.000	0.000	0.007	0.007
ENGINEERING PERSONNEL	Ő	õ	2	<u>2</u>		0.000	0.000	0.018	0.018
TOTAL	17	16	321	354		0.463	0.882	44.954	46.299
SPECIAL MAINTENANCE									
AINTENANCE PERSONNEL	135	121	365	621		9.856	6.019	32.724	48.599
OPERATIONS PERSONNEL	12	8	27	47		0.303	0.052	4.287	4.642
HEALTH PHYSICS PERSONNEL	7	0	3	10		0.566	0.000	0.272	0.838
SUPERVISORY PERSONNEL	0	2	1	3		0.000	0.032	0.146	0.178
ENGINEERING PERSONNEL	9	<u>18</u>	<u>10</u>	<u>37</u>		0.096	0.282	0.109	0.487
TOTAL	163	149	406	718		10.821	6.385	37.538	54.744
WASTE PROCESSING									
MAINTENANCE PERSONNEL	12	2	15	29		0.236	0.099	0.491	0.826
OPERATIONS PERSONNEL	0	0	1	1		0.000	0.000	0.001	0.001
HEALTH PHYSICS PERSONNEL	0	0	0	0		0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Q	<u>0</u>	<u>0</u>	<u>0</u>		0.000	0.000	0.000	0.000
TOTAL	12	2	16	30		0.236	0.099	0.492	0.827
REFUELING									
AINTENANCE PERSONNEL	228	274	812	1314		19.646	43.041	57.932	120.619
PERATIONS PERSONNEL	43	20	44	107		2.101	1.022	3.238	6.361
EALTH PHYSICS PERSONNEL	14	2	15	31		1.657	0.009	1.572	3.238
	3	2	9	14		0.176	0.059	0.887	1.122
	<u>29</u>	32	<u>15</u>	<u>76</u>		0.908	<u>1.958</u>	0.499	3.365
TOTAL	317	330	895	1542		24.488	46.089	64.128	134.705
OTAL BY JOB FUNCTION									
AINTENANCE PERSONNEL	948			(1556) 4583		83.609	72.306	207.029	362.944
PERATIONS PERSONNEL	165	(210) 73 (		(178) 436	(496)	5.010	1.449	12.890	19.349
EALTH PHYSICS PERSONNEL	45	(49) 6	(9) 40	(27) 91	(85)	4.722	0.033	3.480	8.235
	13	(18) 12		(96) 69	(132)	0.219	0.119	1.410	1.748
	84	(95)121 (	184) 68	(98) 273	(377)	1.662	3.265	0.830	5.757
GRAND TOTALS	1255	(0078042)	902) 2154	(1955) 5452	(369.4)	95.222	77.172	225.639	398.033

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *PERRY							TYPE:	BWR
VORK AND		F PERSON	NEL (>100 mRE			L PERSON-R		
OB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRAC	τ τοτα
REACTOR OPS & SURV			=				0.000	0.000
MAINTENANCE PERSONNEL	147 228	33 21	145 17	325 266	0.579 7.903	0.019 0.053	0.330 0.008	0.928 7.964
EALTH PHYSICS PERSONNEL	63	12	45	120	2.827	0.041	0.549	3.417
UPERVISORY PERSONNEL	3	4	52	59	0.002	0.003	0.173	0.178
NGINEERING PERSONNEL	<u>39</u>	90	40	<u>169</u>	0.249	0.317	0.255	0.821
TOTAL	480	160	299	939	11.560	0.433	1.315	13.308
OUTINE MAINTENANCE	216	81	378	675	14.351	3,989	11.410	29.750
PERATIONS PERSONNEL	324	49	44	417	3.033	0.327	0.191	3.551
EALTH PHYSICS PERSONNEL	66	15	62	143	2.871	0.828	2.476	6.175
UPERVISORY PERSONNEL	4	4	40	48	0.000	0.014	0.116	0.130
NGINEERING PERSONNEL	<u>58</u>	<u>164</u>	<u>68</u>	290	0.379	<u>1.376</u>	0.608	2.363
TOTAL	668	313	592	1573	20.634	6.534	14.801	41.969
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	2	0	4	6	0.010	0.000	0.000	0.010
PFRATIONS PERSONNEL	5	2	ō	7	0.007	0.005	0.000	0.012
EALTH PHYSICS PERSONNEL	8	ō	Ō	8	0.035	0.000	0.000	0.035
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	. 0.000
NGINEERING PERSONNEL	Ō	7	2	9	0.000	<u>0.146</u>	0.000	0.146
TOTAL	15	9	6	30	0.052	0.151	0.000	0.203
PECIAL MAINTENANCE	91	12	48	151	2.981	0.064	0.839	3.884
PERATIONS PERSONNEL	68	3	40 5	76	0.805	0.002	0.036	0.843
EALTH PHYSICS PERSONNEL	32	5	10	47	0.548	0.026	0.074	0.648
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	<u>8</u>	<u>16</u>	2	<u>26</u>	<u>0.016</u>	0.093	<u>0.016</u>	0.125
TOTAL	199	36	65	300	4.350	0.185	0.965	5.500
VASTE PROCESSING MAINTENANCE PERSONNEL	74	28	36	138	0.409	0.337	0.201	0.947
PERATIONS PERSONNEL	74	20 5	11	94	2.046	0.001	0.045	2.092
EALTH PHYSICS PERSONNEL	49	14	33	96	0.531	0.426	0.237	1.194
UPERVISORY PERSONNEL	0	1	4	5	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	<u>13</u>	<u>12</u>	4	29	0.037	0.001	0.000	0.038
TOTAL	214	60	88	362	3.023	0.765	0.483	4.271
	0	0	0	0	0.000	0.000	0.000	0.000
IAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	0	0	õ	õ	0.000	0.000	0.000	0.000
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	<u>0</u>	Q	Q	Q	<u>0.000</u>	<u>0.000</u>	0.000	0.000
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000
OTAL BY JOB FUNCTION	500	154	611	1295	18.330	4.409	12.780	35.519
IAINTENANCE PERSONNEL	530 703	80	77	860	13.794	0.388	0.280	14.462
EALTH PHYSICS PERSONNEL	218	46	150	414	6.812	1.321	3.336	11.469
UPERVISORY PERSONNEL	7	9	96	112	0.002	0.017	0.289	0.308
NGINEERING PERSONNEL	118	289	116	523	0.681	1.933	0.879	3.493
GRAND TOTALS	1576	578	1050	3204	39.619	8.068	17.564	65.251

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *PILGRIM					*** :		TYPE:	BWR
WORK AND		OF PERSON	NEL (>100 mRE	M)	ΤΟΤΑ	L PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRAC	ΤΟΤΑ
REACTOR OPS & SURV	170	10	74.0		0.000	0.000	7.000	44 704
MAINTENANCE PERSONNEL	170 126	13 10	716 74	899 210	3.663 29.413	0.230 0.100	7.868 1.567	11.761 31.080
HEALTH PHYSICS PERSONNEL	41	4	30	75	3.768	0.436	5.587	9.791
SUPERVISORY PERSONNEL	123	15	89	227	2.854	0.532	1.132	4.518
ENGINEERING PERSONNEL TOTAL	<u>128</u> 588	<u>22</u> 64	<u>48</u> 957	<u>198</u> 1609	<u>3.852</u> 43.550	<u>0.699</u> 1.997	<u>0.662</u> 16.816	<u>5.213</u> 62.363
			70.0	1050	74 504	0.004	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	070 005
VAINTENANCE PERSONNEL	230 110	32 4	796 166	1058 280	71.591 9.450	6.904 0.251	200.870 9.914	279.365 19.615
HEALTH PHYSICS PERSONNEL	54	3	44	101	19.299	0.099	7.154	26.552
SUPERVISORY PERSONNEL	132	16	106	254	12.934	0.715	8.026	21.675
	<u>144</u>	<u>23</u>	<u>59</u>	226	<u>8.854</u>	0.836	<u>6.938</u>	<u>16.628</u>
TOTAL	670	78	1171	1919	122.128	8.805	232.902	363.835
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	66	2	288	356	3.352	0.003	23.525	26.880
OPERATIONS PERSONNEL	7	0	10	17	0.026	0.000	0.312	0.338
HEALTH PHYSICS PERSONNEL	19	0	6	25 32	0.267 0.164	0.000 0.020	0.133 0.416	0.400 0.600
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	15 26	4 <u>3</u>	13 <u>2</u>	32	0.104	0.020	0.410	0.000
TOTAL	133	9	319	461	4.323	0.069	24.596	28.988
	38	3	265	306	1.679	0.023	14.041	15.743
MAINTENANCE PERSONNEL	30	0	200	16	0.287	0.000	0.379	0.666
HEALTH PHYSICS PERSONNEL	3	0	1	4	0.007	0.000	0.009	0.016
SUPERVISORY PERSONNEL	2	0	14	16	0.001	0.000	0.314	0.315
ENGINEERING PERSONNEL TOTAL	<u>13</u> 64	<u>3</u> 6	<u>12</u> 300	<u>28</u> 370	<u>0.222</u> 2.196	<u>0.004</u> 0.027	<u>0.915</u> 15.658	<u>1.141</u> 17.881
WASTE PROCESSING				-				
MAINTENANCE PERSONNEL	50 43	3	28 1	81 46	0.852 6.364	0.098 0.624	0.913 0.004	1.863 6.992
HEALTH PHYSICS PERSONNEL	-10 29	0	2	31	2.114	0.000	0.110	2.224
SUPERVISORY PERSONNEL	15	0	1	16	0.557	0.000	0.000	0.557
ENGINEERING PERSONNEL	7	õ	2	9	0.794	0.000	0.017	0.811
TOTAL	144	5	34	183	10.681	0.722	1.044	12.447
<u>REFUELING</u> MAINTENANCE PERSONNEL	126	10	165	301	9.176	0.346	38.299	47.821
OPERATIONS PERSONNEL	46	2	25	73	2.524	0.001	2.814	5.339
HEALTH PHYSICS PERSONNEL	28	0	12	40	2.125	0.000	2.083	4.208
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	36 <u>38</u>	4 2	18 <u>17</u>	58 <u>57</u>	2.094 <u>0.701</u>	0.012 <u>0.319</u>	3.339 1.514	5.445 <u>2.534</u>
TOTAL	274	18	237	529	16.620	0.678	48.049	65.347
TOTAL BY JOB FUNCTION	000	~	2059	3004	90.313	7.604	285.516	383.433
MAINTENANCE PERSONNEL	680 340	63 18	2258 284	3001 642	90.313 48.064	0.976	203.510	64.030
HEALTH PHYSICS PERSONNEL	174	7	95	276	27.580	0.535	15.076	43.191
SUPERVISORY PERSONNEL	323	39	241	603	18.604	1.279	13.227	33.110
	356	53	140	549	14.937	1.904	10.256	27.097
GRAND TOTALS	1873	180	3018	5071	199.498	12.298	339.065	550.861

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

### PLANT: ***POINT BEACH 1,2**

NORK AND	NUMBER C	F PERSON	NEL (>100				ΤΟΤΑΙ	_ PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY	CONTRA	CT	TOTAL		STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV										
MAINTENANCE PERSONNEL	0	0		D	0		0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	48	0		0	48		11.210	0.000	0.040	11.250
HEALTH PHYSICS PERSONNEL	27	0		D	27		10.440	0.000	0.000	10.440
SUPERVISORY PERSONNEL	10	0		0	10		3.710	0.000	0.000	3.710
	<u>8</u>	<u>10</u>		<u>0</u> 0	18		<u>1.700</u>	<u>1.120</u>	0.360	<u>3.180</u> 28.580
TOTAL	93	10		U	103		27.060	1.120	0.400	20.300
OUTINE MAINTENANCE	52	40		D	92		24.360	11.060	0.000	35.42
PERATIONS PERSONNEL	0	-0		0	0		0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	0	0		0	0		0.000	0.000	0.000	0.00
SUPERVISORY PERSONNEL	6	0		0	6		0.860	0.000	0.000	0.86
ENGINEERING PERSONNEL		0 0			Q		0.000	0.000	0.000	0.000
TOTAL	<u>0</u> 58	40		<u>0</u> D	98		25.220	11.060	0.000	36.280
TOTAL	00	40		0	90		23.220	11.000	0.000	30.200
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0		2	2		0.000	0.000	0.310	0.310
PERATIONS PERSONNEL	Ő	Ő		0	ō		0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	0	0		0	0		0.000	0.000	0.000	0.00
SUPERVISORY PERSONNEL	0	0		0	ŏ		0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	<u>1</u>		2		<u>26</u>		0.570	<u>1.560</u>	9.590	11.72
TOTAL	<u>+</u> 1	<u>4</u> 4	2	3	28		0.570	1.560	9.900	12.03
PECIAL MAINTENANCE										
AINTENANCE PERSONNEL	52	0	5	3	105		3.810	0.000	27.120	30.93
PERATIONS PERSONNEL	0	õ		0	0		0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	Ő	0	3		37		0.000	0.000	11.779	11.77
SUPERVISORY PERSONNEL	6	Ő		2	8		0.110	0.000	2.470	2.58
INGINEERING PERSONNEL	Q	<u>0</u>	6		<u>68</u>		0.000	0.000	38.130	38.13
TOTAL	58	Ö	10		218		3.920	0.000	79.499	83.41
VASTE PROCESSING										
AINTENANCE PERSONNEL	0	0		7	7		0.000	0.000	1.270	1.27
PERATIONS PERSONNEL	48	õ		D	48		0.150	0.000	0.000	0.15
EALTH PHYSICS PERSONNEL	27	Õ		2	29		0.400	0.000	0.850	1.25
UPERVISORY PERSONNEL	1	õ		5	1		0.210	0.000	0.000	0.21
	Ó			<u>D</u>	Ō		0.000	0.000	0.000	0.00
TOTAL	7 <u>6</u>	0 O		9	85		0.760	0.000	2.120	2.88
EFUELING										
AINTENANCE PERSONNEL	52	40	-	0	92		13.760	10.940	0.000	24.70
PERATIONS PERSONNEL	48	0		0	48		1.360	0.000	0.000	1.36
EALTH PHYSICS PERSONNEL	0	Õ		0	0		0.000	0.000	0.000	0.00
UPERVISORY PERSONNEL	13	0		0	13		0.790	0.000	0.000	0.79
NGINEERING PERSONNEL	Q	<u>0</u>		<u>0</u>	0		0.000	0.000	0.000	0.00
TOTAL	113	40	i	ō	153		15.910	10.940	0.000	26.85
OTAL BY JOB FUNCTION										
AINTENANCE PERSONNEL	156	(52) 80	(40) 6	2 (62)	298	(154)	41.930	22.000	28.700	92.63
PERATIONS PERSONNEL	144	(48) 0	· ·	0 (0)	144	(48)	12.720	0.000	0.040	12.76
EALTH PHYSICS PERSONNEL	54	(27) 0	(0) 3		93	(66)	10.840	0.000	12.629	23.46
SUPERVISORY PERSONNEL	36	(36) 0		2 (2)	38	(38)	5.680	0.000	2.470	8.15
INGINEERING PERSONNEL	9	(9) 14	(14) 8	• • • •	112	(112)	2.270	2.680	48.080	53.03
	399			2 (192)			73.440	24.680	91.919	190.03

*Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

TYPE:

**PWR** 

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

**PWR** 

TYPE:

1995

### PLANT: *PRAIRIE ISLAND 1,2

WORK AND			NEL (>100 mRE			PERSON-R		
	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	2	0	0	2	1.044	0.711	0.006	1.761
OPERATIONS PERSONNEL	4	0	0	4	2.799	0.000	0.000	2.799
HEALTH PHYSICS PERSONNEL	6	0	10	16	1.524	0.000	2.822	4.346
SUPERVISORY PERSONNEL	3	0	1	4	1.228	0.146	0.324	1.698
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	Q	0.277	0.000	0.000	0.277
TOTAL	15	0	11	26	6.872	0.857	3.152	10.881
ROUTINE MAINTENANCE		~	0	40	5 000	7.004	0.070	4.4.400
MAINTENANCE PERSONNEL	24	23	2	49	5.889	7.661	0.873	14.423
OPERATIONS PERSONNEL	1	0	0	1	0.131	0.000	0.000	0.131
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.189	0.000	0.212	0.401
SUPERVISORY PERSONNEL	3	0	8	11	1.408	0.273	2.813	4.494
ENGINEERING PERSONNEL	<u>6</u>	<u>0</u>	0	<u>6</u>	<u>1.527</u>	0.000	0.000	<u>1.527</u>
TOTAL	34	23	10	67	9.144	7.934	3.898	20.976
IN-SERVICE INSPECTION	-	20	7	AA	1.281	11.190	2.592	15.063
	5 0	32 0	7 0	44 0	0.017	0.000	2.592	0.017
OPERATIONS PERSONNEL	0	0	7	7	0.273	0.000	1.278	1.551
	1	0	23	24	0.489	0.000	7.738	8.271
					0.000	0.044	0.120	0.120
	<u>0</u> 6	0 32	0 37	0 75	2.060	11.234	11.728	25.022
TOTAL	0	52	37	15	2.000	11.234	11.720	20.022
	4	F	10	10	1.093	2.265	4.040	7.398
MAINTENANCE PERSONNEL	4	5	10	19 0	0.026	0.000	0,000	0.026
OPERATIONS PERSONNEL	0	0	0 3	3	0.028	0.000	0.991	1.089
HEALTH PHYSICS PERSONNEL	-				0.962	0.000	13.838	14.902
	1	0	23	24	0.962	0.102	0.000	0.467
ENGINEERING PERSONNEL	<u>1</u> 6	<u>0</u> 5	<u>0</u> 36	<u>1</u> 47	2.646	2.367	18.869	23.882
TOTAL	0	5	30	47	2.040	2.307	10.009	20.002
WASTE PROCESSING MAINTENANCE PERSONNEL	1	0	0	1	0.608	0.075	0.000	0.683
OPERATIONS PERSONNEL	Ó	0	0	Ö	0.060	0.000	0.000	0.060
HEALTH PHYSICS PERSONNEL	1	0	0	1	0.216	0.000	0.032	0.248
SUPERVISORY PERSONNEL	Ó	0	Ö	o	0.110	0.039	0.000	0.149
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	õ		0.000	0.000	0.000	0.000
TOTAL	2	Ö	ō	<u>0</u> 2	0.994	0.114	0.032	1.140
REFUELING				1				
MAINTENANCE PERSONNEL	26	43	0	69	6.722	11.349	0.000	18.071
OPERATIONS PERSONNEL	20	-0	õ	õ	0.208	0.000	0.000	0.208
HEALTH PHYSICS PERSONNEL	0	0	1	1	0.282	0.000	0.162	0.444
SUPERVISORY PERSONNEL	1	0	2	3	0.564	0.119	0.488	1.171
ENGINEERING PERSONNEL	1	Q	ō	<u>1</u>	0.227	0.000	0.000	0.227
TOTAL	28	43	3	74	8.003	11.468	0.650	20.121
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	62	103	19	184	16.637	33.251	7.511	57.399
OPERATIONS PERSONNEL	5	0	0	5	3.241	0.000	0.000	3.241
HEALTH PHYSICS PERSONNEL	7	0	21	28	2.582	0.000	5.497	8.079
SUPERVISORY PERSONNEL	, 9	õ	57	66	4.761	0.723	25.201	30.685
ENGINEERING PERSONNEL	8	Ő	0	8	2.498	0.000	0.120	2.618
GRAND TOTALS		103	97	291	29.719	33.974	38.329	102.022

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

### 1995

## PLANT: *QUAD CITIES 1,2

WORK AND		PERSONN	EL (>100 mREI	M)	ΤΟΤΑΙ	L PERSON-R	EM	
	STATION U		CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
AINTENANCE PERSONNEL	2	0	16	18	1.644	0.000	4.278	5.92
PERATIONS PERSONNEL	103	0	175	278	36.058	0.000	13.759	49.81
EALTH PHYSICS PERSONNEL	44	37	17	98	21.711	0.390	4.743	26.84
SUPERVISORY PERSONNEL	108	0	26	134	10.566	0.000	1.273	11.83
NGINEERING PERSONNEL	<u>84</u>	1	<u>11</u>	<u>96</u>	<u>5.968</u>	0.006	0.700	<u>6.67</u>
TOTAL	341	38	245	624	75.947	0.396	24.753	101.09
	454	0	0.4.4	009	107 699	0.000	229.979	357.66
AINTENANCE PERSONNEL	154	0	844	998	127.688		0,036	9.51
PERATIONS PERSONNEL	27	0	0	27	9.477	0.000 1.148	10,566	25.79
EALTH PHYSICS PERSONNEL	28	109	39	176	14.081	0.000	6,565	20.87
SUPERVISORY PERSONNEL	147	0	136	283	14.305 4.694	0.000	<u>3.604</u>	8.29
	<u>66</u>	0	<u>59</u>	125				422.14
TOTAL	422	109	1078	1609	170.245	1.148	250.750	422.14
N-SERVICE INSPECTION	4	0	100	172	0.530	0.000	33.094	33.62
	1	0	122	123	0.330	0.000	0.000	0.22
PERATIONS PERSONNEL	1	0	0	1 22	0.545	0.000	0.853	1.59
EALTH PHYSICS PERSONNEL	1	18	3 7	9	0.209	0.195	0.330	0.53
	2	0	<u>13</u>	<u>26</u>	<u>0.936</u>	0.000	0.818	1.75
NGINEERING PERSONNEL TOTAL	<u>13</u> 18	<u>0</u> 18	1 <u>3</u> 145	181	2.440	0.195	35.095	37.73
	5	0	407	412	4.178	0.000	110.755	114.93
	3	0	407	412	1.172	0.000	0.085	1.25
PERATIONS PERSONNEL	5	19	29	53	2.779	0.196	8.165	11.14
HEALTH PHYSICS PERSONNEL			29 81	93	1.150	0.000	3.913	5.06
SUPERVISORY PERSONNEL	12	0				0.035	4.180	6.39
	<u>31</u>	7	<u>68</u>	<u>106</u>	<u>2.184</u> 11.463	0.231	127.098	138.79
TOTAL	56	26	586	668	11.405	0.251	127.080	130.78
	0	0	5	5	0.392	0.000	1.229	1.62
	26	0	11	37	9.178	0.000	0.834	10.01
PERATIONS PERSONNEL	∠0 5	0	0	5	2.306	0.003	0.059	2.36
HEALTH PHYSICS PERSONNEL	32	0	0	32	3.062	0.000	0.010	3.07
					0.026	0.000	0.000	0.02
	0 63	<u>0</u> 0	<u>0</u> 16	<u>0</u> 79	<u>0.020</u> 14.964	0.003	2.132	17.09
TOTAL	00	0	10	19	14.804	0,000	2.102	17.00
<u>EFUELING</u> MAINTENANCE PERSONNEL	12	0	5	17	9.401	0.000	1.329	10.73
	12	0	0	13	4.501	0.000	0.006	4.50
PERATIONS PERSONNEL			0	30	1.398	0.000	0.000	1.75
	3	27			1.398	0.286	0.072	1.76
	17	0	1	18	0.368	0.000	0.061	0.54
	5	Q	3	8				
TOTAL	50	27	9	86	17.372	0.286	1.643	19.30
OTAL BY JOB FUNCTION		-	4000	4570	4 40 000	0.000	200 664	E04 40
AINTENANCE PERSONNEL	174	0	1399	1573	143.833	0.000	380.664	524.49
PERATIONS PERSONNEL	173	0	187	360	60.606	0.000	14.720	75.32
EALTH PHYSICS PERSONNEL	86	210	88	384	42.820	2.218	24.458	69.49
SUPERVISORY PERSONNEL	318	0	251	569	30.996	0.000	12.152	43.14
INGINEERING PERSONNEL	199	8	154	361	14.176	0.041	9.477	23.69
GRAND TOTALS	950	218	2079	3247	292.431	2.259	441.471	736.16

*Workers may be counted in more than one category.

BWR

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

**PWR** 

TYPE:

1995

### PLANT: *RANCHO SECO

WORK AND	NUMBER O	F PERSONNEL	_ (>100 mRE	M)	TOTAL	PERSON-REM	<u>N</u>	
	STATION	UTILITY CO	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ТОТА
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	6	1	5	12	0.005	0.000	0.000	0.005
OPERATIONS PERSONNEL	49	1	3	53	0.241	0.000	0.002	0.243
EALTH PHYSICS PERSONNEL	22	1	3	26	0.818	0.000	0.108	0.926
SUPERVISORY PERSONNEL	13	1	5	19	0.005	0.000	0.000	0.005
	10	Q	<u>10</u>	<u>20</u>	0.024	0.000	0.003	0.027
TOTAL	100	4	26	130	1.093	0.000	0.113	1.206
OUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	29	1	18	48	0.274	0.000	0.012	0.286
OPERATIONS PERSONNEL	13	0	1	14	0.016	0.000	0.001	0.017
HEALTH PHYSICS PERSONNEL	6	0	2	8	0.012	0.000	0.003	0.015
SUPERVISORY PERSONNEL	5	0	0	5	0.005	0.000	0.000	0.005
ENGINEERING PERSONNEL	7	Q	<u>3</u>	<u>10</u>	<u>0.005</u>	<u>0.000</u>	0.003	<u>0.008</u>
TOTAL	60	1	24	85	0.312	0.000	0.019	0.331
N-SERVICE INSPECTION	_		-		0.000	0.000	0.000	0.000
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>	Q	<u>0</u>	Q	0.000	<u>0.000</u>	0.000	<u>0.000</u>
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000
SPECIAL MAINTENANCE					0.000	0.000	0.000	0.000
AINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0	· 0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Ō	Ō	Q	Ō	<u>0.000</u>	0.000	<u>0.000</u>	0.000
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000
WASTE PROCESSING	10	•		10	0.010	0.000	0.000	0.016
MAINTENANCE PERSONNEL	10	0	3	13	0.016	0.000	0.000	0.016
OPERATIONS PERSONNEL	5	0	0	5	0.010	0.000	0.000	0.010
HEALTH PHYSICS PERSONNEL	5	0	1	6	0.087	0.000	0.011	0.098
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Q	Q	Q	Q	0.000	0.000	0.000	0.000
TOTAL	20	0	4	24	0.113	0.000	0.011	0.124
	4	o	0	4	0.000	0.000	0.000	0.000
	1	-	_	1	0.000	0.000		
OPERATIONS PERSONNEL	10	0	0	10	0.008	0.000	0.000	0.008
HEALTH PHYSICS PERSONNEL	2	0	1	3	0.003	0.000	0.000	0.003
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
INGINEERING PERSONNEL	<u>1</u>	<u>0</u>	Q	.1	0.000	0.000	0.000	0.000
TOTAL	14	0	1	15	0.011	0.000	0.000	0.011
OTAL BY JOB FUNCTION	40	2	00	74	0.295	0.000	0.012	0.307
	46	2	26					0.301
OPERATIONS PERSONNEL	77	1	4	82	0.275	0.000	0.003	
HEALTH PHYSICS PERSONNEL	35	1	7	43	0.920	0.000	0.122	1.042
SUPERVISORY PERSONNEL	18	1	5	24	0.010	0.000	0.000	0.010
ENGINEERING PERSONNEL	18	0	13	31	0.029	0.000	0.006	0.035
GRAND TOTALS	194	5	55	254	1.529	0.000	0.143	1.672

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

### PLANT: *RIVER BEND 1

PLANT: RIVER BEND								
WORK AND	NUMBER OF	PERSONNE	L (>100 mRE	(IV	ΤΟΤΑ	L PERSON-R	EM	
JOB FUNCTION	STATION L	ITILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	тотя
REACTOR OPS & SURV	_	_	_	_			0.100	
AINTENANCE PERSONNEL	3	0	3	6	0.530	0.029	0.469	1.028
PERATIONS PERSONNEL	36	0	0	36	8.268	0.000	0.006	8.274
EALTH PHYSICS PERSONNEL	18	1	3	22	4.513	0.065	0.421	4.99
UPERVISORY PERSONNEL	0	0	1	1	0.000	0.000	0.035	0.03
NGINEERING PERSONNEL	4	1 2	1	<u>6</u>	0.522	0.108	0.048	0.67
TOTAL	61	2	8	71	13.833	0.202	0.979	15.01
	4.4	4	4	10	1.570	0.214	0.199	1.98
AINTENANCE PERSONNEL	11	1	1	13				
PERATIONS PERSONNEL	0	0	0	0	0.256	0.000	0.000	0.25
EALTH PHYSICS PERSONNEL	0	0	0	0	0.068	0.000	0.000	0.06
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.005	0.00
INGINEERING PERSONNEL	<u>1</u>	Q	Q	1	0.244	0.011	0.005	0.26
TOTAL	12	1	1	14	2.138	0.225	0.209	2.57
N-SERVICE INSPECTION		4	4		4 4 44	0.017	4 4 9 9	5.54
AINTENANCE PERSONNEL	9	1	4	14	4.141	0.217	1.188	
OPERATIONS PERSONNEL	2	0	0	2	0.953	0.000	0.000	0.95
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.049	0.000	0.012	0.06
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.017	0.01
NGINEERING PERSONNEL	<u>0</u>	<u>1</u>	<u>3</u> 7	4	0.085	<u>0.105</u>	0.684	0.87
TOTAL	11	2	7	20	5.228	0.322	1.901	7.45
PECIAL MAINTENANCE					40.000	0.000	4.4.500	05.44
AINTENANCE PERSONNEL	24	2 ·	60	86	10.283	0.239	14.592	25.11
PERATIONS PERSONNEL	1	0	0	1	0.228	0.000	0.253	0.48
EALTH PHYSICS PERSONNEL	1	0	0	1	1.332	0.066	0.314	1.71
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.107	0.10
NGINEERING PERSONNEL	1 27	<u>1</u>	Ō	2	<u>0.343</u>	<u>0.167</u>	<u>0.209</u>	<u>0.71</u>
TOTAL	27	3	60	90	12.186	0.472	15.475	28.13
VASTE PROCESSING								
IAINTENANCE PERSONNEL	0	0	22	22	0.002	0.000	5.496	5.49
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.065	0.06
IEALTH PHYSICS PERSONNEL	2	0	1	3	0.767	0.003	0.654	1.42
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	Q	<u>0</u>	0 23	<u>0</u>	<u>0.005</u>	<u>0.000</u>	<u>0.000</u>	0.00
TOTAL	2	0	23	25	0.774	0.003	6.215	6.99
REFUELING								÷
AINTENANCE PERSONNEL	3	0	1	4	0.103	0.000	0.085	0.18
PERATIONS PERSONNEL	0	0	0	0	0.004	0.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	1	0	0	1	0.061	0.000	0.011	0.07
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	Q	<u>0</u>	Q	<u>0</u> 5	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	0.00
TOTAL	4	0	1	5	0.168	0.000	0.096	0.26
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	50	4	91	145	16.629	0,699	22.029	39.35
PERATIONS PERSONNEL	39	0	0	39	9.709	0.000	0.324	10.03
IEALTH PHYSICS PERSONNEL	22	1	4	27	6.790	0.134	1.412	8.33
UPERVISORY PERSONNEL	0	0	1	1	0.000	0.000	0.164	0.16
ENGINEERING PERSONNEL	6	3	4	13	1.199	0.391	0.946	2.53
			100	225	34.327	1.224	24.875	60.42

*Workers may be counted in more than one category.

TYPE:

BWR

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

PWR

TYPE:

1995

WORK AND	NUMBER O	F PERSONNE	<u>L (&gt;100 mRE</u>	<u>M) </u>	TOTAL			
JOB FUNCTION	STATION	UTILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	6	0	0	6	2.160	0.007	0.084	2.251
OPERATIONS PERSONNEL	14	0	0	14	4.295	0.000	0.077	4.372
IEALTH PHYSICS PERSONNEL	15	0	0	15	4.320	0.003	0.112	4.435
SUPERVISORY PERSONNEL	0	0	0	0	0.121	0.001	0.002	0.124
	0 35	<u>0</u> 0	<u>0</u> 0	<u>0</u> 35	0.960	<u>0.013</u>	<u>0.132</u> 0.407	<u>1.105</u> 12.287
TOTAL	30	0	U	30	11.856	0.024	0.407	12.207
OUTINE MAINTENANCE	2	0	2	4	1.271	0.021	1,066	2.358
PERATIONS PERSONNEL	ō	õ	ō	o O	0.000	0.000	0,005	0.005
EALTH PHYSICS PERSONNEL	õ	õ	õ	õ	0.073	0.000	0.000	0.073
SUPERVISORY PERSONNEL	õ	õ	Ō	õ	0.003	0.000	0.012	0.015
NGINEERING PERSONNEL	Ō	Ō	Q	<u>0</u>	0.047	0.006	0.009	0.062
TOTAL	2	ō	2	4	1.394	0.027	1.092	2.513
N-SERVICE INSPECTION					_			
IAINTENANCE PERSONNEL	0	0	0	0	0.052	0.000	0.052	0.104
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
IEALTH PHYSICS PERSONNEL	1	0	0	1	0.419	0.000	0.000	0.419
SUPERVISORY PERSONNEL	0	0	0	0	0.001	0.000	0.000	0.001
	<u>1</u>	Q	<u>0</u>	1	0.479	0.000	0.141	0.620
TOTAL	2	U	0	2	0.951	0.000	0.193	1.144
	26	0	7	43	8.672	0.341	2.821	11.834
	36 0	0	0	45	0.140	0.000	0.005	0.145
PERATIONS PERSONNEL	4	0	0	4	1.642	0.000	0.034	1.676
UPERVISORY PERSONNEL	4	0	0	0	0.068	0.000	0.000	0.068
NGINEERING PERSONNEL	<u>2</u>	<u>0</u>	Q	<u>2</u>	1.015	0.040	0.224	1.279
TOTAL	42 42	ŏ	7	49	11.537	0.381	3.084	15.002
	12	0		10	11.007	0.001	0.001	10.002
VASTE PROCESSING IAINTENANCE PERSONNEL	0	0	0	0	0.033	0.000	0.003	0.036
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	5	0	0	5	1.436	0.000	0.017	1.453
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	<u>0</u>	Q O	Q	<u>0</u>	0.032	0.000	<u>0.076</u>	<u>0.108</u>
TOTAL	5	0	0	5	1.501	0.000	0.096	1.597
EFUELING	~~~	07	400	~~~~	40 500	0.004	59.004	407.040
	90	27	166	283	40.582	9.304	58.024	107.910
PERATIONS PERSONNEL	38	0	0	38	10.406	0.000	0.327	10.733
EALTH PHYSICS PERSONNEL	26	0	38	64 20	6.785 3.962	0.000 0.120	11.555 2.243	18.340 6.325
	14	1	5	20 108	<u>7.315</u>	0.120	36.133	43.653
NGINEERING PERSONNEL TOTAL	<u>24</u> 192	0 28	<u>84</u> 293	513	69.050	9.629	108.282	186.961
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	134	27	175	336	52.770	9.673	62.050	124.493
PERATIONS PERSONNEL	52	0	0	52	14.841	0.000	0.414	15.255
EALTH PHYSICS PERSONNEL	51	Ō	38	89	14.675	0.003	11.718	26.396
UPERVISORY PERSONNEL	14	1	5	20	4.155	0.121	2.257	6.533
NGINEERING PERSONNEL	27	0	84	111	9.848	0.264	36.715	46.827
GRAND TOTALS	278	28	302	608	96.289	10.061	113.154	219.504

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:	*SALEM 1,2

WORK AND								
JOB FUNCTION		OF PERSON	NEL (>100 mRE	M)		L PERSON-R	EM	
	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRAC	
REACTOR OPS & SURV	0		0	4	1.240	0.185	0.013	1.438
MAINTENANCE PERSONNEL	3	1	0	4 2	0.756	0.150	0.013	0.939
HEALTH PHYSICS PERSONNEL	4	Ő	Ő	4	1.329	0.000	0.004	1.333
SUPERVISORY PERSONNEL	0	0	0	0	0.012	0.004	0.000	0.016
ENGINEERING PERSONNEL	<u>0</u> 9	<u>0</u> 1	<u>0</u> 0	<u>0</u> 10	<u>0.018</u> 3.355	<u>0.032</u> 0.371	<u>0.000</u> 0.050	<u>0.050</u> 3.776
TOTAL	9	I	0	10	3.300	0.571	0.000	5.770
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	15	1	7	23	8.221	2.034	5,305	15.560
OPERATIONS PERSONNEL	11	1	, O	12	6.171	0.958	1.197	8.326
HEALTH PHYSICS PERSONNEL	17	Ó	Ō	17	3.512	0.164	0.418	4.094
SUPERVISORY PERSONNEL	0	0	0	0	0.112	0.037	0.124	0.273
ENGINEERING PERSONNEL	1	0	Q	1	0.406	0.558	0.214	<u>1.178</u>
TOTAL	44	2	7	53	18.422	3.751	7.258	29.431
IN-SERVICE INSPECTION	0	4	2	4	0.129	1.075	1.860	3.064
MAINTENANCE PERSONNEL	0	1	3 1	4 2	0.129	0.569	0.592	1,300
HEALTH PHYSICS PERSONNEL	0	0	0	õ	0.018	0.022	0.186	0.226
SUPERVISORY PERSONNEL	õ	Ō	ō	Ō	0.008	0.000	0.051	0.059
ENGINEERING PERSONNEL	<u>0</u>	Q	Ō	Q	0.008	0.285	<u>0.037</u>	<u>0.330</u>
TOTAL	0	2	4	6	0.302	1.951	2.726	4.979
SPECIAL MAINTENANCE	_							4.4.400
MAINTENANCE PERSONNEL	5	1	22	28 1	3.728 0.498	0.692 0.131	7.063 0.708	11.483 1.337
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	0	0	1 0	0	0.350	0.000	0.041	0.391
SUPERVISORY PERSONNEL	Ő	Ő	Ő	õ	0.105	0.008	0.001	0.114
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.067</u>	<u>0.005</u>	<u>0.007</u>	<u>0.079</u>
TOTAL	5	1	23	29	4.748	0.836	7.820	13.404
WASTE PROCESSING								
MAINTENANCE PERSONNEL	1	0	1	2	0.330	0.106	0.248	0.684
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	0	0	0 0	0	0.034 0.924	0.004 0.150	0.208 1.082	0.246 2.156
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Q	Q	Q	Q	0.058	0.030	0.000	0.088
TOTAL	1	ō	1	2	1.346	0.290	1.538	3.174
REFUELING								
MAINTENANCE PERSONNEL	24	7	217	248	11.748	5.030	83.195	99.973
OPERATIONS PERSONNEL	4	0	38	42	5.312	0.765	21.851	27.928 27.814
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	22 0	0	44 3	66 3	9.935 0.171	0.179 0.031	17.700 2.493	27.014
ENGINEERING PERSONNEL	0 0			õ	0.335	0.892	0.263	1.490
TOTAL	50	<u>0</u> 7	302	359	27.501	6.897	125.502	159.900
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	48	11	250	309	25.396	9.122	97.684	132.202
OPERATIONS PERSONNEL	17	2		59	12.910	2.577	24.589	40.076
HEALTH PHYSICS PERSONNEL	43	0	44	87	16.068	0.515	19.431	36.014 3.157
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0	0	3 0	3 1	0.408 0.892	0.080 1.802	2.669 0.521	3.157
GRAND TOTALS	109	13	337	459	55.674	14.096	144.894	214.664

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

TYPE:

**PWR** 

### 1995

### PLANT: ***SAN ONOFRE 1,2,3**

WORK AND		OF PERSON	NEL (>100 m	REM)	TOTA	AL PERSON-R	EM	
JOB FUNCTION	STATION		CONTRAC		STATION	UTILITY	CONTRACT	ΤΟΤ
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	17	2	26	45	0.178	0.002	0.116	0.29
OPERATIONS PERSONNEL	3	0	0	3	0.027	0.000	0.000	0.02
IEALTH PHYSICS PERSONNEL	2	0	11	13	0.008	0.000	0.115	0.12
SUPERVISORY PERSONNEL	1	0	0	1	0.009	0.000	0.000	0.00
NGINEERING PERSONNEL	<u>8</u>	<u>0</u>	2	<u>10</u>	<u>0.112</u>	<u>0.000</u>	<u>0.003</u>	<u>0.11</u>
TOTAL	31	2	39	72	0.334	0.002	0.234	0.57
OUTINE MAINTENANCE								
IAINTENANCE PERSONNEL	201	28	617	846	82.152	11.192	246.507	339.85
PERATIONS PERSONNEL	45	25	16	86	9.724	6.109	1.047	16.88
IEALTH PHYSICS PERSONNEL	74	2	126	202	30.094	0.289	38.643	69.02
SUPERVISORY PERSONNEL	5	0	8	13	1.651	0.000	2.968	4.61
NGINEERING PERSONNEL	<u>35</u>	5	<u>42</u>	<u>82</u>	<u>10.559</u>	<u>2.114</u>	<u>12.289</u>	<u>24.96</u>
TOTAL	360	60	809	1229	134.180	19.704	301.454	455.33
N-SERVICE INSPECTION								
AINTENANCE PERSONNEL	22	3	82	107	0.583	0.086	1.412	2.08
PERATIONS PERSONNEL	3	1	0	4	0.054	0.001	0.000	0.05
IEALTH PHYSICS PERSONNEL	10	0	25	35	0.043	0.000	0.017	0.06
UPERVISORY PERSONNEL	1	0	3	4	0.018	0.000	0.129	0.14
NGINEERING PERSONNEL	<u>8</u>	<u>0</u>	<u>7</u>	<u>15</u>	0.373	0.000	<u>0.117</u>	0.49
TOTAL	44	4	117	165	1.071	0.087	1.675	2.83
PECIAL MAINTENANCE								
AINTENANCE PERSONNEL	64	4	81	149	0.782	0.140	2.256	3.17
PERATIONS PERSONNEL	13	6	1	20	0.084	0.050	0.003	0.13
EALTH PHYSICS PERSONNEL	37	Ō	14	51	0.180	0.000	0.084	0.26
UPERVISORY PERSONNEL	1	Ō	4	5	0.085	0.000	0.139	0.22
NGINEERING PERSONNEL	<u>9</u>	2	<u>4</u>	<u>15</u>	0.272	0.050	0.195	0.51
TOTAL	124	12	104	240	1.403	0.240	2.677	4.32
VASTE PROCESSING								
AINTENANCE PERSONNEL	10	1	26	37	0.568	0.282	0.505	1.35
PERATIONS PERSONNEL	3	3	15	21	1.527	1.033	6.799	9.35
IEALTH PHYSICS PERSONNEL	33	1	63	97	7.540	0.065	17.368	24.97
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	õ	1	Ō	1	0.000	0.241	0.000	0.24
TOTAL	46	Ġ	104	156	9.635	1.621	24.672	35.92
EFUELING								
AINTENANCE PERSONNEL	48	3	129	180	16.892	1.409	38.541	56.84
PERATIONS PERSONNEL	5	3	4	12	0.253	0.141	0.043	0.43
EALTH PHYSICS PERSONNEL	9	1	11	21	1.346	0.001	0.232	1.57
UPERVISORY PERSONNEL	1	o	3	4	0.028	0.000	0.965	0.99
NGINEERING PERSONNEL	<u>17</u>	<u>3</u>	<u>7</u>	27	1.320	0.372	0.391	2.08
TOTAL	80	10 10	15 <del>4</del>	244	19.839	1.923	40.172	61.93
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	362	(201) 41	(28) 961	(630) 1364	(859) 101.155	13.111	289.337	403.60
PERATIONS PERSONNEL	72	(45) 38	(25) 36	(17) 146	(87) 11.669	7.334	7.892	26.89
EALTH PHYSICS PERSONNEL	165	(74) 4	(2) 250		(211) 39.211	0.355	56.459	96.02
UPERVISORY PERSONNEL	9	(5) 0	(0) 18	(130) 413 (8) 27	(13) 1.791	0.000	4.201	5.99
NGINEERING PERSONNEL	9 77	(35) 11	(5) 62	(42) 150	(82) 12.636	2.777	12.995	28.40
			(3) 02	(42) 150	(02) 12.000	4.111	12.000	20.40
GRAND TOTALS	685	(360) 94	(60) 1327	(832) 2106 (	1252) 166.462	23.577	370.884	560.92

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

#### *SEABROOK PLANT.

PLANT: <b>*SEABROOK</b>							TYPE:	PWR
WORK AND	NUMBER C STATION		NEL (>100 mRE CONTRACT	EM) TOTAL	TOTA STATION	L PERSON-R UTILITY	EM CONTRAC	T TOTAL
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 14 2 0 <u>0</u> 18	0 0 1 <u>0</u> 1	0 1 0 <u>0</u> 1	2 15 2 1 <u>0</u> 20	0.136 1.318 0.000 0.000 <u>0.000</u> 1.454	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	0.000 0.097 0.000 0.000 <u>0.000</u> 0.097	0.136 1.415 0.000 0.000 <u>0.000</u> 1.551
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	35 23 16 2 <u>0</u> 76	3 6 0 6 <u>2</u> 17	147 7 49 0 <u>37</u> 240	185 36 65 8 <u>39</u> 333	6.980 2.098 4.354 0.020 <u>0.000</u> 13.452	0.462 0.865 0.000 0.465 <u>0.333</u> 2.125	22.607 0.852 7.662 0.000 <u>7.878</u> 38.999	30.049 3.815 12.016 0.485 <u>8.211</u> 54.576
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 2 0 <u>0</u> 2	1 0 1 <u>1</u> 4	0 0 1 0 <u>0</u> 1	1 1 3 1 <u>1</u> 7	0.000 0.000 0.012 0.000 <u>0.000</u> 0.012	0.011 0.000 0.000 0.000 <u>0.000</u> 0.011	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	0.011 0.000 0.012 0.000 <u>0.000</u> 0.023
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 0 1 0 2		3 1 1 0 <u>0</u> 5	4 1 2 0 <u>0</u> 7	0.000 0.000 0.002 0.000 <u>0.000</u> 0.002	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	0.038 0.018 0.013 0.000 <u>0.000</u> 0.069	0.038 0.018 0.015 0.000 <u>0.000</u> 0.071
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	5 3 8 0 <u>0</u> 16	1 0 0 <u>0</u> 1	17 1 18 0 <u>1</u> 37	23 4 26 0 <u>1</u> 54	0.468 0.152 0.329 0.000 <u>0.000</u> 0.949	0.012 0.000 0.000 0.000 <u>0.000</u> 0.012	1.414 0.046 1.963 0.000 <u>0.008</u> 3.431	1.894 0.198 2.292 0.000 <u>0.008</u> 4.392
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	26 8 1 2 <u>0</u> 37	2 3 0 4 <u>1</u> 10	75 3 17 0 <u>24</u> 119	103 14 18 <u>25</u> 166	1.807 0.294 0.002 0.564 <u>0.000</u> 2.667	0.165 0.483 0.000 0.633 <u>0.004</u> 1.285	11.898 0.574 1.573 0.000 <u>6.295</u> 20.340	13.870 1.351 1.575 1.197 <u>6.299</u> 24.292
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	69 48 30 4 0	7 10 0 12 4	242 13 86 0 62	318 71 116 16 66	9.391 3.862 4.699 0.584 0.000	0.650 1.348 0.000 1.098 0.337	35.957 1.587 11.211 0.000 14.181	45.998 6.797 15.910 1.682 14.518
GRAND TOTALS	151	33	403	587	18.536	3.433	62.936	84.905

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

TYPE:

**PWR** 

1995

### PLANT: *SEQUOYAH 1,2

WORK AND	NUMBER OF				TOTAL	PERSON-RE		
	STATION U	TILITY C	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	тот
REACTOR OPS & SURV								
	90	2	156	248	1.756	0.019	3.292	5.06
DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	53 58	3	7	63	7.560	0.460	0.061	8.08
SUPERVISORY PERSONNEL		3 6	55 0	116 19	6.254 0.773	0.213 0.233	7.921 0.000	14.38 1.00
	<u>24</u>	<u>6</u>	<u>9</u>	<u>39</u>	0.676	0.024	0.628	1.32
TOTAL	238	20	227	485	17.019	0.949	11.902	29.87
OUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	113	4	367	484	29.103	0.682	69.706	99.49
PERATIONS PERSONNEL	52 74	5 3	9 60	66 137	1.556 19.400	0.1 <i>4</i> 5 0.083	1.197	2.89 26.77
SUPERVISORY PERSONNEL	18	7	0	25	3.385	0.063	7.288 0.000	20.77
	<u>31</u>	<u>19</u>	60	110	3.242	0.818	8.368	12.42
TOTAL	288	38	496	822	56.686	1.886	86.559	145.13
	40		10	0.4	0.407			
AINTENANCE PERSONNEL	16 6	0 1	48	64	2.427	0.000	9.020	11.44
PERATIONS PERSONNEL	28	4	4 38	11 70	0.714 2.001	0.126 0.505	0.079 8.566	0.91 11.07
UPERVISORY PERSONNEL	20	5	0	7	0.076	0.810	0.000	0.88
NGINEERING PERSONNEL	- 7	23	109	<u>139</u>	0.787	8.102	51.757	60.64
TOTAL	59	33	199	291	6.005	9.543	69.422	84.97
			070	004	7 700			
IAINTENANCE PERSONNEL	62 33	3 2	256	321 45	7.729	0.599	60.076	68.40
EALTH PHYSICS PERSONNEL	52	2 1	10 19	45 72	0.928 2.694	0.334 0.008	1.233 0.549	2.49 3.25
UPERVISORY PERSONNEL	11	5	2	18	0.457	0.245	0.282	0.98
NGINEERING PERSONNEL	21	5	<u>72</u>	<u>98</u>	1.636	0.242	18.569	20.44
TOTAL	179	16	359	554	13.444	1.428	80.709	95.58
VASTE PROCESSING IAINTENANCE PERSONNEL	8	0	19	27	0.187	0.000	0.405	0.59
PERATIONS PERSONNEL	0	0	13	1	0.000	0.000	0.403	0.58
EALTH PHYSICS PERSONNEL	34	Ö	17	51	3.266	0.000	0.399	3.66
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	Q	<u>0</u>	<u>1</u>	1	<u>0.000</u>	<u>0.000</u>	<u>0.810</u>	<u>0.81</u>
TOTAL	42	0	38	80	3.453	0.000	2.353	5.80
EFUELING AINTENANCE PERSONNEL	10	0	21	31	0.456	0.000	2.899	3.35
PERATIONS PERSONNEL	1	1	3	5	0.078	0.000	0.295	0.47
EALTH PHYSICS PERSONNEL	7	o	8	15	0.623	0.000	0.194	0.81
UPERVISORY PERSONNEL	5	0	õ	5	1.568	0.000	0.000	1.56
NGINEERING PERSONNEL	<u>3</u>	2	<u>21</u>	<u>26</u>	<u>0.175</u>	0.234	8.561	8.97
TOTAL	26	3	53	82	2.900	0.334	11.949	15.18
OTAL BY JOB FUNCTION AINTENANCE PERSONNEL	299	9	867	1175	41.658	1.300	145.398	188.35
PERATIONS PERSONNEL	299 145	9 12	34	191	10.836	1.165	3.604	100.30
EALTH PHYSICS PERSONNEL	253	11	197	461	34.238	0.809	24.917	59.96
UPERVISORY PERSONNEL	49	23	2	74	6.259	1.446	0.282	7.98
NGINEERING PERSONNEL	86	55	272	413	6.516	9.420	88.693	104.62
GRAND TOTALS	832	110	1372	2314	99.507	14.140	262.894	376.54

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

### PLANT: ***SOUTH TEXAS 1,2**

WORK AND	NUMBER OF	PERSONNE	EL (>100 mRE	M)	TOTAL	PERSON-R	EM	1
	STATION	UTILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	3	0	1	4	2.598	0.000	0.497	3.095
OPERATIONS PERSONNEL	11	0	1	12	3.492	0.000	0.330	3.822
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	11	0	12	23	3.788	0.000	3.887	7.675
ENGINEERING PERSONNEL	<u>2</u> 27	Q	Q	2	<u>1.214</u>	<u>0.000</u>	<u>0.005</u>	<u>1.219</u>
TOTAL	27	0	14	41	11.092	0.000	4.719	15.811
	74							
	74	0	30	104	26.762	0.000	8.346	35.108
OPERATIONS PERSONNEL	7	0	0	7	1.676	0.000	0.000	1.676
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	0 20	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL		0	113	133	7.933	0.000	40.534	48.467
TOTAL	<u>6</u> 107	<u>0</u> 0	0	6	1.699	0.000	0.043	<u>1.742</u>
TOTAL	107	U	143	250	38.070	0.000	48.923	86.993
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	10	0	40	24	4 000	0.000	- 000	0.004
OPERATIONS PERSONNEL	13 0	0	18	31	4.603	0.000	5.028	9.631
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.036	0.000	0.000	0.036
SUPERVISORY PERSONNEL	4	0	17	0 21	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	4 <u>7</u>				1.074 1.593	0.000	6.239	7.313
TOTAL	2 <u>4</u>	<u>0</u> 0	1 36	<u>8</u> 60	7.306	<u>0.000</u> 0.000	<u>0.937</u> 12.204	<u>2.530</u> 19.510
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL	13	0	F	10	E 407	0.000	4 405	0.000
OPERATIONS PERSONNEL	0		5	18	5.467	0.000	1.425	6.892
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	2	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL			189	191	1.562	0.000	99.429	100.991
TOTAL	<u>2</u> 17	<u>0</u>	2	4	0.290	0.000	0.294	0.584
TOTAL	17	0	196	213	7.319	0.000	101.148	108.467
WASTE PROCESSING MAINTENANCE PERSONNEL	2	0	2	4	0 575	0.000	0.000	0.077
OPERATIONS PERSONNEL	24	0	2 0	4	0.575	0.000	0.302	0.877
HEALTH PHYSICS PERSONNEL	24	0	0	24	7.366	0.000	0.000	7.366
SUPERVISORY PERSONNEL	25	0	73	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL				98	9.071	0.000	26.954	36.025
TOTAL	<u>0</u> 51	0 0	0 75	<u>0</u> 126	<u>0.048</u> 17.060	<u>0.000</u> 0.000	<u>0.000</u> 27.256	<u>0.048</u> 44.316
				120	17.000	0.000	27.200	
REFUELING MAINTENANCE PERSONNEL	16	0	4	20	5.847	0.000	1.650	7.497
OPERATIONS PERSONNEL	2	0	0	20	0.434	0.000	0.000	0.434
EALTH PHYSICS PERSONNEL	0	0	0	0	0.434	0.000	0.000	0.434
SUPERVISORY PERSONNEL	6	0	89	95	2.627	0.000	30.957	33.584
	Q	Q	Q	90 0	<u>0.343</u>	0.000	<u>0.000</u>	0.343
TOTAL	2 <u>4</u>	Ö	93	117	9.251	0.000	32.607	<u>0.343</u> 41.858
OTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	121	0	60	181	45.852	0.000	17 040	62 400
DPERATIONS PERSONNEL	44	0	1	45	45.852 13.004	0.000	17.248 0.330	63.100
EALTH PHYSICS PERSONNEL	44	0	0	40 0	0.000	0.000		13.334
SUPERVISORY PERSONNEL	68	0.	493	561	26.055	0.000	0.000 208.000	0.000
INGINEERING PERSONNEL	17	0	483	20	5.187	0.000	1.279	234.055 6.466
GRAND TOTALS	250	0	557	807	90.098	0.000	226.857	316.955

*Workers may be counted in more than one category.

**PWR** 

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

TYPE:

**PWR** 

1995

### PLANT: *ST. LUCIE 1,2

WORK AND	NUMBER OF PERSONNEL (>100 mREM)							LPERSON-R	EM	
	STATION	UTILITY	CONTRA	СТ	TOTAL		STATION	UTILITY	CONTRACT	ΤΟΤΑΙ
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	5 40 5 0 50	0 2 0 0 2 4		2 2 )	6 44 7 0 2 59		2.172 11.291 1.337 0.009 <u>0.000</u> 14.809	0.057 0.717 0.002 0.000 <u>1.318</u> 2.094	0.936 1.236 0.589 0.000 <u>0.000</u> 2.761	3.165 13.244 1.928 0.009 <u>1.318</u> 19.664
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	235 26 55 1 <u>0</u> 317	3 8 0 7 18	23 96 8 ( ( 414	3 7 ) <u>)</u>	469 130 142 1 <u>7</u> 749		113.613 9.244 24.337 0.159 <u>0.000</u> 147.353	0.716 3.770 0.002 0.000 <u>2.509</u> 6.997	78.348 53.508 38.741 0.000 <u>0.141</u> 170.738	192.677 66.522 63.080 0.159 <u>2.650</u> 325.088
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 0 0 0 1	0 5 0 0 5	6 ( ( ( ( ( 1)	6 ) ) <u>)</u>	7 11 0 0 18		0.479 0.441 0.068 0.000 <u>0.000</u> 0.988	0.058 1.095 0.000 0.000 <u>0.600</u> 1.753	1.675 1.930 0.002 0.000 <u>0.034</u> 3.641	2.212 3.466 0.070 0.000 <u>0.634</u> 6.382
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	63 1 19 0 <u>0</u> 83	0 0 0 <u>2</u> 2	3 ( ( 4	3 ) <u>)</u>	100 2 22 0 <u>2</u> 126		20.563 0.460 5.005 0.000 <u>0.000</u> 26.028	0.003 0.063 0.000 0.000 <u>0.300</u> 0.366	11.681 0.495 0.945 0.000 <u>0.066</u> 13.187	32.247 1.018 5.950 0.000 <u>0.366</u> 39.581
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 0 14 0 <u>0</u> 15	0 0 0 2 2		) ) <u>)</u>	6 1 14 0 <u>2</u> 23		1.290 0.153 5.228 0.000 <u>0.000</u> 6.671	0.018 0.012 0.000 0.000 <u>0.779</u> 0.809	1.496 0.395 0.695 0.000 <u>0.092</u> 2.678	2.804 0.560 5.923 0.000 <u>0.871</u> 10.158
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 1 0 <u>0</u> 1	0 1 0 <u>0</u> 1		) ) <u>)</u>	0 2 0 0 2		1.157 1.887 0.020 0.000 <u>0.000</u> 3.064	0.000 0.113 0.000 0.000 <u>0.141</u> 0.254	0.311 0.021 0.006 0.000 <u>0.000</u> 0.338	1.468 2.021 0.026 0.000 <u>0.141</u> 3.656
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	305 68 93 1 0	(267) 3 (73) 16 (59) 0 (1) 0 (0) 13	(3) 280 (9) 106 (0) 92 (0) (0 (13) (0	6 (101) 2 (92) 0 (0)	588 190 185 1 13	(541) (183) (151) (1) (13)	139.274 23.476 35.995 0.168 0.000	0.852 5.770 0.004 0.000 5.647	94.447 57.585 40.978 0.000 0.333	234.573 86.831 76.977 0.168 5.980
GRAND TOTALS	467	(400) 32	(25) 478	6 (464)	977	(889)	198.913	12.273	193.343	404.529

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

WORK AND	NUMBER C	F PERSONNEL	. (>100 mRE	M)	TOTA			
JOB FUNCTION	STATION	UTILITY CO	DNTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	0	0	0	0.052	0.000	0.056	0.108
OPERATIONS PERSONNEL	0	0	1	1	0.860	0.000	0.156	1.016
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.634	0.000	0.044	0.678
SUPERVISORY PERSONNEL	0	0	0	0	0.051	0.000	0.031	0.082
ENGINEERING PERSONNEL	Ō	Q	Ō	Q	0.110	0.000	0.013	0.123
TOTAL	ō	ō	1	1	1.707	0.000	0.300	2.007
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	0	0	0	0	1.390	0.001	0.776	2.167
OPERATIONS PERSONNEL	0	0	0	0	0.257	0.000	0.469	0.726
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.252	0.000	0.020	0.272
SUPERVISORY PERSONNEL	0	0	0	0	0.061	0.000	0.006	0.067
ENGINEERING PERSONNEL	<u>0</u>	Q	<u>0</u>	<u>0</u>	<u>0.032</u>	0.000	0.003	<u>0.035</u>
TOTAL	Ō	ō	ō	0	1.992	0.001	1.274	3.267
IN-SERVICE INSPECTION	-	-	-	-	0.000		0.000	0.000
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Ō	Q	<u>0</u>	<u>0</u>	<u>0.000</u>	<u>0.000</u>	0.000	<u>0.000</u>
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000
SPECIAL MAINTENANCE		0	0	-	4 400	0.000	4 000	0.540
MAINTENANCE PERSONNEL	3	0	2	5	1.480	0.000	1.032	2.512
OPERATIONS PERSONNEL	0	0	0	0	0.342	0.000	0.295	0.637
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.341	0.000	0.017	0.358
SUPERVISORY PERSONNEL	0	0	0	0	0.060	0.000	0.000	0.060
ENGINEERING PERSONNEL	Q	<u>0</u>	<u>0</u> 2	Q	<u>0.083</u>	<u>0.000</u>	<u>0.151</u>	0.234
TOTAL	3	0	2	5	2.306	0.000	1.495	3.801
WASTE PROCESSING	0	0	0	0	0.035	0.000	0.033	0.068
MAINTENANCE PERSONNEL	0					0.000	0.000	0.000
OPERATIONS PERSONNEL	0	0	0	0	0.010			
HEALTH PHYSICS PERSONNEL	1	0	0	1	0.573	0.000	0.069	0.642
SUPERVISORY PERSONNEL	0	0	0	0	0.001	0.000	0.000	0.001
ENGINEERING PERSONNEL	Q	Q	Q	<u>0</u> 1	0.000	0.000	0.000	0.000
TOTAL	1	0	0	1	0.619	0.000	0.173	0.792
<u>REFUELING</u> MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
	-		_	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0				0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000			0.000
ENGINEERING PERSONNEL	Q	Q	<u>0</u> 0	0	0.000	0.000	0.000	
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL	3	0	2	5	2.957	0.001	1.897	4.855
	0	0	∠ 1	1	1.469	0.000	0.991	2.460
OPERATIONS PERSONNEL	-	0	-		1.409	0.000	0,150	1.950
HEALTH PHYSICS PERSONNEL	1		0	1	0.173	0.000	0.037	0.210
SUPERVISORY PERSONNEL	0	0	0	0				
	0	0	0	0	0.225	0.000	0.167	0.392
GRAND TOTALS	4	0	3	7	6.624	0.001	3.242	9.867

*Workers may be counted in more than one category.

**PWR** 

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: <b>*SURRY 1,2</b>							TYPE:	PWR
WORK AND	NUMBER OF F		L (>100 mRE	M) TOTAL	TOTAI STATION	<u>PERSON-RE</u> UTILITY		r total
				TOTAL		OTILITY		
REACTOR OPS & SURV MAINTENANCE PERSONNEL	201	4	336	541	4.138	0.017	1.992	6.147
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	312 89	54 1	43 207	409 297	21.628 10.272	0.056 0.001 0.001	0.220 17.876 0.278	21.904 28.149 2.740
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	128 <u>105</u> 835	8 <u>8</u> 75	29 <u>14</u> 629	165 <u>127</u> 1539	2.461 <u>0.759</u> 39.258	0.001 0.005 0.080	<u>0.034</u> 20.400	<u>0.798</u> 59.738
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	215 261	11 44	851 28	1077 333	76.140 5.911	1.377 0.383	108.368 1.079	185.885 7.373
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	58	44 0 3	182	240	13.228 5.570	0.000	27.962	41.190
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	89 <u>77</u> 700	10 68	30 <u>36</u> 1127	122 <u>123</u> 1895	3.370 <u>3.422</u> 104.271	0.012 <u>0.098</u> 1.870	3.085 <u>1.472</u> 141.966	8.667 <u>4.992</u> 248.107
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	69	0	294	363	4.513	0.000	44.919	49.432
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	53 37	1 0	4 57	58 94	0.191 1.179	0.022	0.285 2.657	0.498 3.836
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	25 <u>13</u> 197	1 <u>1</u> 3	8 <u>32</u> 395	34 <u>46</u> 595	0.391 <u>1.549</u> 7.823	0.000 <u>0.000</u> 0.022	3.572 <u>13.151</u> 64.584	3.963 <u>14.700</u> 72.429
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL	44	1	291	336	1.279	0.013	13.861	15.153
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	24 19	3 0	13 32	40 51	0.575 0.405	0.032	0.035 0.437	0.642 0.842
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	11 <u>15</u> 113	0 0 4	23 <u>1</u> 360	34 <u>16</u> 477	0.122 <u>0.263</u> 2.644	0.000 <u>0.000</u> 0.045	0.717 <u>0.009</u> 15.059	0.839 <u>0.272</u> 17.748
WASTE PROCESSING MAINTENANCE PERSONNEL	41	0	8	49	0.076	0.000	0.039	0.115
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	30 40	7 0	3 13	40 53	0.454 0.432	0.050	0.005 0.144	0.509 0.576
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	14 <u>3</u> 128	0 <u>0</u> 7	1 0 25	15 <u>3</u> 160	0.130 <u>0.001</u> 1.093	0.000 <u>0.000</u> 0.050	0.000 <u>0.000</u> 0.188	0.130 <u>0.001</u> 1.331
REFUELING MAINTENANCE PERSONNEL	20	0	65	85	0.594	0.000	2.546	3.140
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	31 23	14 0	4 39	49 62	1.344 0.493	0.116 0.000	0.658 0.638	2.118 1.131
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	17 <u>3</u> 94	0 <u>0</u> 14	1 <u>0</u> 109	18 <u>3</u> 217	0.534 <u>0.033</u> 2.998	0.000 <u>0.000</u> 0.116	0.056 <u>0.000</u> 3.898	0.590 <u>0.033</u> 7.012
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL	590	16	1845	2451	86.740	1.407	171.725	259.872
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	711 266 284	123 1	95 530	929 797	30.103 26.009	0.659 0.001	2.282 49.714	33.044 75.724
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	284 216	12 19	92 83	388 318	9.208 6.027	0.013 0.103	7.708 14.666	16.929 20.796
GRAND TOTALS	2067	171	2645	4883	158.087	2.183	246.095	406.365

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

### PLANT: *SUSQUEHANNA 1,2

WORK AND	NUMBER OF	PERSONNE	L (>100 mRE	M)	TOTAL PERSON-REM					
JOB FUNCTION	STATION	JTILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOT		
REACTOR OPS & SURV										
IAINTENANCE PERSONNEL	1	0	0	1	0.119	0.000	0.000	0.11		
PERATIONS PERSONNEL	55	0	0	55	18.714	0.000	0.000	18.71		
EALTH PHYSICS PERSONNEL	32	1	38	71	13.802	0.104	12.499	26.40		
SUPERVISORY PERSONNEL	2	0	0	2	0.477	0.000	0.000	0.47		
NGINEERING PERSONNEL	1	Q	Q	122	0.316	0.000	0.000	0.31		
TOTAL	91	1	38	130	33.428	0.104	12.499	46.03		
OUTINE MAINTENANCE	318	19	151	488	142.933	10.782	58,483	212.19		
PERATIONS PERSONNEL	10	0	0	10	4.535	0.000	0.000	4.5		
EALTH PHYSICS PERSONNEL	50	õ	34	84	16.521	0.000	10.481	27.00		
SUPERVISORY PERSONNEL	10	õ	4	14	2.063	0.000	0.957	3.02		
INGINEERING PERSONNEL	21	4	<u>5</u>	30	4.711	0.668	0.837	6.21		
TOTAL	409	23	194	626	170.763	11.450	70.758	252.97		
N-SERVICE INSPECTION										
AINTENANCE PERSONNEL	21	3	94	118	8.915	1.401	44.260	54.57		
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00		
EALTH PHYSICS PERSONNEL	0	0	10	10	0.000	0.000	5.302	5.30		
SUPERVISORY PERSONNEL	1	1	1	3	0.134	0.152	0.200	0.48		
	Ō	Q	<u>6</u>	<u>6</u>	0.000	0.000	2.419	2.41		
TOTAL	22	4	111	137	9.049	1.553	52.181	62.78		
PECIAL MAINTENANCE_ MAINTENANCE PERSONNEL	47	1	51	99	26.733	0.184	11.583	38.50		
PERATIONS PERSONNEL	0	ò	0	õ	0.000	0.000	0.000	0.0		
EALTH PHYSICS PERSONNEL	õ	õ	1	1	0.000	0.000	0.222	0.2		
SUPERVISORY PERSONNEL	õ	õ	Ō	Ó	0.000	0.000	0.000	0.00		
NGINEERING PERSONNEL	Q	Ō	<u>8</u>	8	0.000	0.000	1.664	1.66		
TOTAL	47	1	60	108	26.733	0.184	13.469	40.38		
VASTE PROCESSING		_	_							
MAINTENANCE PERSONNEL	1	0	0	1	0.124	0.000	0.000	0.12		
PERATIONS PERSONNEL	0	0	1	1	0.000	0.000	1.310	1.3		
EALTH PHYSICS PERSONNEL	5	0	2	7	1.354	0.000	0.624	1.97		
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00		
NGINEERING PERSONNEL TOTAL	<u>0</u> 6	<u>0</u> 0	<u>0</u> 3	<u>0</u> 9	<u>0.000</u> 1.478	<u>0.000</u> 0.000	<u>0.000</u> 1.934	<u>0.00</u> 3.41		
REFUELING										
AINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00		
PERATIONS PERSONNEL	11	õ	õ	11	1.723	0.000	0.000	1.72		
EALTH PHYSICS PERSONNEL	0	õ	õ	0	0.000	0.000	0.000	0.00		
SUPERVISORY PERSONNEL	1	ō	ō	1	0.147	0.000	0.000	0.14		
INGINEERING PERSONNEL	Q	Ō	Ō	Ō	0.000	0.000	0.000	0.00		
TOTAL	12	ō	ō	12	1.870	0.000	0.000	1.87		
OTAL BY JOB FUNCTION			000	767	470.004	40.007	444000	005 5		
AINTENANCE PERSONNEL	388	23	296	707	178.824	12.367	114.326	305.5		
PERATIONS PERSONNEL	76	0	1	77	24.972	0.000	1.310	26.28		
EALTH PHYSICS PERSONNEL	87	1	85	173	31.677	0.104	29.128	60.90		
	14	1	5	20	2.821	0.152	1.157	4.13		
	22	4	19	45	5.027	0.668	4.920	10.61		
GRAND TOTALS	587	29	406	1022	243.321	13.291	150.841	407.4		

*Workers may be counted in more than one category.

**BWR** 

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

TYPE:

**PWR** 

### 1995

### PLANT: ***THREE MILE ISLAND 1**

WORK AND			NEL (>100 m			TOTAL PERSON-REM				
JOB FUNCTION	STATION	UTILITY	CONTRAC	Τ ΤΟΤΑΙ	-	STATION	UTILITY	CONTRACT	ΤΟΤΑ	
REACTOR OPS & SURV										
MAINTENANCE PERSONNEL	108	5	90	203		1.891	0.081	2.971	4.943	
OPERATIONS PERSONNEL	108	1	0	109		11.695	0.026	0.000	11.721	
	70	4 37	23 29	97		8.554 3.527	0.356 0.277	1.658 1.289	10.568 5.093	
SUPERVISORY PERSONNEL	167 <u>59</u>	37 <u>7</u>	29 7	233 <u>73</u>		3.527 1.987	0.277	0.178	2.284	
TOTAL	512	5 <u>4</u>	149	7 <u>15</u> 715		27.654	0.859	6.096	34.609	
ROUTINE MAINTENANCE										
VAINTENANCE PERSONNEL	139	14	397	550		10.264	0.255	5.182	15.701	
OPERATIONS PERSONNEL	59	3	4	66		1.043	0.001	0.004	1.048	
HEALTH PHYSICS PERSONNEL	28	1	6	35		0.276	0.003	0.033	0.312	
	197	35	37	269		2.211	0.098	0.070 0.387	2.379	
ENGINEERING PERSONNEL TOTAL	<u>75</u> 498	<u>13</u> 66	<u>16</u> 460	<u>104</u> 1024		<u>0.803</u> 14.597	<u>0.059</u> 0.416	<u>0.367</u> 5.676	<u>1.249</u> 20.689	
IN-SERVICE INSPECTION										
MAINTENANCE PERSONNEL	31	1	88	120		0.883	0.008	2.945	3.836	
OPERATIONS PERSONNEL	6	1	1	8		0.101	0.049	0.160	0.310	
HEALTH PHYSICS PERSONNEL	5	0	1	6		0.052	0.000	0.014	0.066	
SUPERVISORY PERSONNEL	19	3	3	25		1.099	0.093	0.025	1.217	
ENGINEERING PERSONNEL	<u>9</u>	4 9	1	<u>14</u>		<u>0.028</u>	<u>0.020</u>	0.104	<u>0.152</u>	
TOTAL	70	9	94	173		2.163	0.170	3.248	5.581	
SPECIAL MAINTENANCE		_								
MAINTENANCE PERSONNEL	125	6	740	871		11.874	0.089	92.543	104.506	
OPERATIONS PERSONNEL	59	0	3	62		3.742	0.000	0.379	4.121	
	40 74	1 5	13 55	54		3.957	0.327	3.855	8.139	
SUPERVISORY PERSONNEL	74 <u>45</u>	5 7	30 <u>37</u>	134 89		3.579 2.263	0.134 0.078	5.907 5.763	9.620 8.104	
TOTAL	343	19	848	1210		<u>25.415</u>	0.628	108.447	134.490	
WASTE PROCESSING										
MAINTENANCE PERSONNEL	56	1	61	118		1.189	0.022	3.057	4.268	
OPERATIONS PERSONNEL	63	Ó	1	64		8.446	0.000	0.127	8.573	
HEALTH PHYSICS PERSONNEL	34	1	3	38		0.624	0.000	0.107	0.731	
SUPERVISORY PERSONNEL	35	4	3	42		1.542	0.000	0.000	1.542	
ENGINEERING PERSONNEL	<u>8</u>	<u>4</u>	<u>3</u>	<u>15</u>		<u>0.010</u>	<u>0.000</u>	0.000	<u>0.010</u>	
TOTAL	196	10	71	277		11.811	0.022	3.291	15.124	
	04	4	400	005		E 700	0.004	10 479	10.040	
	91	1	193	285		5.736	0.004	10.478	16.218	
OPERATIONS PERSONNEL	85	0 3	0 5	85		4.047	0.000	0.000	4.047	
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	17 46	5	5 11	25 62		0.705 2.082	0.026 0.142	0.232 0.606	0.963 2.830	
ENGINEERING PERSONNEL	40 <u>18</u>	5 4	<u>20</u>	<u>42</u>		0.516	<u>0.142</u> <u>0.107</u>	<u>2.818</u>	<u>3.441</u>	
TOTAL	2 <u>57</u>	13	229	499		13.086	0.279	14.134	27.499	
TOTAL BY JOB FUNCTION										
MAINTENANCE PERSONNEL	550	(150) 28	(19) 1569	(835) 2147	(1004)	31.837	0.459	117.176	149.472	
OPERATIONS PERSONNEL	380	(116) 5	(3) 9	(4) 394	(123)	29.074	0.076	0.670	29.820	
HEALTH PHYSICS PERSONNEL	194	(71) 10	(6) 51	(26) 255	(103)	14.168	0.712	5.899	20.779	
SUPERVISORY PERSONNEL	538	(239) 89	(72) 138	(79) 765	(390)	14.040	0.744	7.897	22.681	
ENGINEERING PERSONNEL	214	(102) 39	(26) 84	(57) 337	(185)	5.607	0.383	9.250	15.240	
GRAND TOTALS	1876	(678) 171	(106) 1951	(1001) 3898	(1905)	94.726	2.374	140.892	237.992	

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

### PLANT: ***THREE MILE ISLAND 2**

.

WORK AND	NUMBER OF PERSONNEL (>100 mREM)								TOTAL PERSON-REM			
JOB FUNCTION	STATION	UTILITY		CONT	RACT	Т	OTAL		STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV											_	
MAINTENANCE PERSONNEL	28		1		15		44		0.232	0.000	0.002	0.234
OPERATIONS PERSONNEL	91		0		0		91		0.255	0.000	0.000	0.255
HEALTH PHYSICS PERSONNEL	37		1		5		43		0.466	0.000	0.009	0.475
SUPERVISORY PERSONNEL	29		3		6		38		0.212	0.001	0.000	0.213
ENGINEERING PERSONNEL	<u>8</u>		1		Q		9		0.004	<u>0.000</u>	<u>0.000</u>	<u>0.004</u>
TOTAL	193		6		26		225		1.169	0.001	0.011	1.181
ROUTINE MAINTENANCE												
MAINTENANCE PERSONNEL	57		0		5		62		0.008	0.000	0.000	0.008
OPERATIONS PERSONNEL	6		0		0		6		0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	9		0		0		9		0.005	0.000	0.000	0.005
SUPERVISORY PERSONNEL	4		0		0		4		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	2		<u>0</u>		Ō		2		<u>0.001</u>	<u>0.000</u>	<u>0.000</u>	<u>0.001</u>
TOTAL	78		0		5		83		0.014	0.000	0.000	0.014
N-SERVICE INSPECTION												<b>_</b> = .
MAINTENANCE PERSONNEL	4		0		0		4		0.343	0.000	0.000	0.343
OPERATIONS PERSONNEL	1		0		0		1		0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	3		0		0		3		0.293	0.000	0.000	0.293
SUPERVISORY PERSONNEL	2		0		0		2		0.093	0.000	0.000	0.093
ENGINEERING PERSONNEL	Q		0		<u>0</u>		<u>0</u>		0.000	<u>0.000</u>	<u>0.000</u>	0.000
TOTAL	10		0		0		10		0.729	0.000	0.000	0.729
PECIAL MAINTENANCE												
AINTENANCE PERSONNEL	8		0		0		8		0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	5		0		0		5		0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	3		0		0		3		0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>		Q		<u>0</u>		<u>0</u>		<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
TOTAL	16		0		0		16		0.000	0.000	0.000	0.000
WASTE PROCESSING												
MAINTENANCE PERSONNEL	1		0		1		2		0.017	0.000	0.000	0.017
OPERATIONS PERSONNEL	7		0		0		7		0.080	0.000	0.000	0.080
HEALTH PHYSICS PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Q		<u>0</u>		Q		<u>0</u> 9		<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	0.000
TOTAL	8		0		1		9		0.097	0.000	0.000	0.097
REFUELING			_				_					
MAINTENANCE PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>		Q		Q		<u>0</u>		<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	0.000
TOTAL	0		0		0		0		0.000	0.000	0.000	0.000
OTAL BY JOB FUNCTION												
MAINTENANCE PERSONNEL	98	(71)	1	(1)	21	(20)	120	(92)	0.600	0.000	0.002	0.602
OPERATIONS PERSONNEL	110	(95)	0	(0)	0	(0)	110	(95)	0.335	0.000	0.000	0.335
HEALTH PHYSICS PERSONNEL	52	• •	1	(1)	5	(5)	58	(45)	0.764	0.000	0.009	0.773
SUPERVISORY PERSONNEL	35		3	(3)	6	(6)	44	(42)	0.305	0.001	0.000	0.306
ENGINEERING PERSONNEL	10	(10)	1	(1)	0	(0)	11	(11)	0.005	0.000	0.000	0.005
GRAND TOTALS	305	(248)	6	(6)	32	(31)	343	(285)	2.009	0.001	0.011	2.021

*Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PWR

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

TYPE:

**PWR** 

1995

### PLANT: ***TURKEY POINT 3,4**

WORK AND	NUMBER (	OF PERS	ONN	<u>VEL (</u> ;	<u>&gt;100 m</u>	<u>nREM)</u>			TOTAL PERSON-REM			
JOB FUNCTION	STATION	UTILITY	Ý	CON	ITRAC	Т	ΓΟΤΑΙ		STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV												
MAINTENANCE PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0		0		0		0		0.080	0.000	0.000	0.080
HEALTH PHYSICS PERSONNEL	0		0		0		0		0.144	0.000	0.000	0.144
SUPERVISORY PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>		Q		<u>0</u>		<u>0</u>		0.057	0.000	0.000	<u>0.057</u>
TOTAL	0		0		0		0		0.281	0.000	0.000	0.281
ROUTINE MAINTENANCE												
MAINTENANCE PERSONNEL	141		4		147		292		41.687	0.804	36.735	79.226
OPERATIONS PERSONNEL	32		0		2		34		10.520	0.000	0.661	11.181
HEALTH PHYSICS PERSONNEL	42		0		55		97		13.974	0.008	11.957	25.939
SUPERVISORY PERSONNEL	5		0		2		7		1.717	0.083	1.267	3.067
ENGINEERING PERSONNEL	<u>16</u>		<u>0</u>		3		<u>19</u>		6.200	0.261	<u>1.267</u>	<u>7.728</u>
TOTAL	236		4		209		449		74.098	1.156	51.887	127.141
N-SERVICE INSPECTION	_											
MAINTENANCE PERSONNEL	5		1		67		73		1.164	0.168	21.579	22.911
OPERATIONS PERSONNEL	0		0		0		0		0.452	0.000	0.000	0.452
HEALTH PHYSICS PERSONNEL	0		0		7		7		0.449	0.000	1.496	1.945
SUPERVISORY PERSONNEL	0		1		56		57		0.031	0.126	23.074	23.231
ENGINEERING PERSONNEL	<u>11</u>		0		1		<u>12</u>		<u>3.052</u>	0.082	<u>0.311</u>	<u>3.445</u>
TOTAL	16		2		131		149		5.148	0.376	46.460	51.984
SPECIAL MAINTENANCE	_		_									
MAINTENANCE PERSONNEL	7		0		11		18		2.855	0.081	2.920	5.856
OPERATIONS PERSONNEL	0		0		0		0		0.065	0.000	0.000	0.065
HEALTH PHYSICS PERSONNEL	1		0		0		1		0.568	0.000	0.163	0.731
SUPERVISORY PERSONNEL	2		0		0		2		0.238	0.000	0.015	0.253
	2		1		<u>0</u>		3		<u>0.475</u>	<u>0.167</u>	0.000	<u>0.642</u>
TOTAL	12		1		11		24		4.201	0.248	3.098	7.547
WASTE PROCESSING			-				-		0.400			
MAINTENANCE PERSONNEL	0		0		0		0		0.408	0.000	0.004	0.412
OPERATIONS PERSONNEL	0		0		0		0		0.106	0.000	0.056	0.162
HEALTH PHYSICS PERSONNEL	0		0		4		4		0.258	0.000	0.866	1.124
SUPERVISORY PERSONNEL	0		0		0		0		0.005	0.000	0.012	0.017
ENGINEERING PERSONNEL	Q		0		0 4		0 4		0.001	0.000	0.000	0.001
TOTAL	0		0		4		4		0.778	0.000	0.938	1.716
REFUELING			~		~				07.00/			
	62		0		3		65		27.031	0.000	1.688	28.719
OPERATIONS PERSONNEL	2		0		1		3		2.817	0.000	0.302	3.119
EALTH PHYSICS PERSONNEL	1		0		7		8		0.426	0.009	2.527	2.962
SUPERVISORY PERSONNEL	1		0		0		1		0.268	0.017	0.011	0.296
	_4		Ō		<u>0</u>		4		<u>1.138</u>	0.045	<u>0.095</u>	<u>1.278</u>
TOTAL	70		0		11		81		31.680	0.071	4.623	36.374
OTAL BY JOB FUNCTION			_									
AINTENANCE PERSONNEL	215	(173)	5	(5)	228	(186)	448	(364)	73.145	1.053	62.926	137.124
PERATIONS PERSONNEL	34	(34)	0	(0)	3	(3)	37	(37)	14.040	0.000	1.019	15.059
IEALTH PHYSICS PERSONNEL	44	(42)	0	(0)	73	(71)	117	(113)	15.819	0.017	17.009	32.845
SUPERVISORY PERSONNEL	8	(5)	1	(1)	58	(58)	67	(64)	2.259	0.226	24.379	26.864
ENGINEERING PERSONNEL	33	(33)	1	(1)	4	(4)	38	(38)	10.923	0.555	1.673	13.151
GRAND TOTALS	334	(287)	7	(7)	366	(322)	707	(616)	116.186	1.851	107.006	225.043

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

### PLANT: ***VERMONT YANKEE**

WORK AND	NUMBER OF P	ERSONNE	L (>100 mRE		TOTAL	PERSON-RE	M	
JOB FUNCTION	STATION UT		ONTRACT	TOTAL		UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	22	0	65	87	5.124	0.000	23.608	28.732
DPERATIONS PERSONNEL	25	0	1	26	7.484	0.000	0.433	7.91
IEALTH PHYSICS PERSONNEL	12	0	19	31	4.422	0.000	5.414	9.83
UPERVISORY PERSONNEL	0	0	0	0	0.090	0.000	0.011	0.10
NGINEERING PERSONNEL	<u>0</u>	<u>0</u>	Q	Q	<u>0.186</u>	<u>0.000</u>	<u>0.000</u>	<u>0.18</u>
TOTAL	59	0	85	144	17.306	0.000	29.466	46.77
OUTINE MAINTENANCE					7 000	0.000		o1 7.
AINTENANCE PERSONNEL	23	0	229	252	7.630	0.000	84.114	91.74
PERATIONS PERSONNEL	2	0	0	2	1.493	0.000	0.037	1.53
EALTH PHYSICS PERSONNEL	8	0	40	48	3.633	0.000	12.069	15.70
SUPERVISORY PERSONNEL	2	0	0	2	0.482	0.000	0.081	0.56
	0	Q	1	1	0.065	0.000	0.156	0.22
TOTAL	35	0	270	305	13.303	0.000	96.457	109.76
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	54	54	0.072	0.000	22.257	22.32
PERATIONS PERSONNEL	0	o	0	0	0.012	0.000	0.002	0.01
EALTH PHYSICS PERSONNEL	0	0	2	2	0.061	0.000	0.790	0.85
SUPERVISORY PERSONNEL	0	0	Ó	õ	0.000	0.000	0.009	0.00
INGINEERING PERSONNEL	<u>0</u>	Q	<u>0</u>	Q	<u>0.010</u>	0.000	0.000	0.01
TOTAL	ō	Ö	56	56	0.158	0.000	23.058	23.21
PECIAL MAINTENANCE								
AINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.353	0.35
PERATIONS PERSONNEL	0	0	Ο.	0	0.000	0.000	0.000	0.00
IEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
ENGINEERING PERSONNEL	Q	<u>0</u> 0	<u>0</u> 0	<u>0</u> 0	0.000	0.000	0.000	0.00
TOTAL	0	0	0	0	0.000	0.000	0.353	0.35
VASTE PROCESSING		_	_	_				
AINTENANCE PERSONNEL	0	0	0	0	0.237	0.000	0.395	0.63
PERATIONS PERSONNEL	0	0	0	0	0.007	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	0	0	1	1	0.107	0.000	0.287	0.39
UPERVISORY PERSONNEL	0	0	0	0	0.002	0.000	0.000	0.00
	Ō	Q	<u>0</u>	Q	0.000	0.000	0.000	0.00
TOTAL	0	0	1	1	0.353	0.000	0.682	1.03
EFUELING IAINTENANCE PERSONNEL	0	o	0	0	0.089	0.000	0.279	0.36
PERATIONS PERSONNEL	0	0	0	0	0.157	0.000	0.004	0.16
EALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.002	0.00
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.002	0.00
NGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>		0.000	0.000	0.000	0.00
TOTAL	ō	Ö	Ō	<u>0</u> 0	0.252	0.000	0.285	0.53
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	45	0	348	393	13.152	0.000	131.006	144.15
PERATIONS PERSONNEL	27	0	1	28	9.156	0.000	0.476	9.63
EALTH PHYSICS PERSONNEL	20	0	62	82	8.223	0.000	18.562	26.78
SUPERVISORY PERSONNEL	2	0	0	2	0.574	0.000	0.101	0.67
NGINEERING PERSONNEL	0	0	1	1	0.267	0.000	0.156	0.42
	· · · · ·							

*Workers may be counted in more than one category.

BWR

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

#### *VOGTLE 1,2 PLANT:

PLANT: <b>*VOGTLE 1,2</b>							TYPE:	PWR
WORK AND	NUMBER OF		<u>EL (&gt;100 mRE</u> CONTRACT	<u>M)</u> TOTAL	TOTA STATION	L PERSON-R UTILITY	EM CONTRAC	T TOTAL
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	9 21 4 1 <u>0</u> 35		3 0 1 0 <u>0</u> 4	12 21 5 1 <u>0</u> 39	2.960 6.303 0.760 0.248 <u>0.132</u> 10.403	0.085 0.000 0.000 0.069 <u>0.000</u> 0.154	1.654 0.038 0.244 0.181 <u>0.018</u> 2.135	4.699 6.341 1.004 0.498 <u>0.150</u> 12.692
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	20 6 60 1 <u>1</u> 88	0 0 1 0 <u>0</u> 1	29 0 9 0 <u>0</u> 38	49 6 70 1 <u>1</u> 127	7.954 3.130 12.710 0.295 <u>0.569</u> 24.658	0.086 0.062 0.202 0.000 <u>0.000</u> 0.350	9.148 0.126 2.748 0.511 <u>0.097</u> 12.630	17.188 3.318 15.660 0.806 <u>0.666</u> 37.638
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 0 0 <u>2</u> 3	0 0 0 0 0	23 0 6 <u>2</u> 31	24 0 6 <u>4</u> 34	0.536 0.184 0.003 0.053 <u>0.440</u> 1.216	0.043 0.017 0.000 0.258 <u>0.009</u> 0.327	9.646 0.000 0.057 2.067 <u>0.408</u> 12.178	10.225 0.201 0.060 2.378 <u>0.857</u> 13.721
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	84 11 18 6 <u>1</u> 120	1 0 4 5 <u>0</u> 10	77 0 36 6 <u>8</u> 127	162 11 58 17 <u>9</u> 257	40.236 6.500 4.477 1.918 <u>1.165</u> 54.296	0.618 0.060 0.718 1.009 <u>0.043</u> 2.448	31.045 0.089 8.639 2.134 <u>3.285</u> 45.192	71.899 6.649 13.834 5.061 <u>4.493</u> 101.936
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 3 12 1 <u>0</u> 16	0 0 0 0 0	0 0 27 1 <u>0</u> 28	0 39 2 <u>0</u> 44	0.165 1.326 4.929 0.253 <u>0.000</u> 6.673	0.019 0.000 0.038 0.000 <u>0.000</u> 0.057	0.000 0.020 8.636 0.301 <u>0.000</u> 8.957	0.184 1.346 13.603 0.554 <u>0.000</u> 15.687
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	4 1 2 <u>1</u> 12	0 0 0 0 0 0	17 0 7 3 <u>6</u> 33	21 4 5 <u>7</u> 45	1.582 1.305 1.058 0.277 <u>0.496</u> 4.718	0.000 0.000 0.037 0.000 <u>0.000</u> 0.037	7.263 0.000 2.266 0.922 <u>2.149</u> 12.600	8.845 1.305 3.361 1.199 <u>2.645</u> 17.355
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	118 45 95 11 5	1 0 5 5 0	149 0 80 16 16	268 45 180 32 21	53.433 18.748 23.937 3.044 2.802	0.851 0.139 0.995 1.336 0.052	58.756 0.273 22.590 6.116 5.957	113.040 19.160 47.522 10.496 8.811
GRAND TOTALS	274	11	261	546	101.964	3.373	93.692	199.029

*Workers may be counted in more than one category.

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

#### PLANT: ***WASHINGTON NUCLEAR 2**

WORK AND			NEL (>100 mRE			TOTAL		
	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ΤΟΤΑ
REACTOR OPS & SURV		_				4.040	5 700	01.010
AINTENANCE PERSONNEL	93	5	48	146	23.832	1.618 0.229	5.769 0.193	31.219 23.256
PERATIONS PERSONNEL	47 35	1	1 35	49 71	22.834 9.569	0.229	5.195	14.821
HEALTH PHYSICS PERSONNEL	14	4	2	20	2.891	0.539	0.273	3.703
ENGINEERING PERSONNEL	11	20	<u>11</u>	<u>42</u>	1.411	3.262	0.875	5.548
TOTAL	200	31	97	328	60.537	5.705	12.305	78.547
	00	3	241	342	68.152	2.507	109.110	179.769
MAINTENANCE PERSONNEL	98 2	0	241 0	2	8.038	0.026	0.000	8.064
EALTH PHYSICS PERSONNEL	2	0	21	27	11.087	0.048	13.495	24.630
SUPERVISORY PERSONNEL	4	2	5	11	3.715	0.518	1.009	5.242
NGINEERING PERSONNEL	<u>8</u>	<u>13</u>	<u>31</u>	<u>52</u>	4.027	7.029	<u>9.146</u>	20.202
TOTAL	118	18	298	434	95.019	10.128	132.760	237.907
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	35	35	0.582	0.004	18.944	19.530
PERATIONS PERSONNEL	0	0	õ	õ	0.002	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	Ő	Ō	Ō	Ō	0.232	0.000	0.187	0.41
SUPERVISORY PERSONNEL	0	0	1	1	0.000	0.000	0.384	0.38
NGINEERING PERSONNEL	2	2	<u>16</u>	<u>20</u>	<u>1.027</u>	<u>2.512</u>	<u>10.139</u>	<u>13.67</u>
TOTAL	2	2	52	56	1.843	2.516	29.654	34.01
PECIAL MAINTENANCE	0	0	0	0	0.000	0.000	0.000	0.00
PERATIONS PERSONNEL	Ő	Ő	õ	Õ	0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	õ	Ō	ō	Ō	0.000	0.000	0.000	0.00
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
ENGINEERING PERSONNEL	<u>0</u>	Q	Q	<u>0</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.00</u>
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000
NASTE PROCESSING	0	о	0	0	0.949	0.458	0.017	1.42
OPERATIONS PERSONNEL	ō	ō	Ō	0	0.010	0.000	0.000	0.01
EALTH PHYSICS PERSONNEL	1	0	4	5	0.578	0.000	1.980	2.55
SUPERVISORY PERSONNEL	0	0	0	0	0.071	0.000	0.000	0.07
	Q	⊡ 0	0 4	0 5	0.004	<u>0.013</u>	<u>0.000</u> 1.997	<u>0.01</u> 4.08
TOTAL	1	0	4	5	1.612	0.471	1.997	4.00
REFUELING MAINTENANCE PERSONNEL	15	0	14	29	20.710	0.020	6.423	27.15
OPERATIONS PERSONNEL	2	0	0	2	1.934	0.000	0.000	1.93
EALTH PHYSICS PERSONNEL	1	0	14	15	0.609	0.000	4.964	5.57
SUPERVISORY PERSONNEL	2	0	1	3	2.188	0.150	0.109	2.44
ENGINEERING PERSONNEL TOTAL	2 22	<u>4</u> 4	5 34	<u>11</u> 60	<u>0.557</u> 25.998	<u>0.999</u> 1.169	<u>1.346</u> 12.842	<u>2.90</u> 40.00
OTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	206	8	338	552	114.225	4.607	140.263	259.09
OPERATIONS PERSONNEL	51	1	1	53	32.818	0.255	0.193	33.26
HEALTH PHYSICS PERSONNEL	43	1	74	118	22.075	0.105	25.821	48.00
SUPERVISORY PERSONNEL	20	6	9	35	8.865	1.207	1.775	11.84
	23	39	63	125	7.026	13.815	21.506	42.34
GRAND TOTALS	343	55	485	883	185.009	19.989	189.558	394.55

*Workers may be counted in more than one category.

BWR

TYPE:

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

TYPE:

PWR

1995

#### PLANT: ***WATERFORD 3**

WORK AND	NUMBER OF	PERSONNE	L (>100 mRE	M)	TOTAL	PERSON-RI	ĒM	
JOB FUNCTION	STATION U		ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	0	0	0	0.086	0.005	0.386	0.477
OPERATIONS PERSONNEL	1	0	2	3	0.392	0.000	0.351	0.743
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.012	0.000	0.000	0.012
SUPERVISORY PERSONNEL	0 0	0 0	0 1	0 <u>1</u>	0.093 0.120	0.000 0.000	0.000 <u>0.331</u>	0.093 <u>0.451</u>
TOTAL	<u>0</u> 1	ō	3	<u>1</u> 4	0.703	0.005	1.068	1.776
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	11	1	27	39	7.012	0.138	13.310	20.460
OPERATIONS PERSONNEL	12	1	1	14	4.727	0.439	0.157	5.323
HEALTH PHYSICS PERSONNEL	6	3	8	17	1.843	0.656	2.915	5.414
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	3	0	6 <u>25</u>	9 <u>26</u>	0.973 0.739	0.000 0.016	1.540 <u>8.805</u>	2.513 9.560
TOTAL	1 33	0 5	<u>25</u> 67	105	15.294	1.249	<u>8.805</u> 26.727	<u>9.300</u> 43.270
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	23	1	80	104	7.343	0.663	24.594	32.600
OPERATIONS PERSONNEL	3	0	11	14	1.574	0.031	3.696	5.301
HEALTH PHYSICS PERSONNEL	3	0	14	17	1.018	0.106	3.655	4.779
SUPERVISORY PERSONNEL	2	0	0	2	0.567	0.000	0.032	0.599
ENGINEERING PERSONNEL TOTAL	<u>1</u> 32	<u>0</u> 1	0 105	<u>1</u> 138	<u>0.477</u> 10.979	<u>0.000</u> 0.800	<u>0.111</u>	0.588
	32	1	100	130	10.979	0.800	32.088	43.867
	0	0	44	47	4.470	0.007	0.040	40.050
MAINTENANCE PERSONNEL	6	0	11	17	4.172	0.237	8.243	12.652
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	32 15	0 7	1 16	33 38	7.102 4.998	0.029 1.384	0.635 3.697	7.766 10.079
SUPERVISORY PERSONNEL	1	ó	0	1	0.535	0.000	0.060	0.595
ENGINEERING PERSONNEL	<u>1</u>	Q	Q	<u>1</u>	0.765	0.000	0.059	0.824
TOTAL	55	<u>⊻</u> 7	28	90	17.572	1.650	12.694	31.916
WASTE PROCESSING								
MAINTENANCE PERSONNEL	11	0	24	35	3.410	0.002	6.321	9.733
OPERATIONS PERSONNEL	5	õ	1	6	1.293	0.038	0.578	1.909
HEALTH PHYSICS PERSONNEL	- 1	ō	1	2	0.224	0.057	0.319	0.600
SUPERVISORY PERSONNEL	4	0	0	4	1.058	0.000	0.001	1.059
ENGINEERING PERSONNEL	<u>3</u>	<u>0</u>	<u>21</u>	<u>24</u>	<u>0.994</u>	0.000	<u>8.318</u>	<u>9.312</u>
TOTAL	24	0	47	71	6.979	0.097	15.537	22.613
REFUELING	4	0	0	А	4 00 4	0.056	0.046	1 490
MAINTENANCE PERSONNEL	4	0	0	4	1.084	0.056	0.046	1.186
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	1 2	0 0	0 1	1 3	0.800 0.518	0.000 0.004	0.075 0.882	0.875 1.404
SUPERVISORY PERSONNEL	2	0	0	0	0.028	0.004	0.000	0.028
ENGINEERING PERSONNEL	Q	Q	Q	<u>0</u>	0.000	0.000	0.000	0.000
TOTAL	7	Ö	<u>u</u> 1	8	2.430	0.060	1.003	3.493
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	55	2	142	199	23.107	1.101	52.900	77.108
OPERATIONS PERSONNEL	54	1	16	71	15.888	0.537	5.492	21.917
HEALTH PHYSICS PERSONNEL	27	10	40	77	8.613	2.207	11.468	22.288
SUPERVISORY PERSONNEL	10	0	6 47	16 53	3.254	0.000	1.633	4.887
	6	0	47	53	3.095	0.016	17.624	20.735

*Workers may be counted in more than one category.

#### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

#### PLANT: *WOLF CREEK 1

·									
WORK AND	NUMBER OF P				TOTAL PERSON-REM				
	STATION UT	ILITY CO	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA	
REACTOR OPS & SURV									
AINTENANCE PERSONNEL	0	0	0	0	0.306	0.000	0.134	0.440	
PERATIONS PERSONNEL	0	0	0	0	0.685	0.120	0.001	0.806	
EALTH PHYSICS PERSONNEL	8	1	0	9	3.032	0.124	0.000	3.156	
UPERVISORY PERSONNEL	1	0	0	1	0.499	0.075	0.042	0.616	
NGINEERING PERSONNEL	Q	Q	Q	Q	0.362	<u>0.019</u>	0.001	0.382	
TOTAL	9	1	0	10	4.884	0.338	0.178	5.400	
OUTINE MAINTENANCE	0	о	0	ο	1.172	0.015	0.275	1.46	
	0	0	0	0	0.149	0.018	0.000	0.16	
PERATIONS PERSONNEL	0	0	0	0	0.289	0.033	0.000	0.32	
	0	0	0	0	0.561	0.001	0.181	0.74	
SUPERVISORY PERSONNEL	<u>0</u>	Q	<u>0</u>	Q	0.587	0.015	0.043	0.645	
	ŏ	Ö	ŏ	ŏ	2.758	0.082	0.499	3.339	
TOTAL	0	U	0	0	2.750	0.002	0.488	0.000	
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	0	0	0.073	0.000	0.003	0.076	
PERATIONS PERSONNEL	Ö	ŏ	Ő	õ	0.002	0.000	0.000	0.00	
EALTH PHYSICS PERSONNEL	1	Ö	õ	1	0.190	0.000	0.000	0.190	
SUPERVISORY PERSONNEL	0	ő	õ	Ó	0.027	0.000	0.000	0.02	
NGINEERING PERSONNEL	Q	õ	Ō	Q	0.032	0.000	0.004	0.03	
TOTAL	1	Ö	Ō	1	0.324	0.000	0.007	0.33	
PECIAL MAINTENANCE									
AINTENANCE PERSONNEL	1	0	4	5	0.631	0.092	0.965	1.68	
PERATIONS PERSONNEL	Ó	ō	0	0	0.000	0.000	0.000	0.00	
EALTH PHYSICS PERSONNEL	õ	ō	Ō	0	0.206	0.013	0.000	0.21	
UPERVISORY PERSONNEL	0	0	0	0	0.099	0.000	0.000	0.09	
NGINEERING PERSONNEL	Ō	<u>0</u>	<u>0</u>	<u>0</u>	0.085	0.004	0.000	0.08	
TOTAL	1	ō	4	5	1.021	0.109	0.965	2.09	
VASTE PROCESSING									
AINTENANCE PERSONNEL	0	0	0	0	0.274	0.000	0.018	0.29	
PERATIONS PERSONNEL	1	0	0	1	0.416	0.003	0.047	0.46	
EALTH PHYSICS PERSONNEL	3	0	0	3	1.912	0.014	0.000	1.92	
UPERVISORY PERSONNEL	0	0	0	0	0.088	0.000	0.000	0.08	
NGINEERING PERSONNEL	Q	<u>0</u>	<u>0</u>	<u>0</u> 4	<u>0.018</u>	<u>0.000</u>	<u>0.000</u>	<u>0.01</u>	
TOTAL	4	0	0	4	2.708	0.017	0.065	2.79	
EFUELING	-	_			0.050	0.000	0.000	0.05	
AINTENANCE PERSONNEL	0	0	0	0	0.053	0.000	0.000	0.05	
PERATIONS PERSONNEL	0	0	0	0	0.057	0.000	0.000	0.05	
EALTH PHYSICS PERSONNEL	0	0	0	0	0.017	0.001	0.000	0.01	
UPERVISORY PERSONNEL	0	0	0	0	0.040	0.000	0.000	0.04	
NGINEERING PERSONNEL	Q	0	Q	Q	0.044	0.000	0.002	0.04	
TOTAL	0	0	0	0	0.211	0.001	0.002	0.21	
OTAL BY JOB FUNCTION	4	~	4	F	2 500	0.407	1 205	4.04	
IAINTENANCE PERSONNEL	1	0	4	5	2.509	0.107	1.395	4.01	
PERATIONS PERSONNEL	1	0	0	1	1.309	0.141	0.048	1.49	
EALTH PHYSICS PERSONNEL	12	1	0	13	5.646	0.185	0.000	5.83 1.61	
UPERVISORY PERSONNEL	1	0	0	1	1.314	0.076	0.223 0.050		
	0	0	0	0	1.128	0.038	0.000	1.21	
GRAND TOTALS	15	1	4	20	11.906	0.547	1.716	14.16	

*Workers may be counted in more than one category.

**PWR** 

TYPE:

### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

TYPE:

**PWR** 

1995

#### PLANT: ***YANKEE-ROWE**

WORK AND JOB FUNCTION	NUMBER O	F PERSON	NEL (>100 mRE		TOTAL PERSON-REM				
	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOT	
REACTOR OPS & SURV		_	_		- /				
AINTENANCE PERSONNEL	0	0	0	0	0.165	0.075	0.980	1.220	
PERATIONS PERSONNEL	2	0	0	2	0.630	0.010	0.275	0.91	
EALTH PHYSICS PERSONNEL	0	0	3	3	0.015	0.085	1.690	1.79	
UPERVISORY PERSONNEL	0	0	0	0	0.005	0.000	0.010	0.01	
NGINEERING PERSONNEL TOTAL	<u>0</u> 2	<u>0</u> 0	<u>0</u> 3	0 5	<u>0.000</u> 0.815	<u>0.185</u> 0.355	<u>0.015</u> 2.970	<u>0.20</u> 4.14	
AINTENANCE PERSONNEL	4	0	19	23	1.015	0.010	7.570	8.59	
PERATIONS PERSONNEL	Ō	Ő	1	1	0.095	0.000	0.245	0.34	
EALTH PHYSICS PERSONNEL	3	4	26	33	0.590	1.425	12.985	15.00	
SUPERVISORY PERSONNEL	0	ō	20	0	0.000	0.000	0.035	0.03	
	<u>0</u>		<u>0</u>	1	0.030	0.385	0.035	0.45	
TOTAL	27	<u>1</u> 5	46	58	<u>0.000</u> 1.730	1.820	20.870	24.42	
	1	5	40	50	1.750	1.020	20.070	24.42	
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	0	0	0.010	0.000	0.170	0.18	
PERATIONS PERSONNEL	Ō	0	Ō	0	0.040	0.000	0.020	0.06	
EALTH PHYSICS PERSONNEL	õ	ō	õ	ō	0.005	0.000	0.005	0.01	
SUPERVISORY PERSONNEL	õ	õ	õ	õ	0.000	0.000	0.010	0.01	
INGINEERING PERSONNEL	Q	Q	<u>0</u>	Q	0.000	0.040	0.000	0.04	
TOTAL	Ö	ō	Ö	Ö	0.055	0.040	0.205	0.30	
PECIAL MAINTENANCE									
AINTENANCE PERSONNEL	2	0	32	34	0.760	0.015	14.928	15.70	
PERATIONS PERSONNEL	0	0	0	0	0.085	0.000	0.010	0.09	
EALTH PHYSICS PERSONNEL	Õ	Ō	5	5	0.000	0.005	1.930	1.93	
UPERVISORY PERSONNEL	õ	ō	Ō	õ	0.000	0.000	0.000	0.00	
NGINEERING PERSONNEL	Ō	Ō	Ō	Ō	0.050	0.065	0.005	0.12	
TOTAL	⁼ 2	ō	37	39	0.895	0.085	16.873	17.85	
VASTE PROCESSING									
1AINTENANCE PERSONNEL	2	0	69	71	0.670	0.055	28.615	29.34	
PERATIONS PERSONNEL	0	0	1	1	0.200	0.000	0.991	1.19	
EALTH PHYSICS PERSONNEL	1	1	23	25	0.460	0.380	10.429	11.26	
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00	
NGINEERING PERSONNEL	<u>0</u>	Q	<u>1</u>	<u>1</u>	0.030	0.240	0.390	0.66	
TOTAL	3	1	94	98	1.360	0.675	40.425	42.46	
AINTENANCE PERSONNEL	0	0	1	1	0.035	0.000	0.190	0.22	
PERATIONS PERSONNEL	0	0	0	0	0.010	0.000	0.010	0.02	
EALTH PHYSICS PERSONNEL	0	1	1	2	0.000	0.200	0.400	0.60	
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00	
NGINEERING PERSONNEL	Q	<u>0</u>	Q	<u>0</u> 3	0.000	0.080	0.000	<u>0.08</u>	
TOTAL	ō	1	<u>0</u> 2	3	0.045	0.280	0.600	0.92	
OTAL BY JOB FUNCTION									
AINTENANCE PERSONNEL	8	0	121	129	2.655	0.155	52.453	55.26	
PERATIONS PERSONNEL	2	0	2	4	1.060	0.010	1.551	2.62	
EALTH PHYSICS PERSONNEL	4	6	58	68	1.070	2.095	27.439	30.60	
UPERVISORY PERSONNEL	0	0	0	0	0.005	0.000	0.055	0.06	
NGINEERING PERSONNEL	0	1	1	2	0.110	0.995	0.445	1.55	
GRAND TOTALS	14	7	182	203	4.900	3.255	81.943	90.09	

*Workers may be counted in more than one category.

#### NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: <b>*ZION 1,2</b>							TYPE:	PWR
WORK AND		PERSONNE	EL (>100 mRE	M)	τοτα			
JOB FUNCTION	STATION U		ONTRACT	TOTAL	STATION	UTILITY	CONTRAC	Γ ΤΟΤΑΙ
REACTOR OPS & SURV	-		-		0.000	0.000	0.004	0.000
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	0 44	0	0	0 44	0.239 7.491	0.000 0.000	0.024 0.000	0.263 7.491
HEALTH PHYSICS PERSONNEL	44	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	8	ō	ō	8	0.725	0.000	0.008	0.733
ENGINEERING PERSONNEL	Ō	<u>0</u>	<u>0</u>	<u>0</u>	0.009	0.000	0.000	0.009
TOTAL	52	0	0	52	8.464	0.000	0.032	8.496
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	164	11	1256	1431	92.997	1.868	457.947	552.812
OPERATIONS PERSONNEL	146	0	164	310	24.982	0.000	0.162	25.144
HEALTH PHYSICS PERSONNEL	68	127	83	278	23.450	1.367	35.320	60.137
SUPERVISORY PERSONNEL	277	0	324	601	25.194	0.000	28.073	53.267
ENGINEERING PERSONNEL	<u>173</u>	0	<u>38</u>	<u>211</u>	<u>13.564</u>	0.000	<u>2.217</u>	<u>15.781</u>
TOTAL	828	138	1865	2831	180.187	3.235	523.719	707.141
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	127	127	0.106	0.000	46.415	46.521
OPERATIONS PERSONNEL	ō	õ	0	0	0.009	0.000	0.000	0.009
HEALTH PHYSICS PERSONNEL	0	1	0	1	0.031	0.009	0.000	0.040
SUPERVISORY PERSONNEL	1 <u>7</u>	0	88	89	0.091 0.484	0.000 0.000	7.648 1.906	7.739 2.390
ENGINEERING PERSONNEL TOTAL	8	<u> </u>	<u>33</u> 248	<u>40</u> 257	0.721	0.009	55.969	<u>2.390</u> 56.699
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	2	0	9	11	0.917	0.000	3.141	4.058
OPERATIONS PERSONNEL	1	0	0	1	0.158	0.000	0.000	0.158
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	0 1	0 0	0 8	0 9	0.018 0.087	0.000 0.000	0.000 0.697	0.018 0.784
ENGINEERING PERSONNEL		õ	õ	<u>4</u>	0.300	0.000	0.034	0.334
TOTAL	<u>4</u> 8	ō	17	25	1.480	0.000	3.872	5.352
WASTE PROCESSING								
MAINTENANCE PERSONNEL	0	0	9	9	0.058	0.000	3.233	3.291
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	5 3	0	0 3	5 6	0.872 1.079	0.000 0.003	0.000 1.178	0.872 2.260
SUPERVISORY PERSONNEL	2	õ	õ	2	0.210	0.000	0.027	0.237
ENGINEERING PERSONNEL	<u>0</u>	Q	<u>0</u>	<u>0</u>	<u>0.003</u>	<u>0.000</u>	0.003	0.006
TOTAL	10	0	12	22	2.222	0.003	4.441	6.666
REFUELING MAINTENANCE PERSONNEL	5	0	5	10	3.122	0.009	1.839	4.970
OPERATIONS PERSONNEL	33	0	0	33	5.544	0.009	0.000	5.544
HEALTH PHYSICS PERSONNEL	0	35	õ	35	0.040	0.372	0.022	0.434
SUPERVISORY PERSONNEL	19	0	3	22	1.683	0.000	0.217	1.900
ENGINEERING PERSONNEL TOTAL	<u>3</u> 60	<u>0</u> 35	<u>0</u> 8	<u>3</u> 103	<u>0.270</u> 10.659	<u>0.000</u> 0.381	<u>0.001</u> 2.079	<u>0.271</u> 13.119
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL	171	11	1406	1588	97.439	1.877	512.599	611.915
OPERATIONS PERSONNEL	229	0	164	393	39.056	0.000	0.162	39.218
HEALTH PHYSICS PERSONNEL	71	163	86	320	24.618	1.751	36.520	62.889
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	308 187	0	423 71	731 258	27.990 14.630	0.000 0.000	36.670 4.161	64.660 18.791
	107			200				
GRAND TOTALS	966	174	2150	3290	203.733	3.628	590.112	797.473

*Workers may be counted in more than one category.

### **APPENDIX E**

# GRAPHICAL REPRESENTATION OF COLLECTIVE DOSE TRENDS BY YEAR AND JOB FUNCTION FOR EACH SITE, 1973-1995

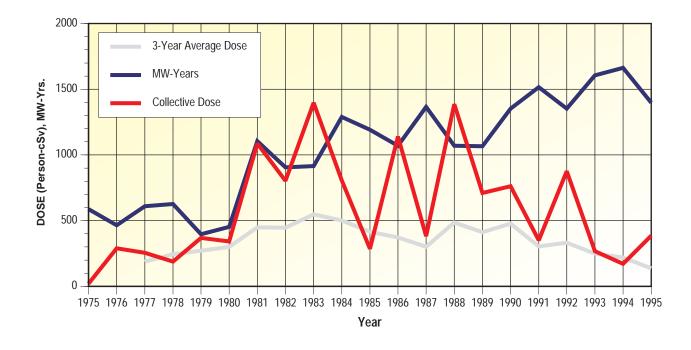
ARKANSAS 1,2 BEAVER VALLEY 1,2 **BIG ROCK POINT BRAIDWOOD 1,2** BROWNS FERRY 1,2,3 **BRUNSWICK 1,2** BYRON 1,2 CALLAWAY 1 CALVERT CLIFFS 1.2 CATAWBA 1,2 CLINTON COMANCHE PEAK 1,2 **COOK 1,2** COOPER STATION **CRYSTAL RIVER 3** DAVIS-BESSE **DIABLO CANYON 1,2 DRESDEN 2.3** DUANE ARNOLD FARLEY 1,2 FERMI 2 FITZPATRICK FORT CALHOUN FORT ST. VRAIN GINNA **GRAND GULF** HADDAM NECK HARRIS HATCH 1,2 HOPE CREEK 1 HUMBOLDT BAY **INDIAN POINT 2 INDIAN POINT 3 KEWAUNEE** LACROSSE LASALLE 1,2 LIMERICK 1,2 MAINE YANKEE MCGUIRE 1,2

**MILLSTONE POINT 1 MILLSTONE POINT 2,3** MONTICELLO NINE MILE POINT 1,2 NORTH ANNA 1.2 **OCONEE 1,2,3 OYSTER CREEK** PALISADES PALO VERDE 1.2.3 PEACH BOTTOM 2,3 PERRY PILGRIM POINT BEACH 1,2 PRAIRIE ISLAND 1.2 **QUAD CITIES 1,2** RANCHO SECO **RIVER BEND 1 ROBINSON 2** SALEM 1.2 SAN ONOFRE 1.2.3 SEABROOK SEQUOYAH 1,2 SOUTH TEXAS 1,2 ST. LUCIE 1,2 SUMMER 1 SURRY 1,2 SUSQUEHANNA 1.2 **THREE MILE ISLAND 1 THREE MILE ISLAND 2** TROJAN **TURKEY POINT 3.4** VERMONT YANKEE VOGTLE 1.2 WASHINGTON NUCLEAR 2 WATERFORD 3 WOLF CREEK 1 YANKEE-ROWE **ZION 1.2** 

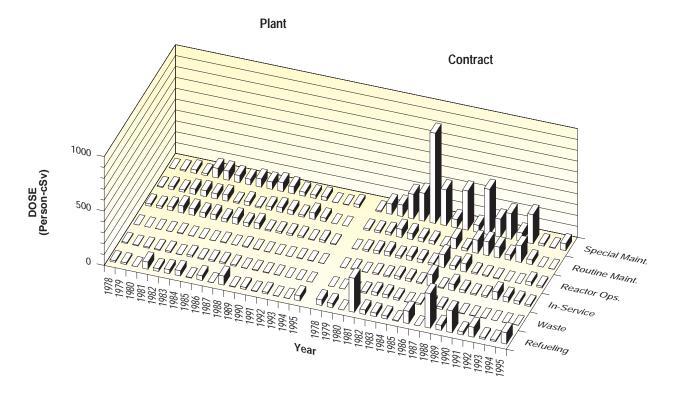
#### **APPENDIX E**

### **ARKANSAS 1,2**

Dose-Performance Indicators

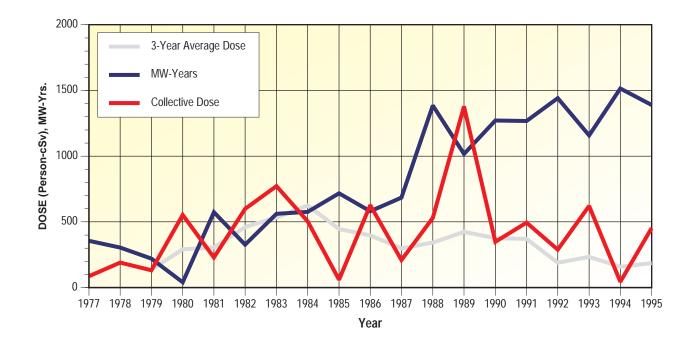


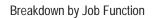
Breakdown by Job Function

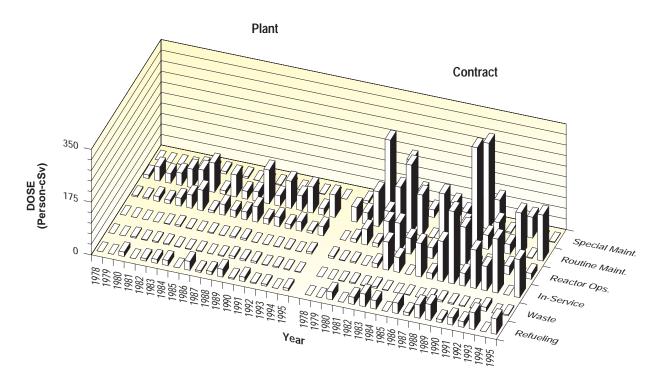


### **BEAVER VALLEY 1,2**

**Dose-Performance Indicators** 



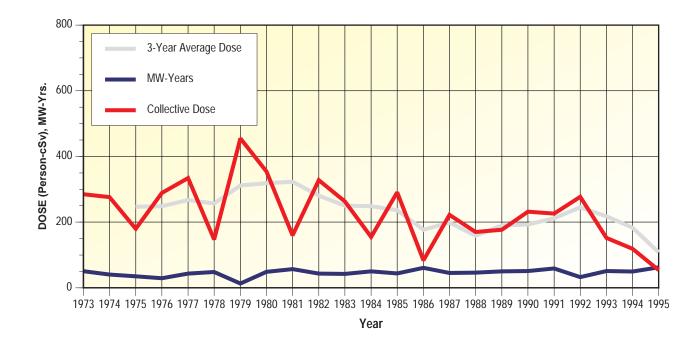




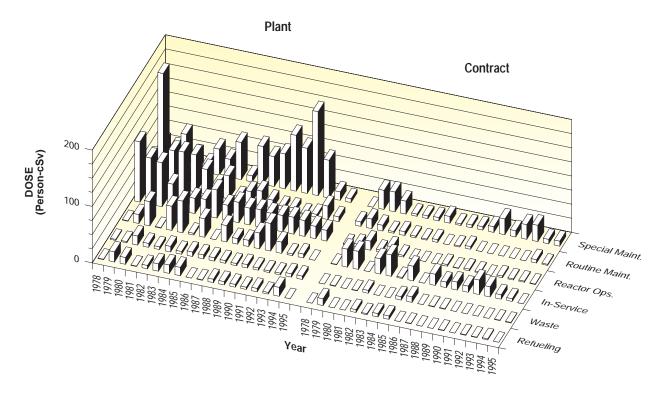
### **BIG ROCK POINT**

**Dose-Performance Indicators** 

BWR



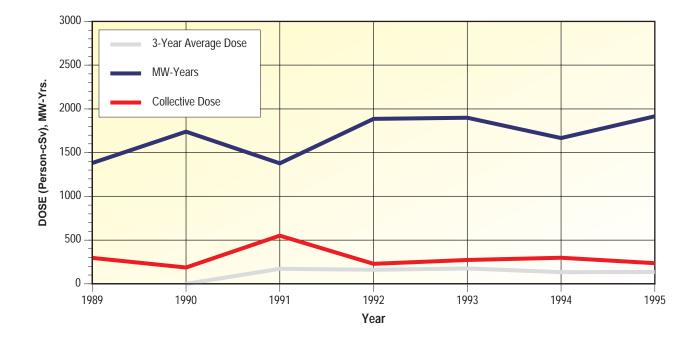
Breakdown by Job Function



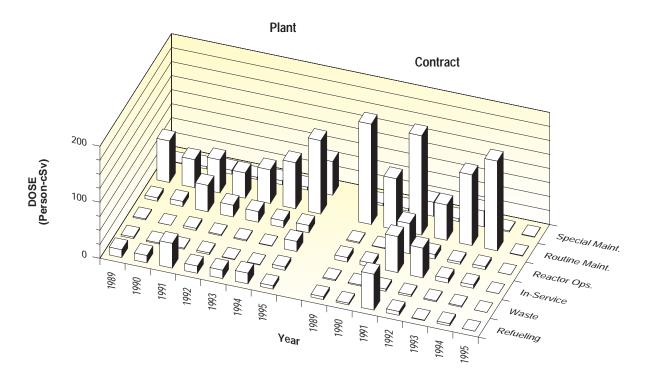
### **BRAIDWOOD 1,2**

**Dose-Performance Indicators** 

PWR



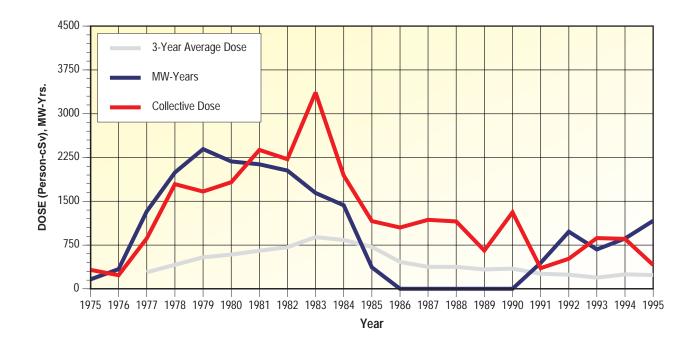
Breakdown by Job Function

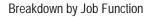


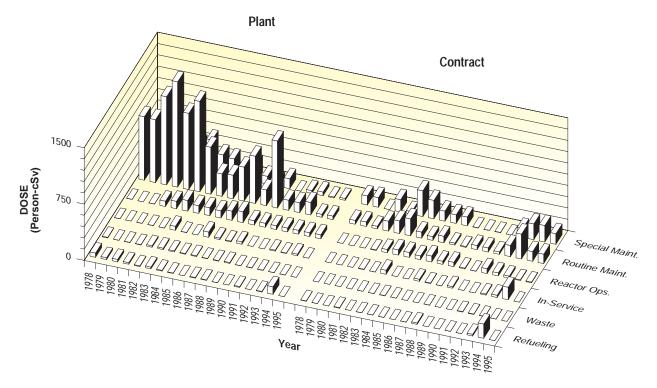
### **BROWNS FERRY 1,2,3**

**Dose-Performance Indicators** 

BWR



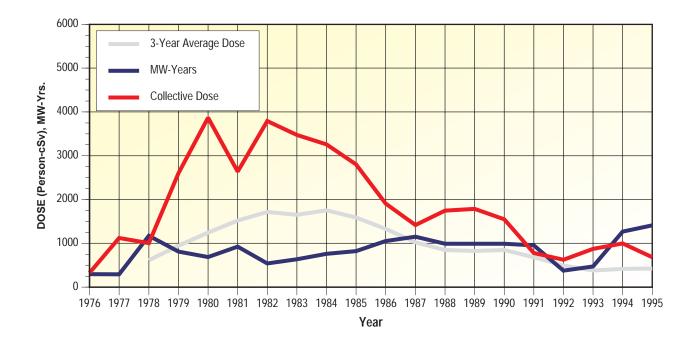




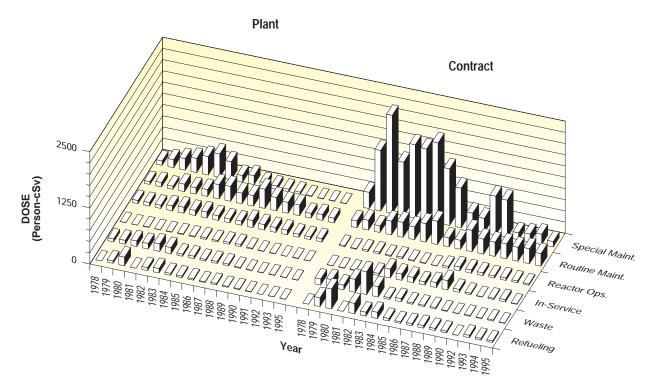
### **BRUNSWICK 1,2**

**Dose-Performance Indicators** 

BWR



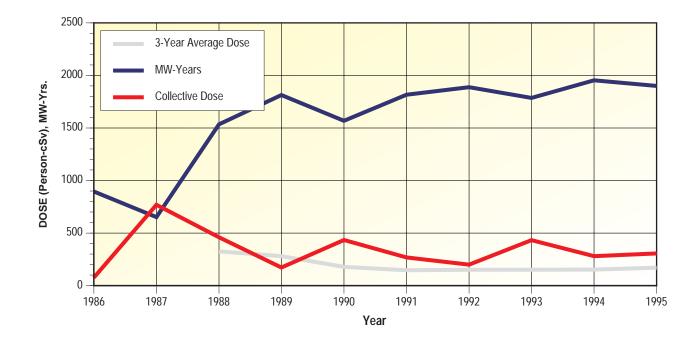
Breakdown by Job Function



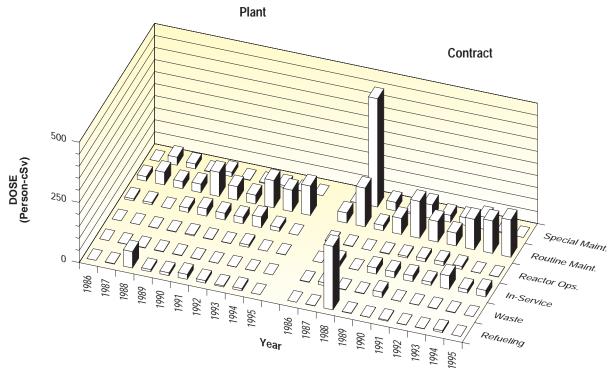
### **BYRON 1,2**

**Dose-Performance Indicators** 

PWR

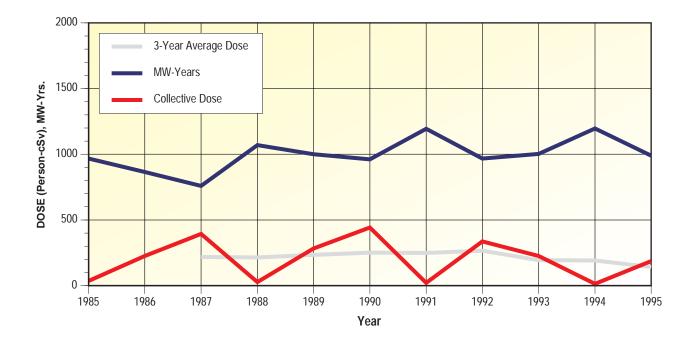


Breakdown by Job Function

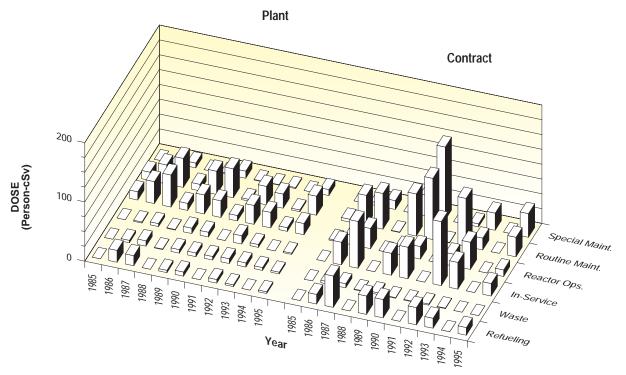


### **CALLAWAY 1**

**Dose-Performance Indicators** 



Breakdown by Job Function



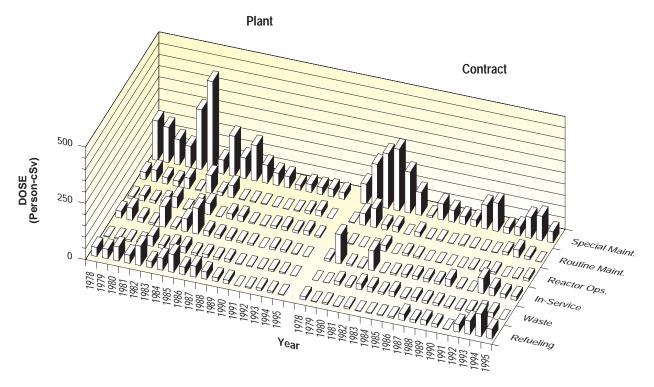
### CALVERT CLIFFS 1,2

**Dose-Performance Indicators** 

PWR

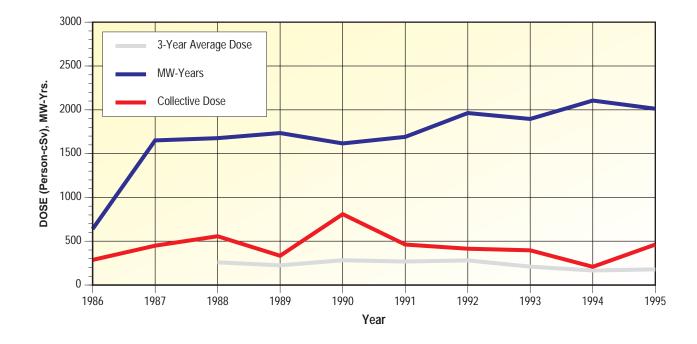


Breakdown by Job Function

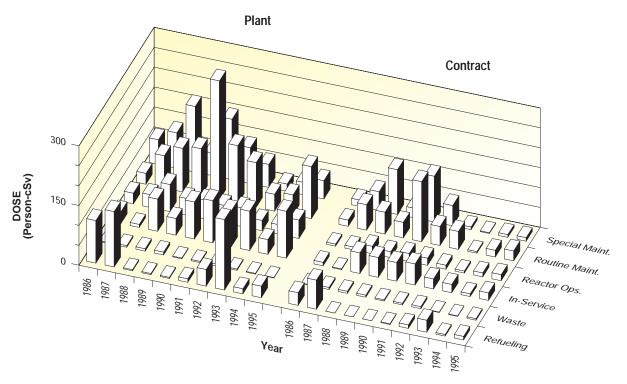


### CATAWBA 1,2

**Dose-Performance Indicators** 



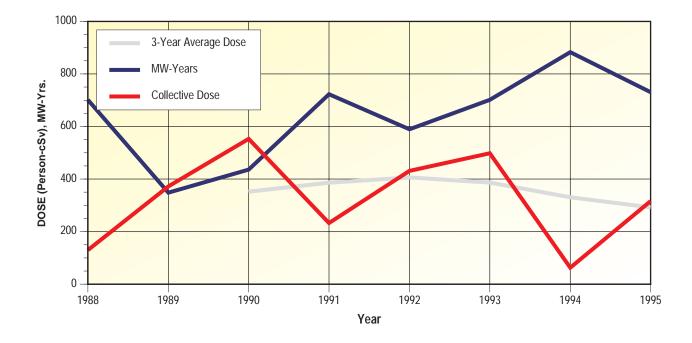
Breakdown by Job Function



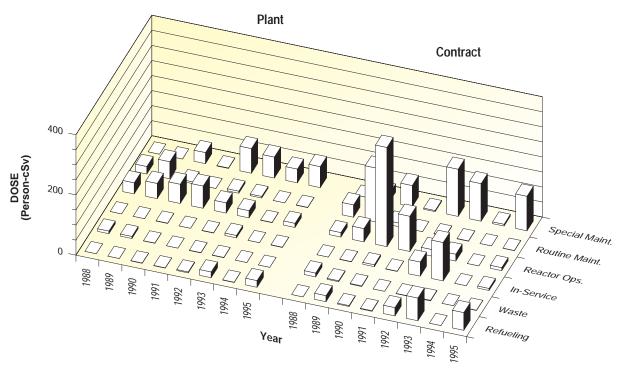
### CLINTON

**Dose-Performance Indicators** 

BWR



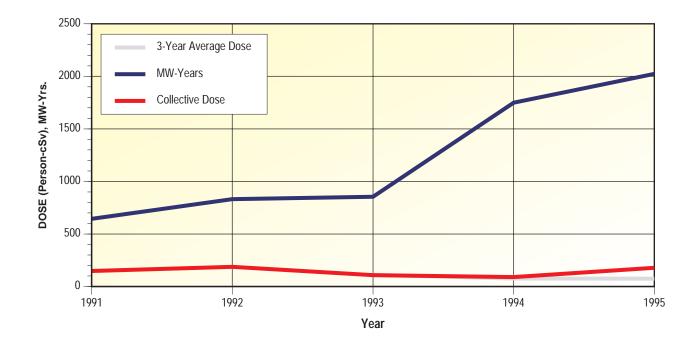
Breakdown by Job Function

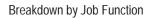


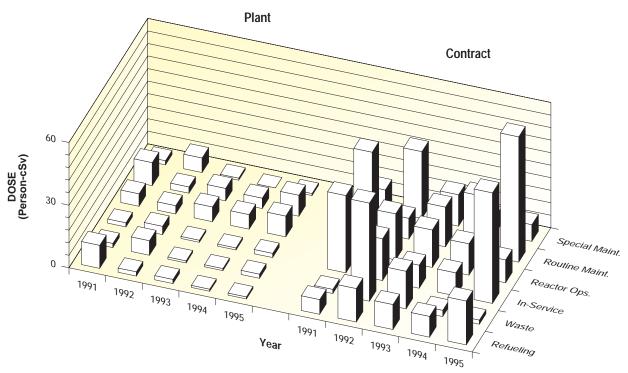
### **COMANCHE PEAK 1,2**

**Dose-Performance Indicators** 

PWR







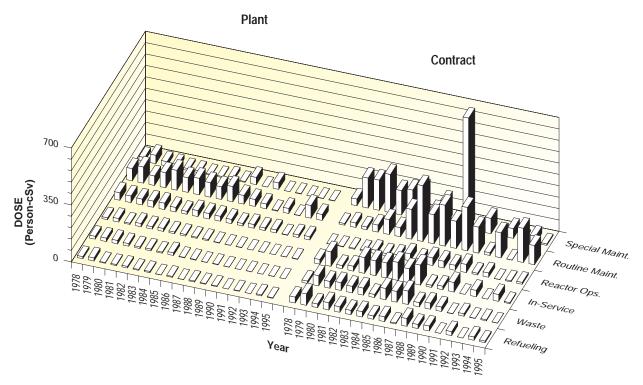
E-13

### COOK 1,2

**Dose-Performance Indicators** 



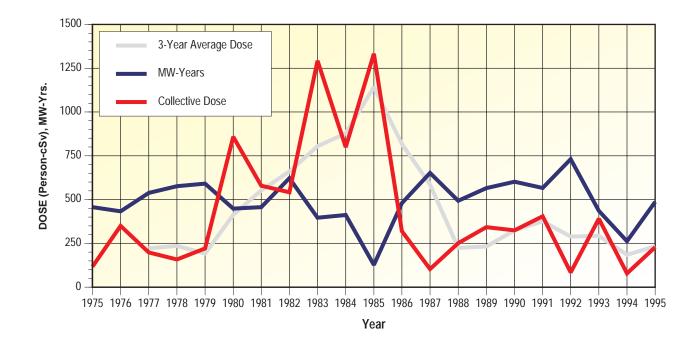




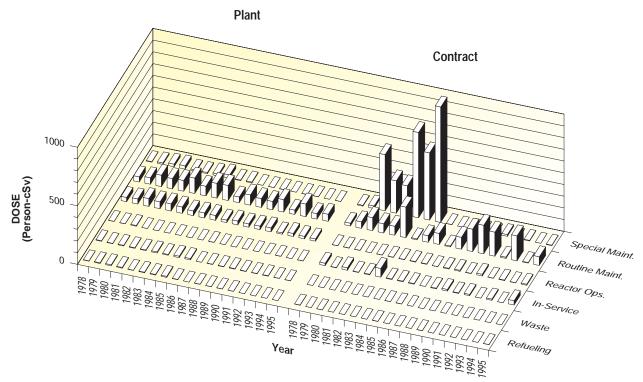
#### **COOPER STATION**

**Dose-Performance Indicators** 

BWR



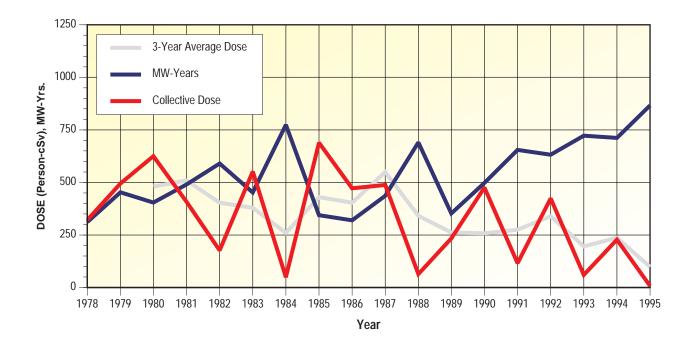
Breakdown by Job Function



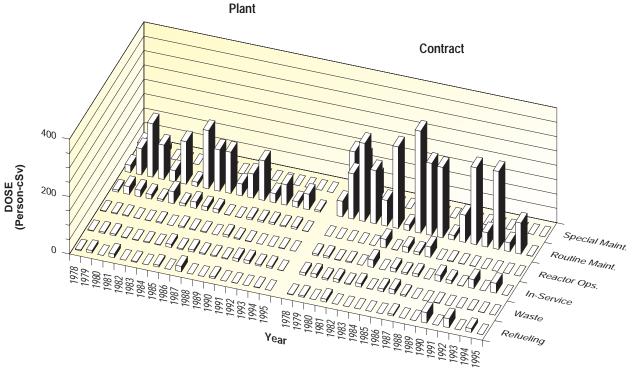
#### **CRYSTAL RIVER 3**

**Dose-Performance Indicators** 

PWR



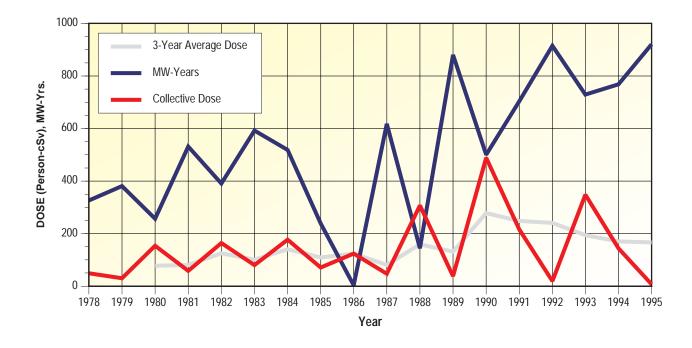
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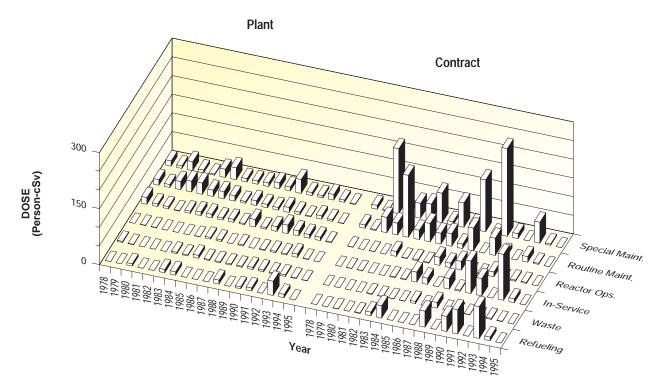
#### DAVIS-BESSE

**Dose-Performance Indicators** 

PWR



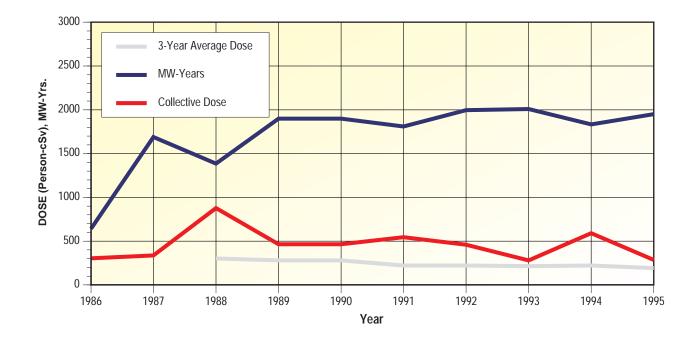
Breakdown by Job Function



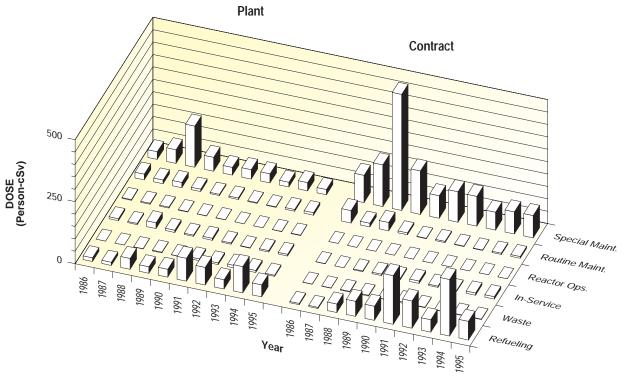
### **DIABLO CANYON 1,2**

**Dose-Performance Indicators** 

PWR



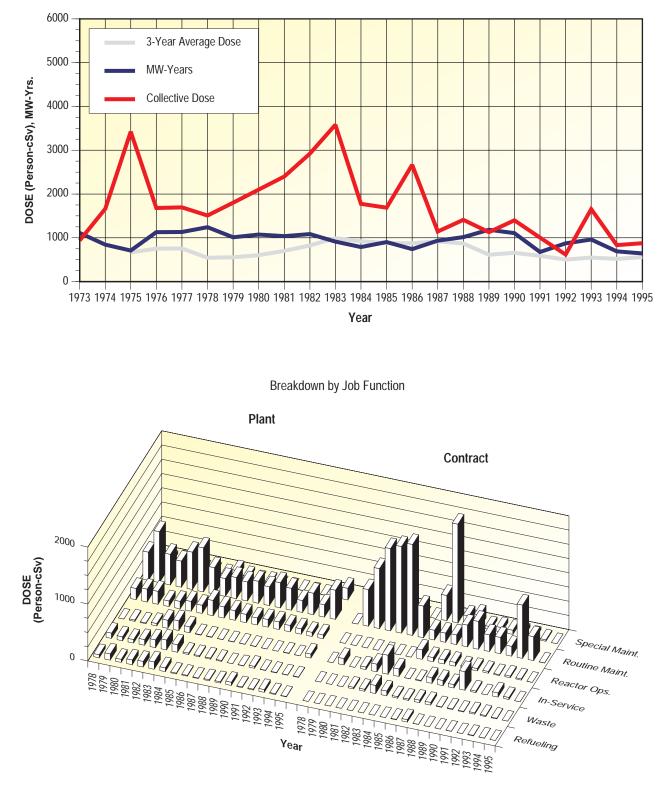
Breakdown by Job Function



### **DRESDEN 2,3**

**Dose-Performance Indicators** 

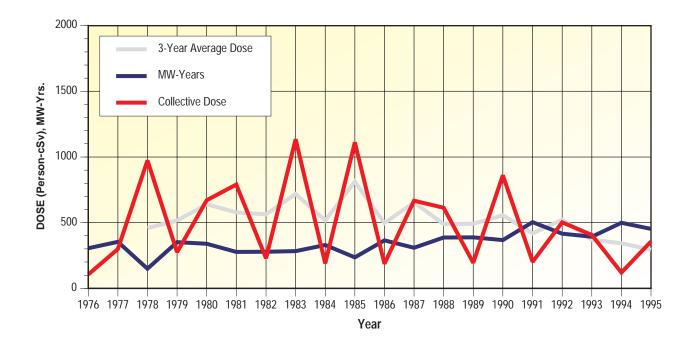
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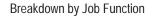


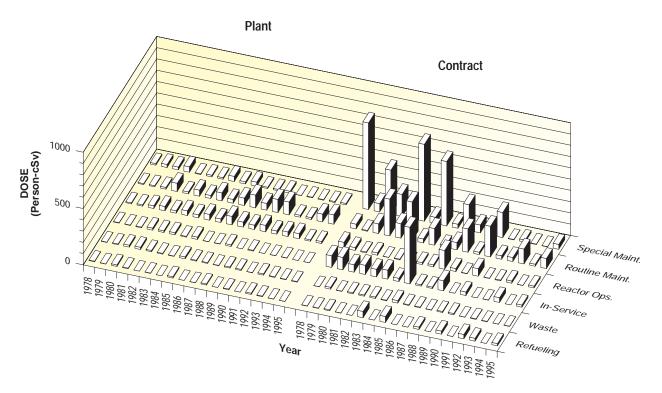
#### **DUANE ARNOLD**

**Dose-Performance Indicators** 

#### BWR

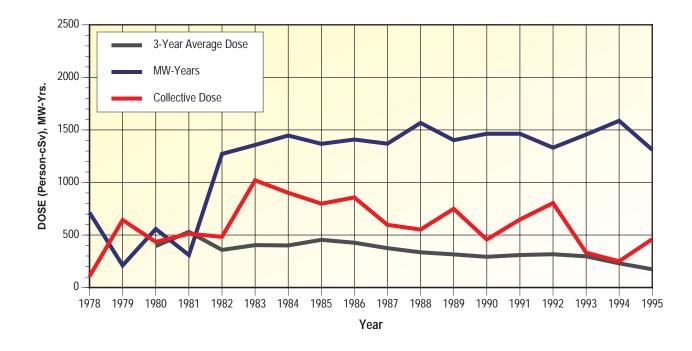


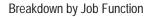


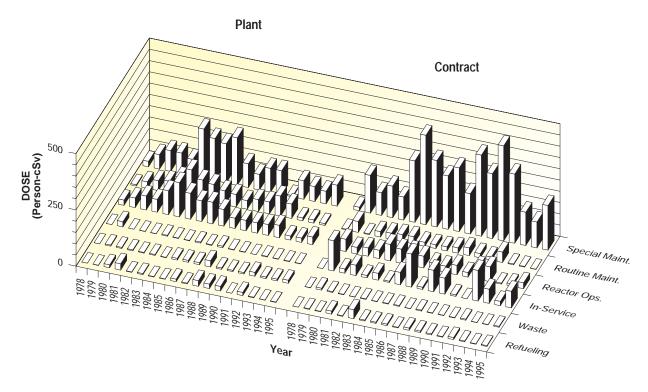


### FARLEY 1,2

**Dose-Performance Indicators** 



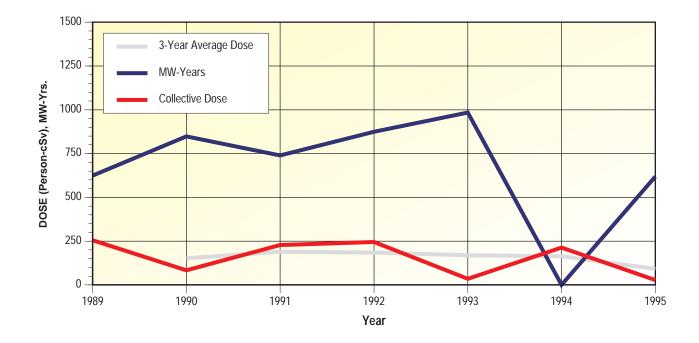




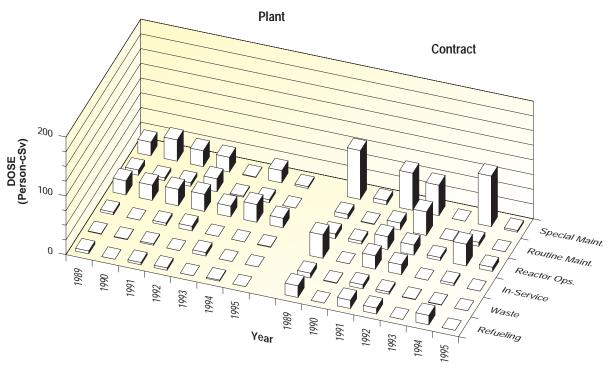
### FERMI 2

**Dose-Performance Indicators** 

BWR



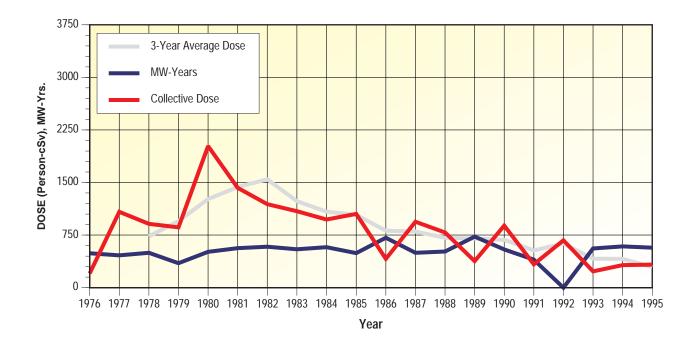
Breakdown by Job Function



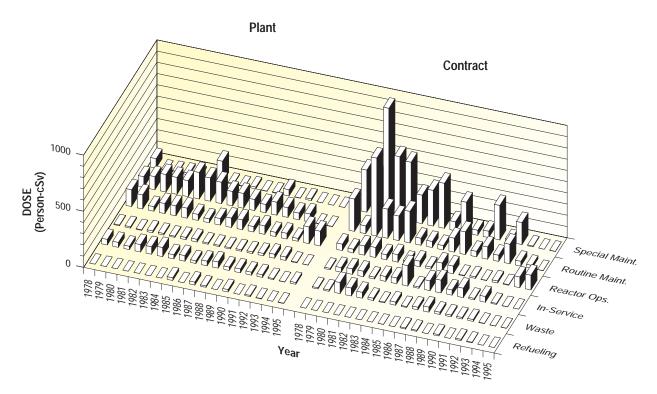
#### **FITZPATRICK**

**Dose-Performance Indicators** 

BWR

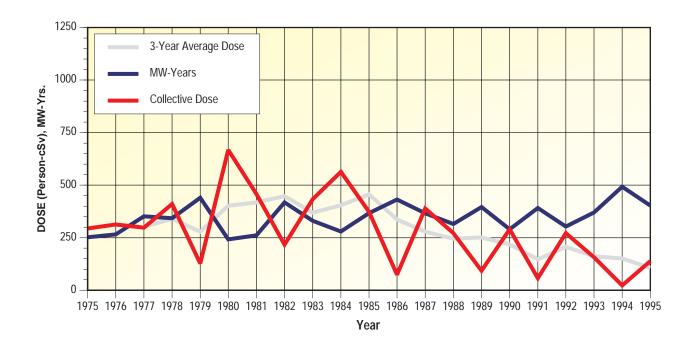




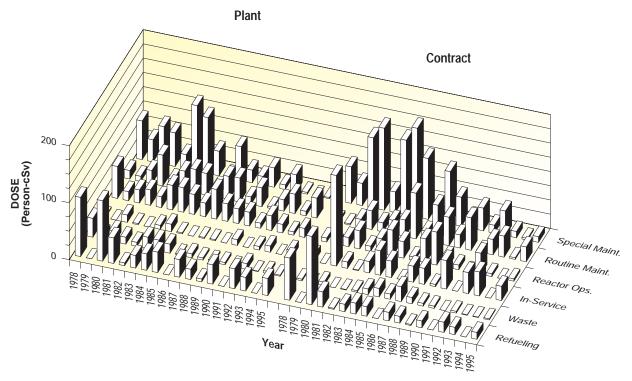


### FORT CALHOUN

**Dose-Performance Indicators** 



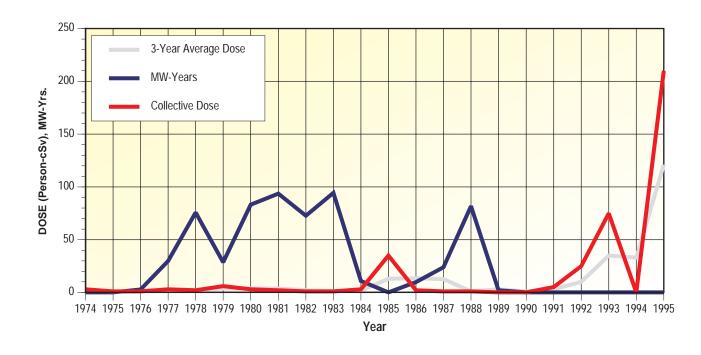
Breakdown by Job Function



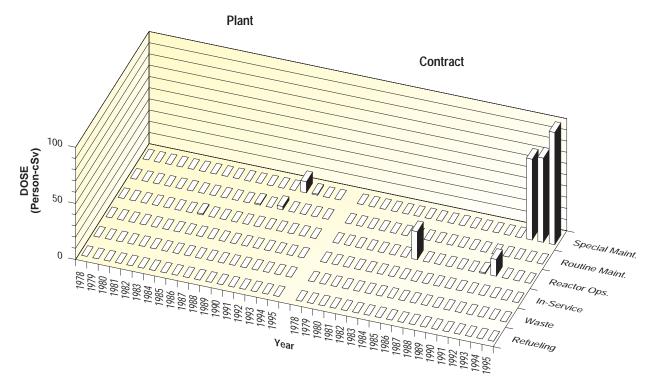
#### FORT ST. VRAIN

**Dose-Performance Indicators** 

HTGR

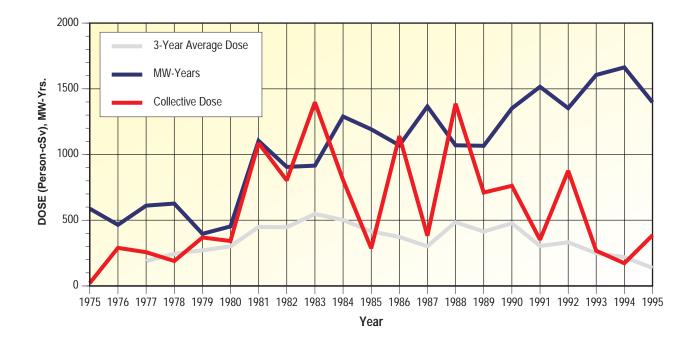


Breakdown by Job Function

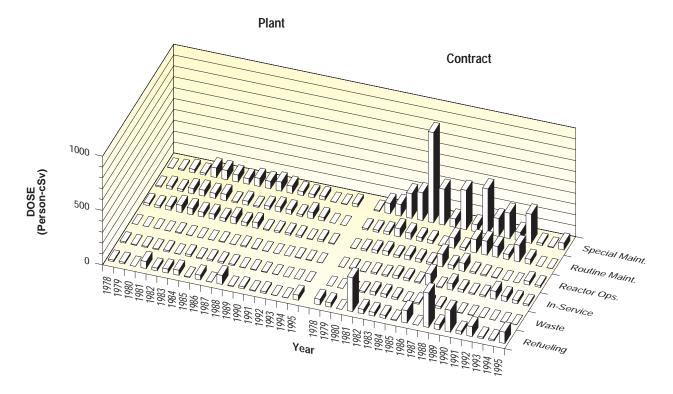


#### **GINNA**

**Dose-Performance Indicators** 



Breakdown by Job Function



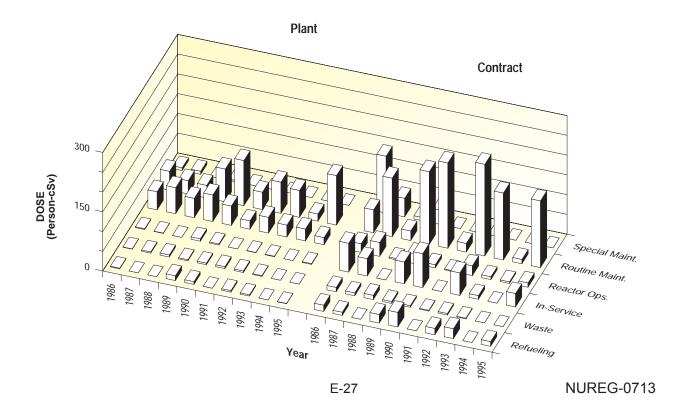
### **GRAND GULF**

**Dose-Performance Indicators** 

BWR

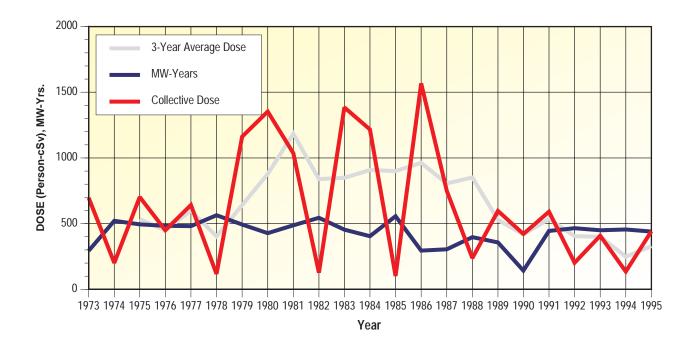


Breakdown by Job Function

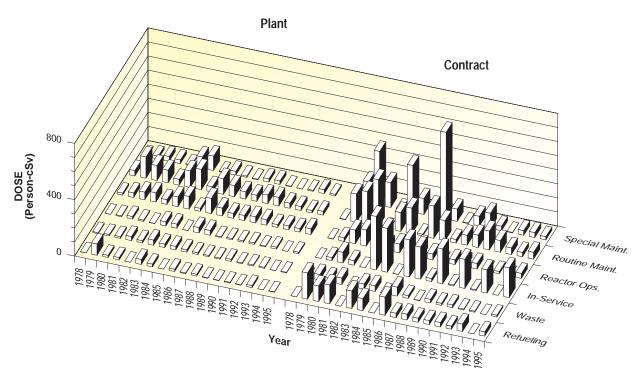


### HADDAM NECK

**Dose-Performance Indicators** 



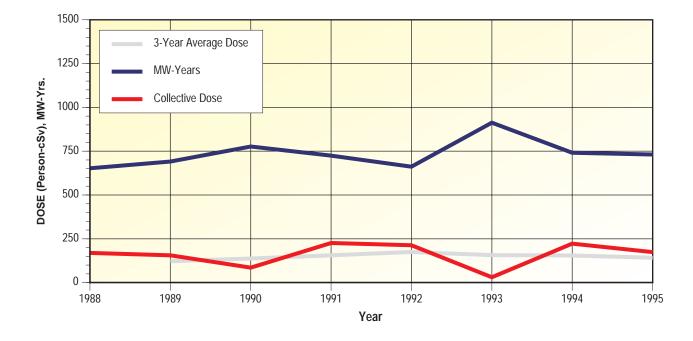




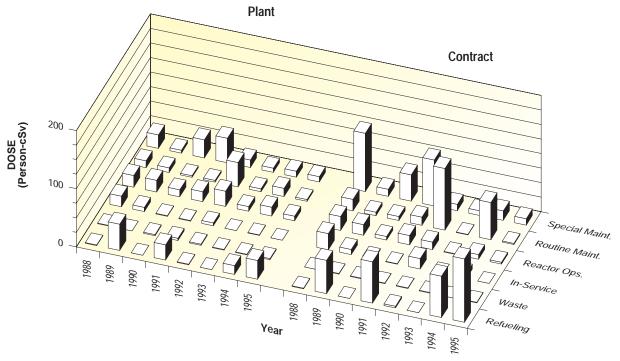
#### HARRIS

**Dose-Performance Indicators** 

**PWR** 



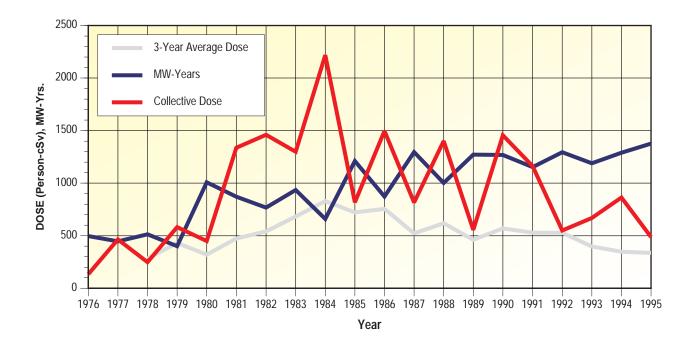
Breakdown by Job Function

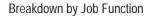


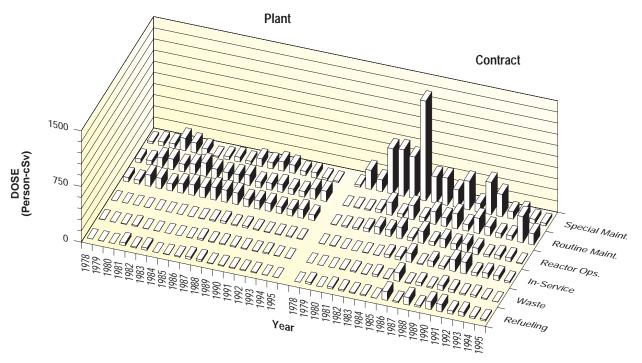
### HATCH 1,2

**Dose-Performance Indicators** 

BWR



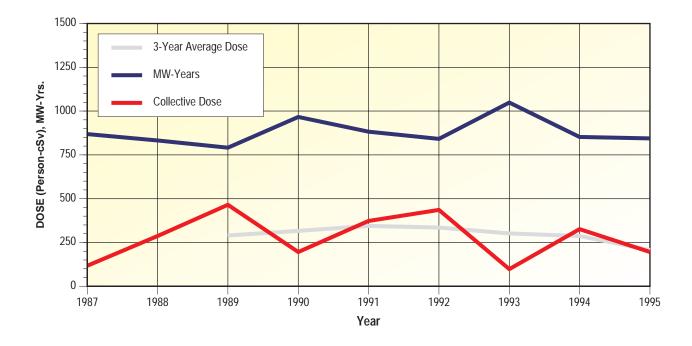




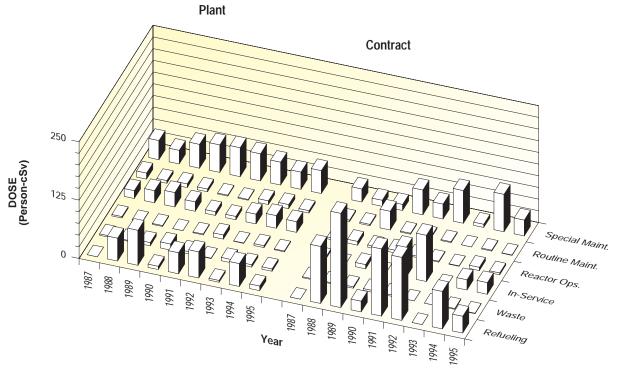
### **HOPE CREEK 1**

**Dose-Performance Indicators** 

BWR

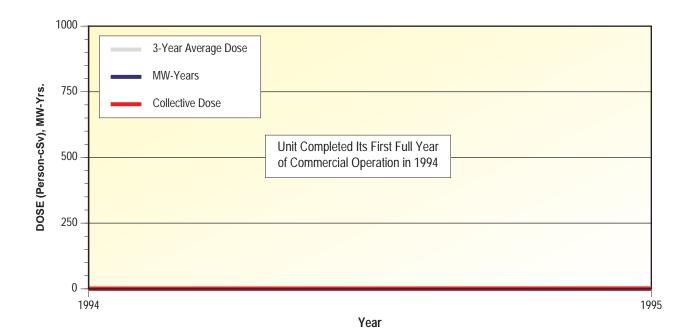


Breakdown by Job Function

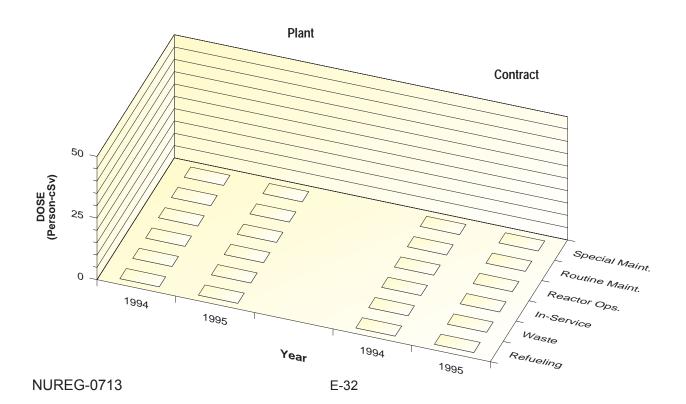


### HUMBOLDT BAY

**Dose-Performance Indicators** 

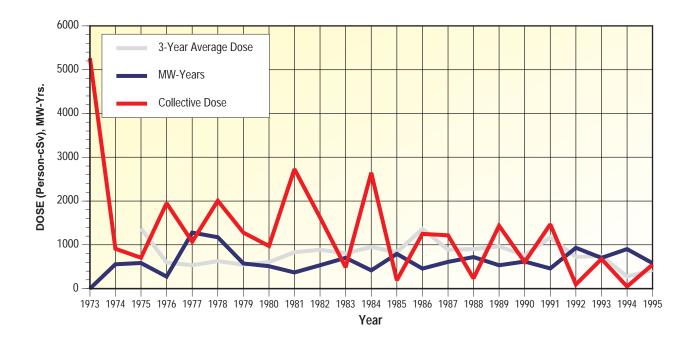


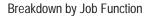


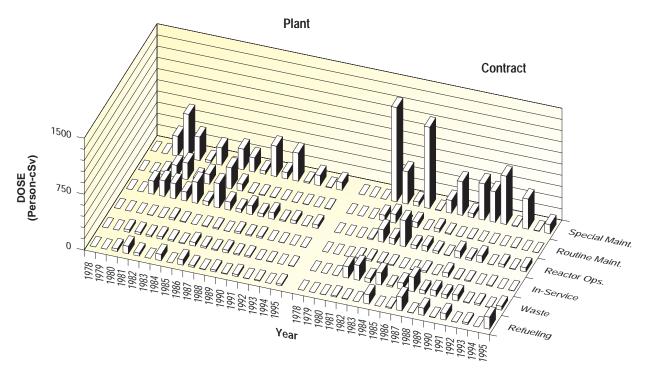


### **INDIAN POINT 2**

**Dose-Performance Indicators** 





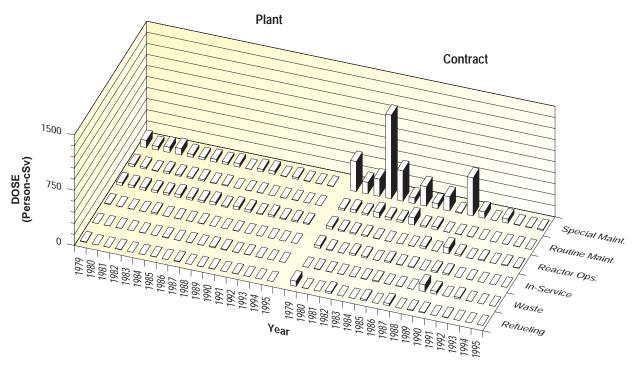


#### **INDIAN POINT 3**

**Dose-Performance Indicators** 

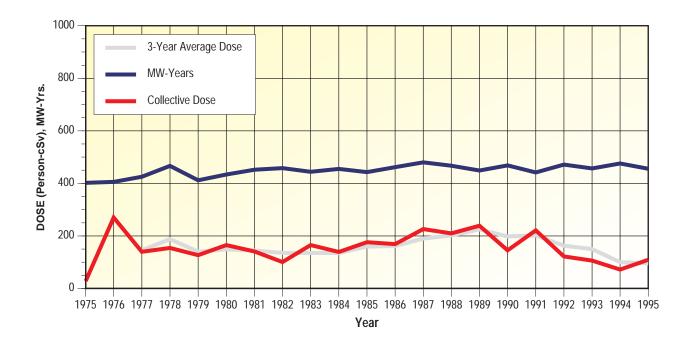


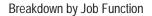
Breakdown by Job Function

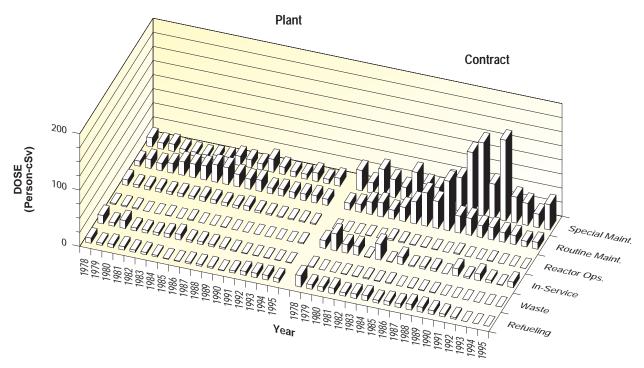


#### **KEWAUNEE**

**Dose-Performance Indicators** 



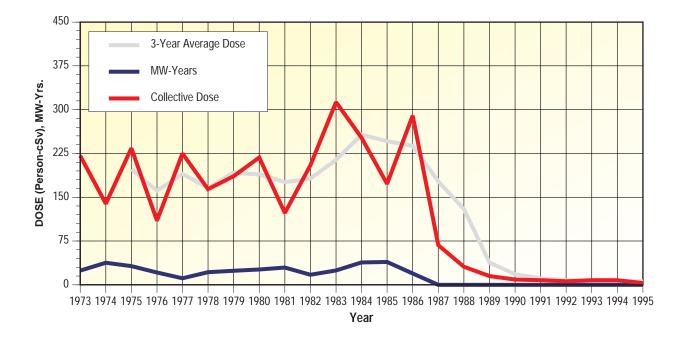




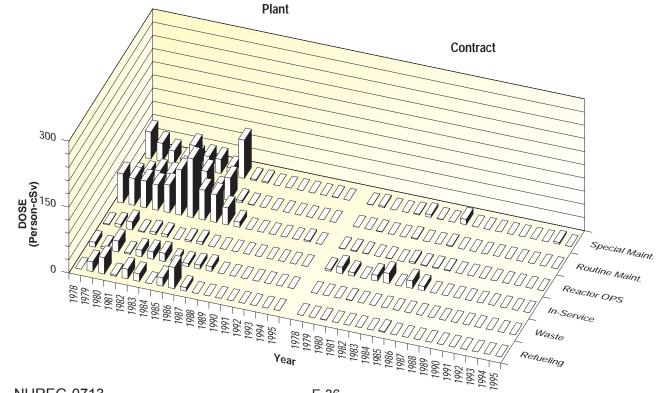
#### LACROSSE

**Dose-Performance Indicators** 

BWR



Breakdown by Job Function

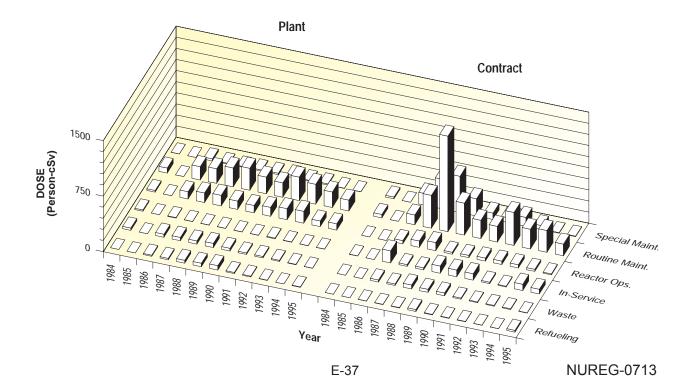


### LASALLE 1,2

**Dose-Performance Indicators** 



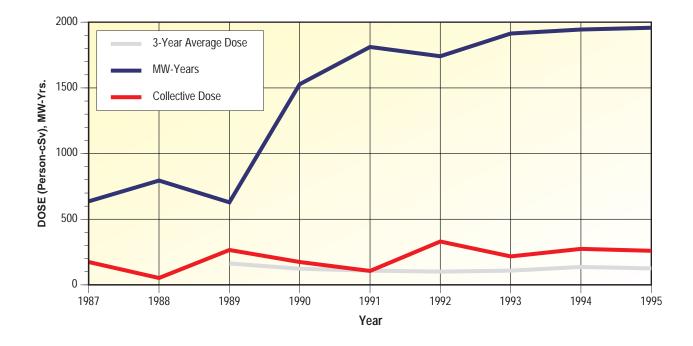
Breakdown by Job Function



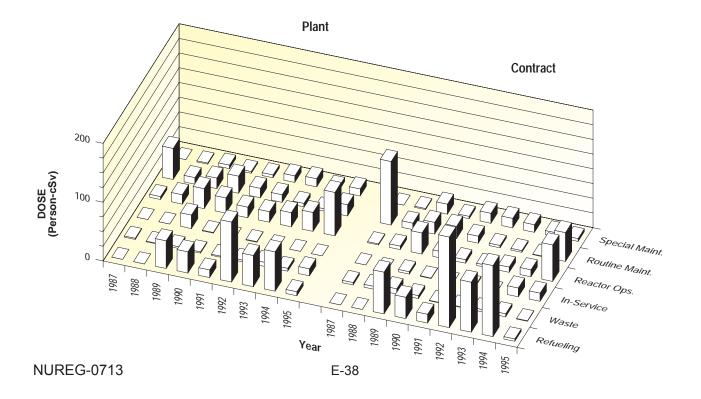
### LIMERICK 1,2

**Dose-Performance Indicators** 

BWR

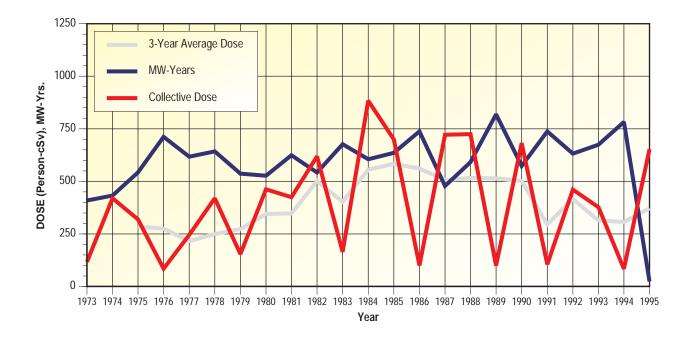


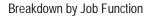
Breakdown by Job Function

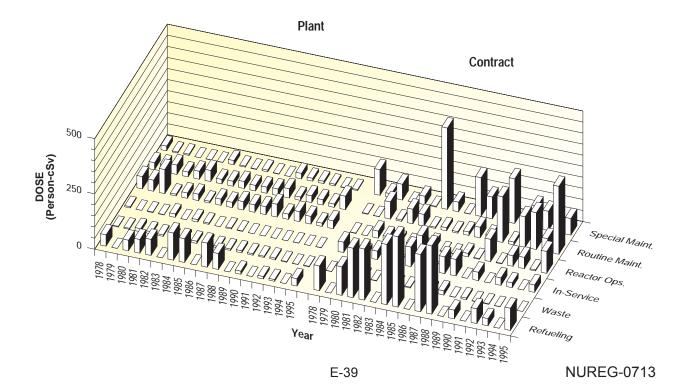


#### MAINE YANKEE

**Dose-Performance Indicators** 



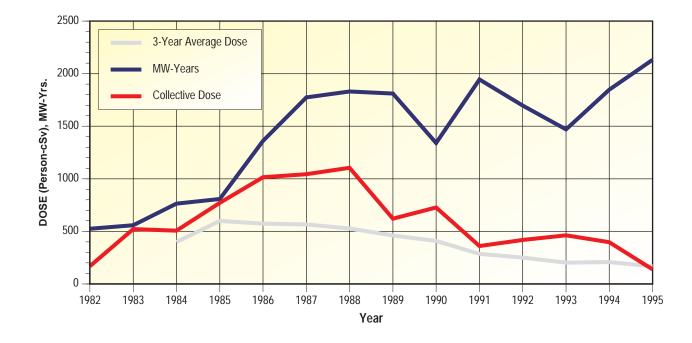


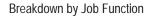


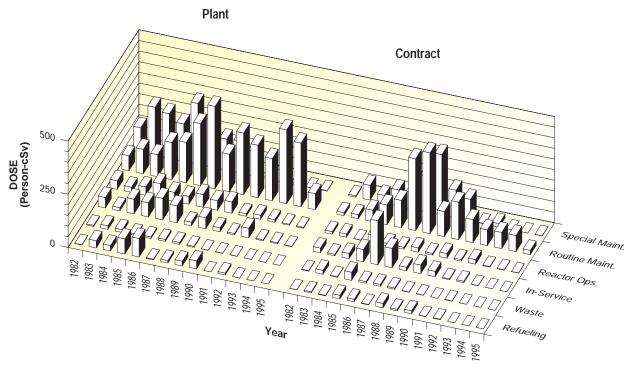
### **MCGUIRE 1,2**

**Dose-Performance Indicators** 

PWR

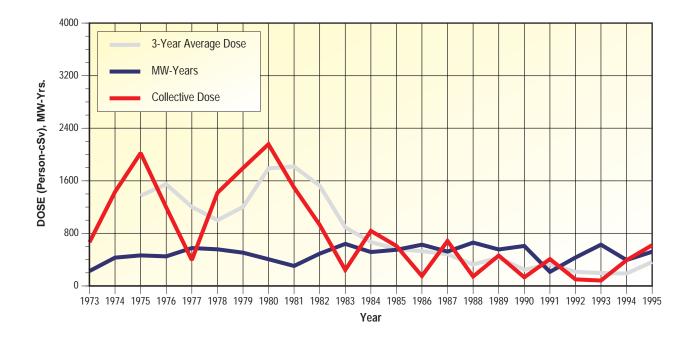




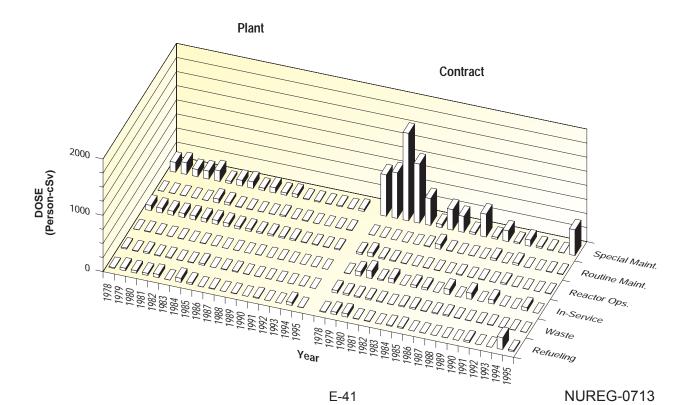


#### MILLSTONE POINT 1

**Dose-Performance Indicators** 



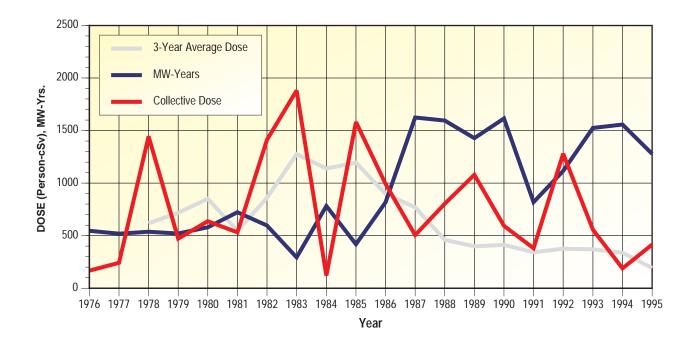




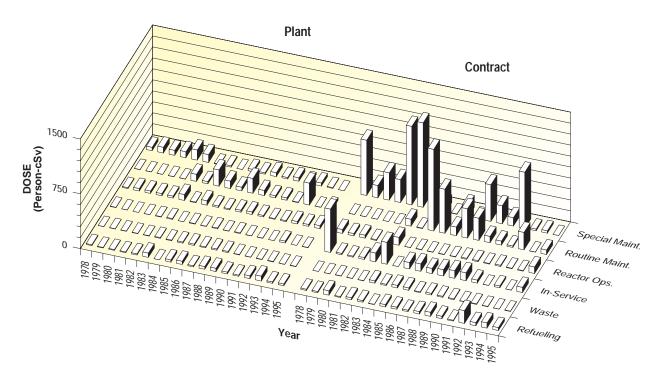
### **MILLSTONE POINT 2,3**

**Dose-Performance Indicators** 

PWR



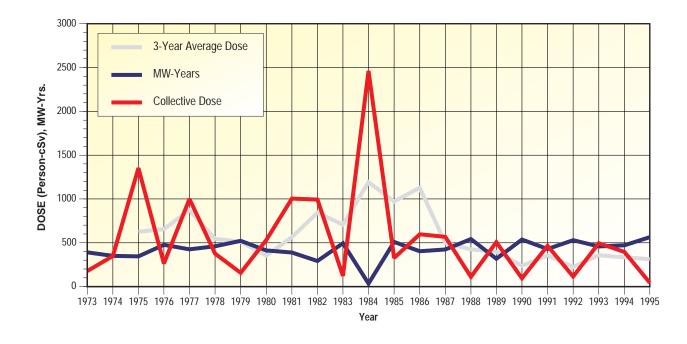
Breakdown by Job Function

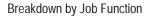


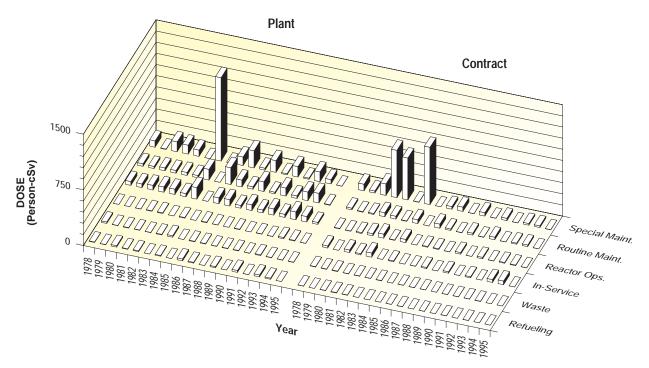
#### MONTICELLO

**Dose-Performance Indicators** 

BWR

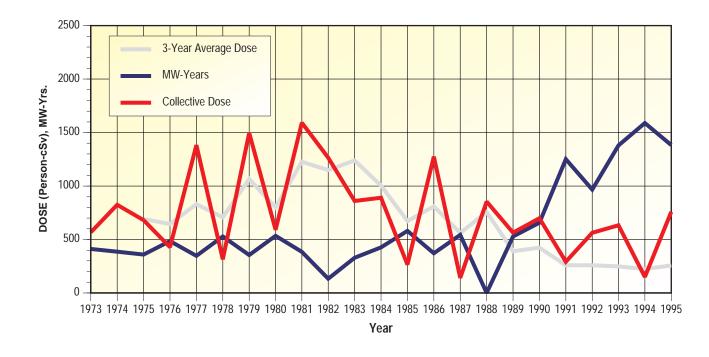




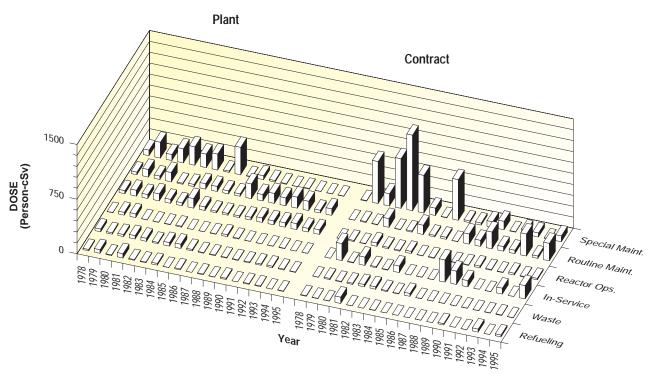


### **NINE MILE POINT 1,2**

**Dose-Performance Indicators** 



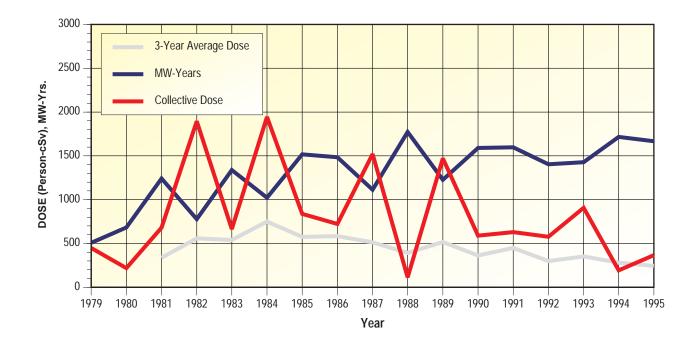


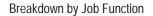


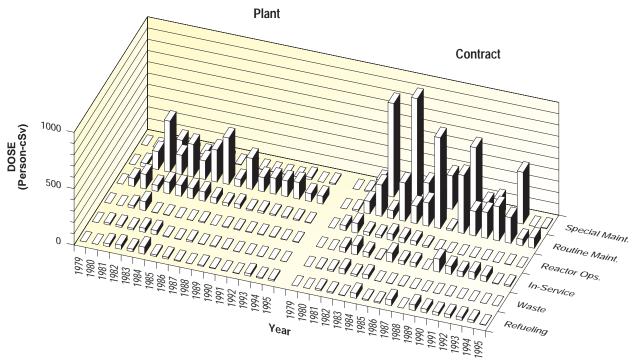
#### NORTH ANNA 1,2

**Dose-Performance Indicators** 

PWR



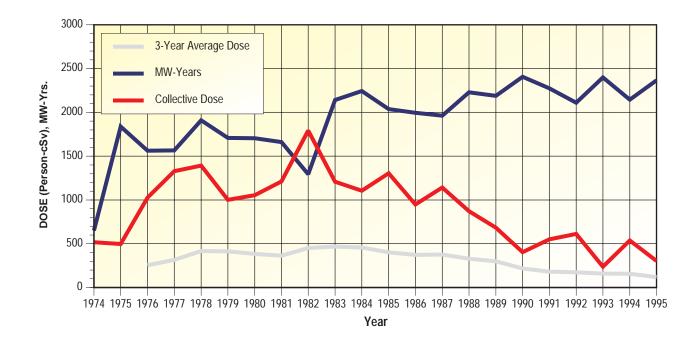




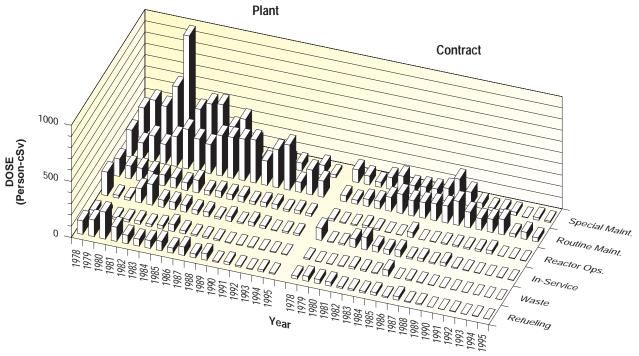
### **OCONEE 1,2,3**

**Dose-Performance Indicators** 

**PWR** 

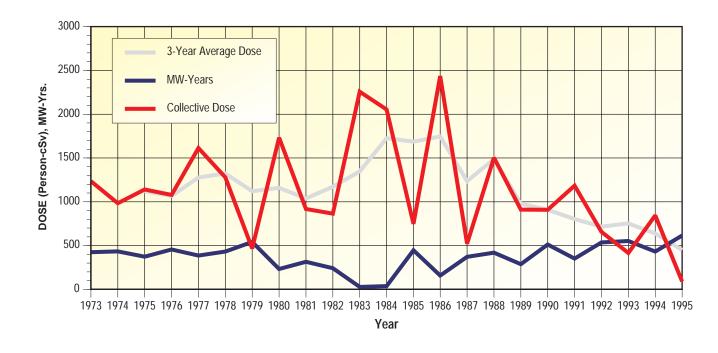


Breakdown by Job Function

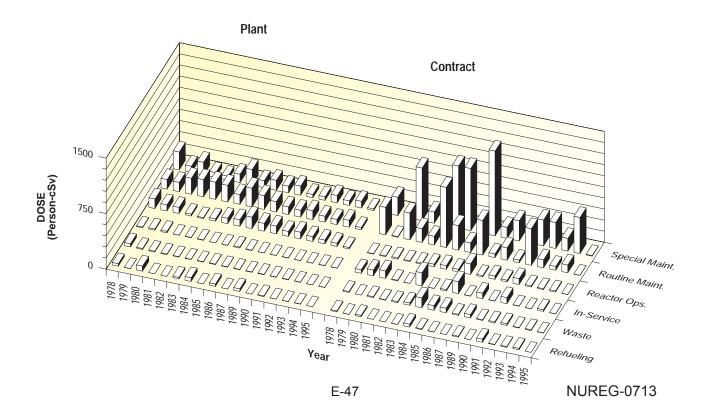


#### **OYSTER CREEK**

**Dose-Performance Indicators** 

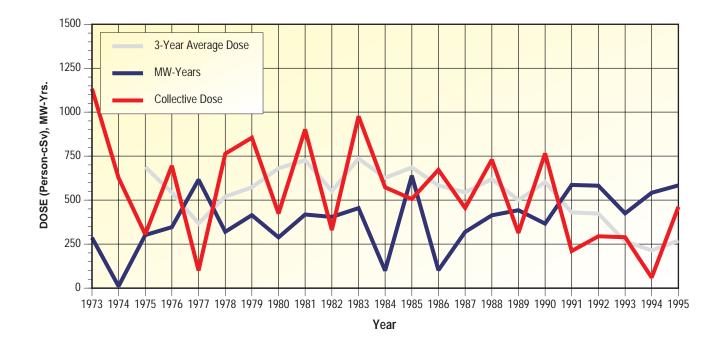




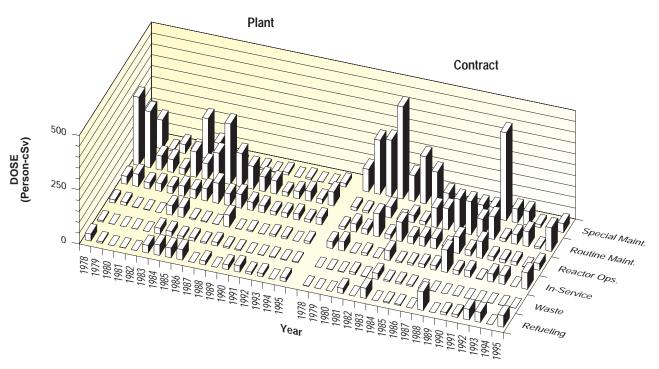


#### PALISADES

**Dose-Performance Indicators** 

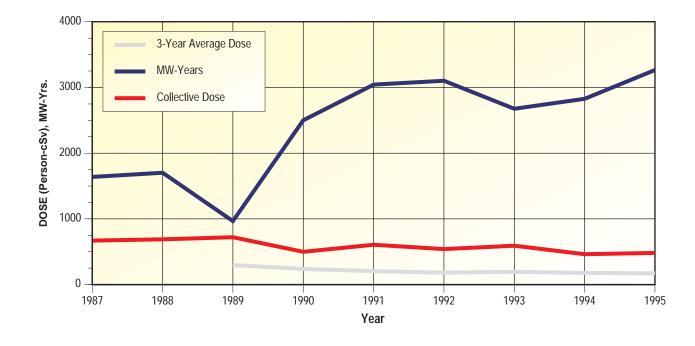




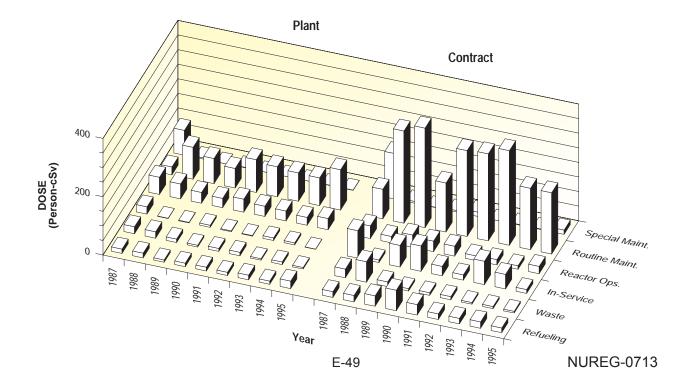


### PALO VERDE 1,2,3

**Dose-Performance Indicators** 



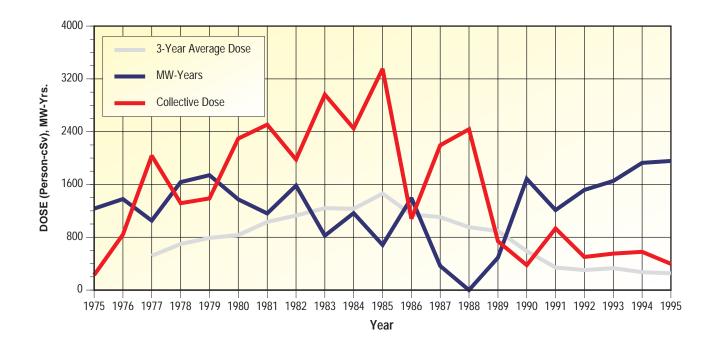
Breakdown by Job Function

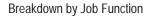


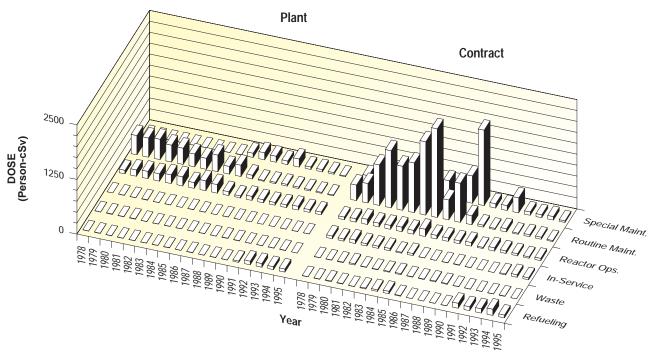
#### PEACH BOTTOM 2,3

**Dose-Performance Indicators** 

BWR

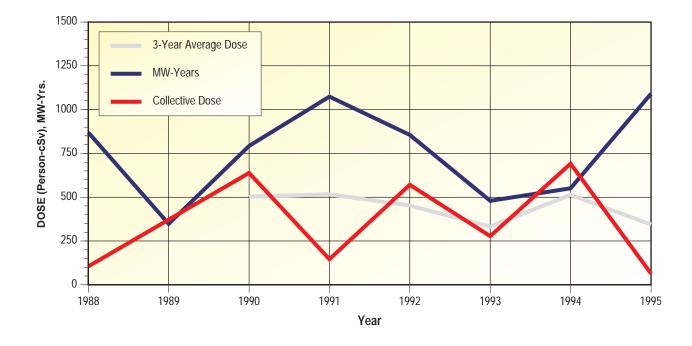




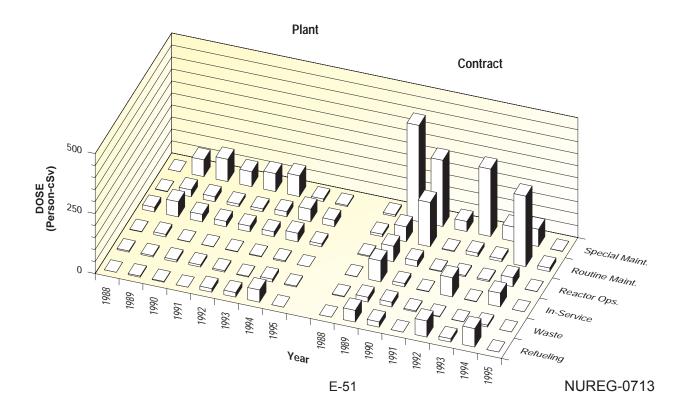


#### PERRY

**Dose-Performance Indicators** 

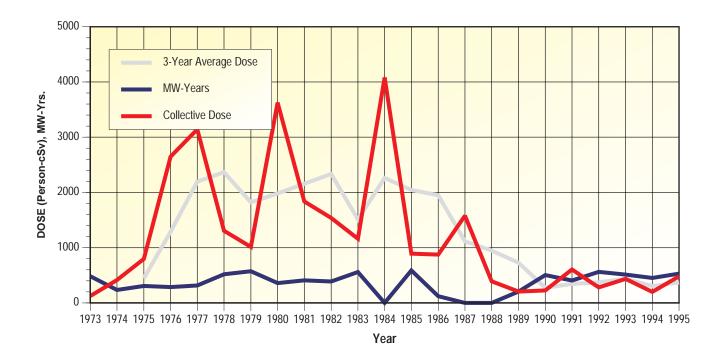


Breakdown by Job Function

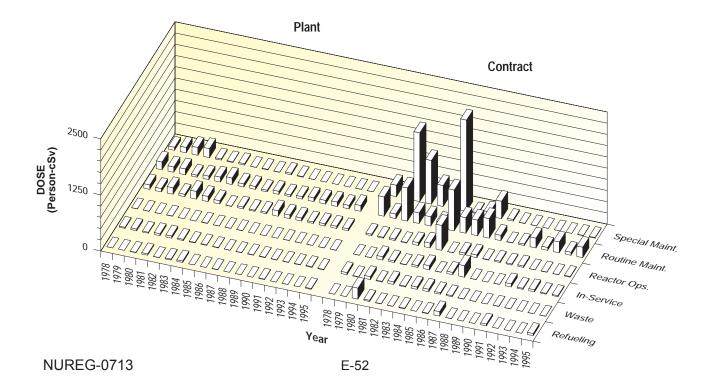


#### PILGRIM

**Dose-Performance Indicators** 

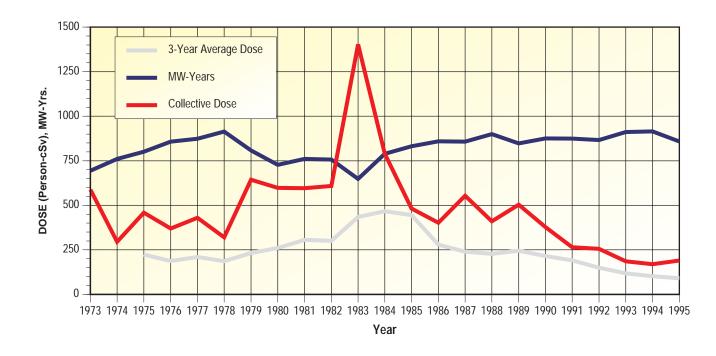


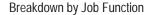


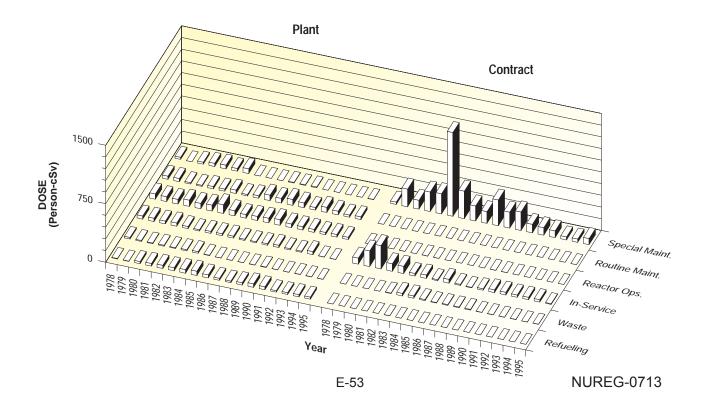


#### **POINT BEACH 1,2**

**Dose-Performance Indicators** 

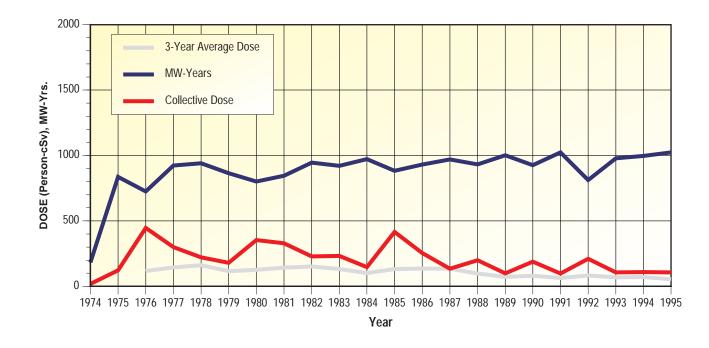


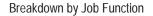


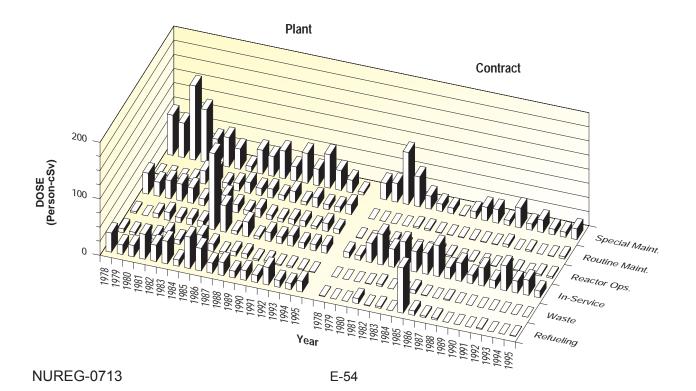


### PRAIRIE ISLAND 1,2

**Dose-Performance Indicators** 

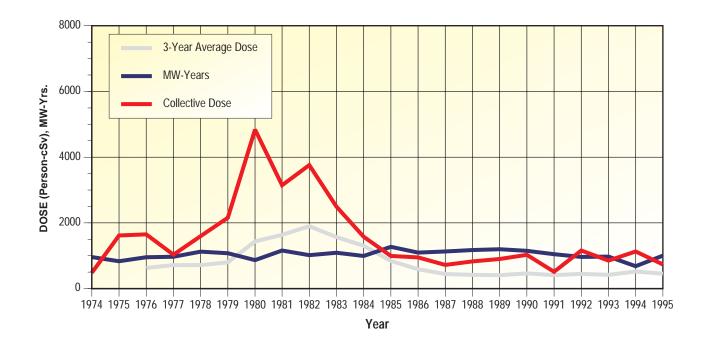


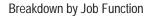


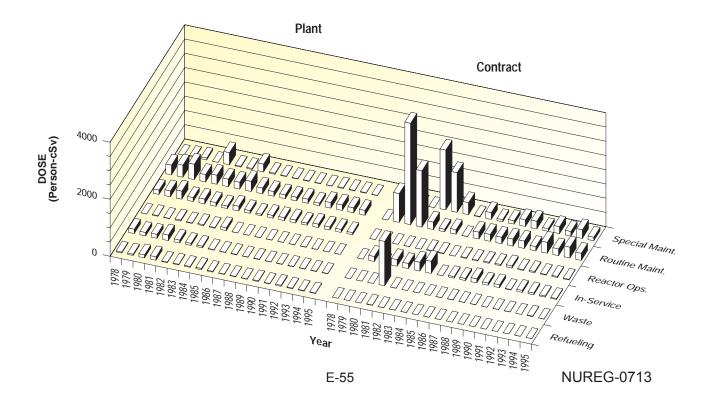


#### **QUAD CITIES 1,2**

**Dose-Performance Indicators** 

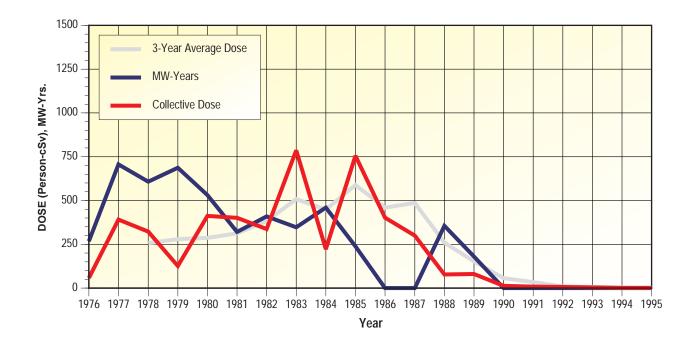




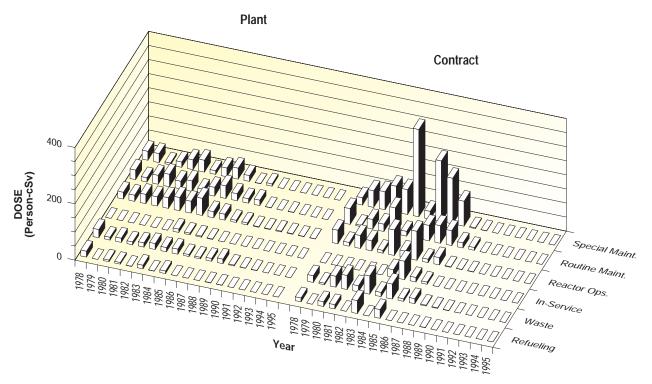


### **RANCHO SECO**

**Dose-Performance Indicators** 



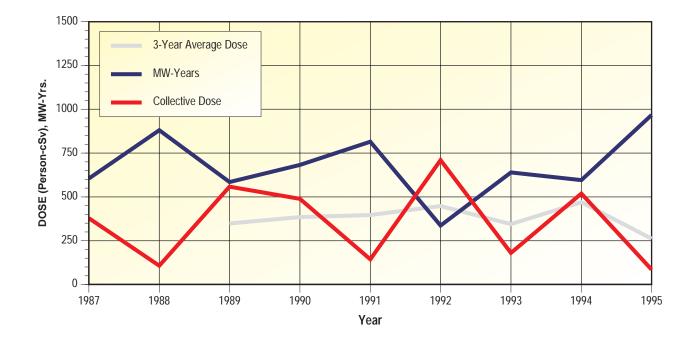




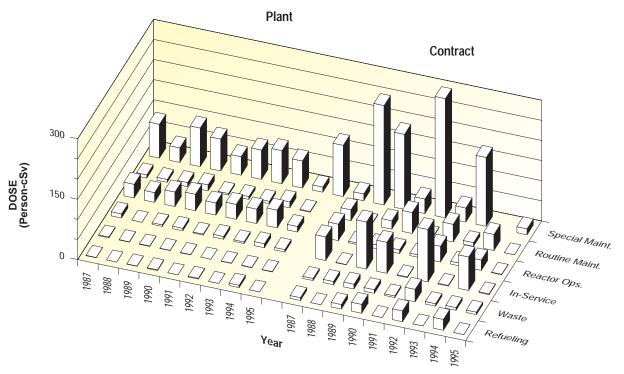
### **RIVER BEND 1**

**Dose-Performance Indicators** 

BWR



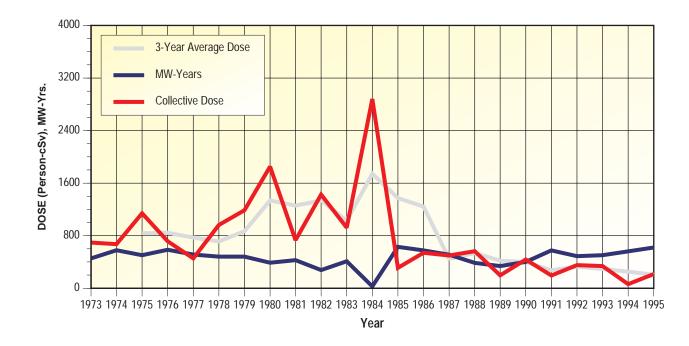
Breakdown by Job Function

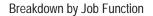


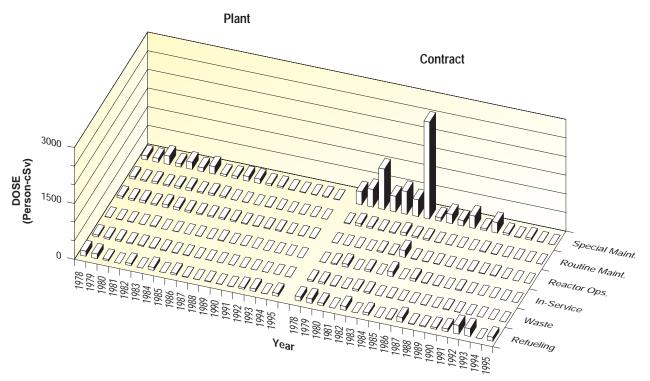
#### **ROBINSON 2**

**Dose-Performance Indicators** 

**PWR** 





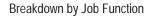


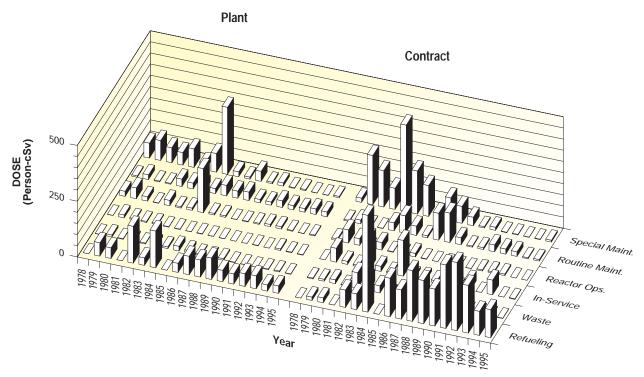
### SALEM 1,2

**Dose-Performance Indicators** 

PWR



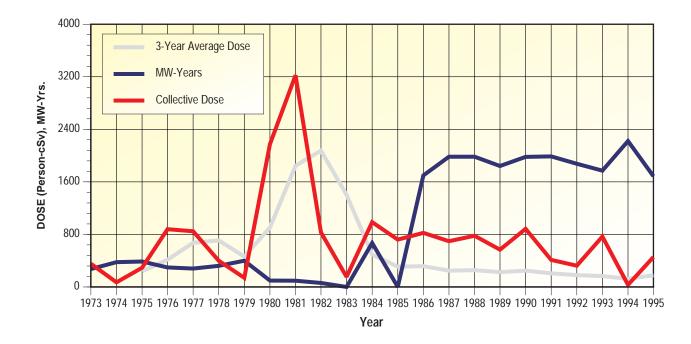




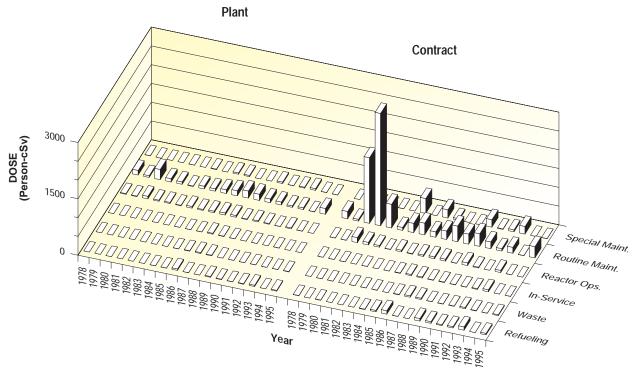
E-59

### SAN ONOFRE 1,2,3

**Dose-Performance Indicators** 



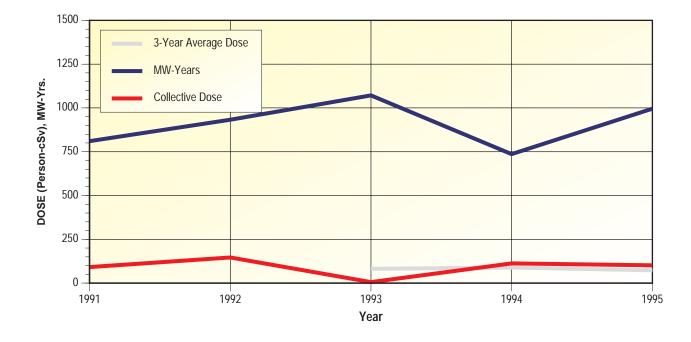
Breakdown by Job Function



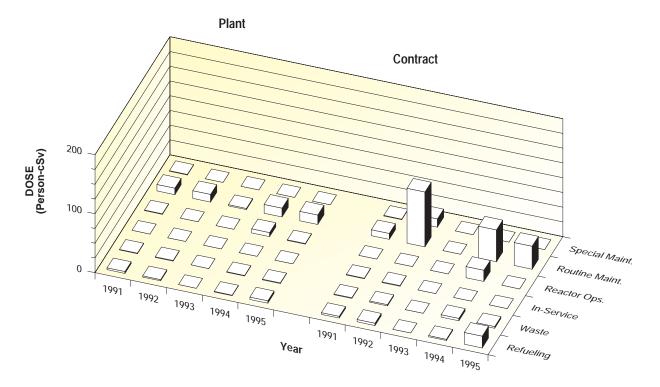
### SEABROOK

**Dose-Performance Indicators** 

PWR

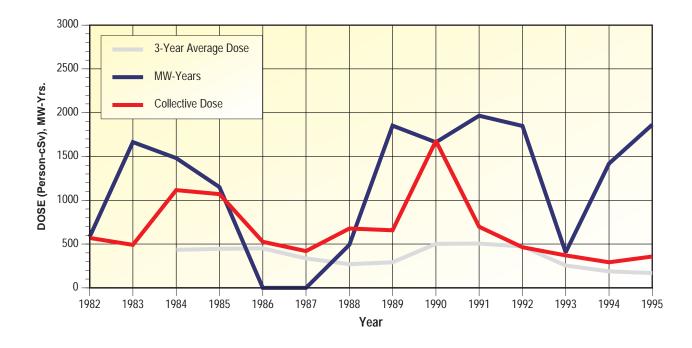


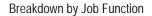
Breakdown by Job Function

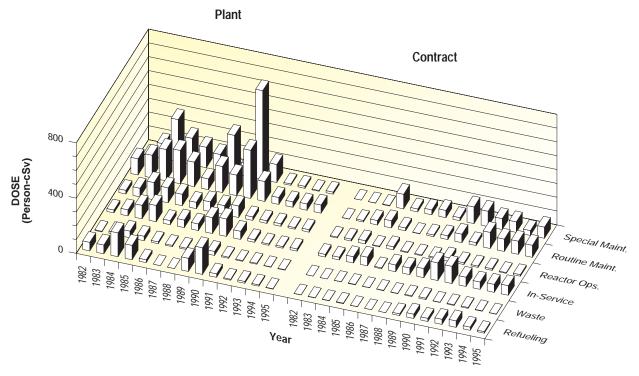


### SEQUOYAH 1,2

**Dose-Performance Indicators** 



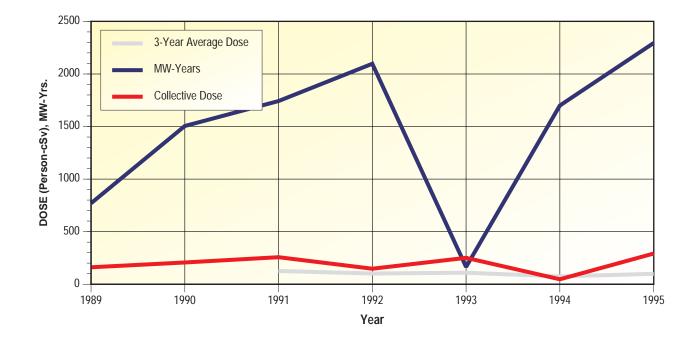




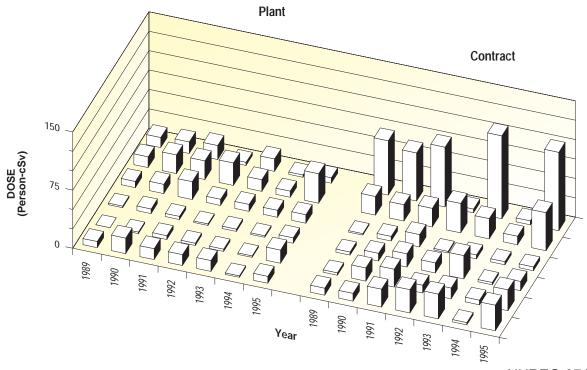
### **SOUTH TEXAS 1,2**

**Dose-Performance Indicators** 

PWR



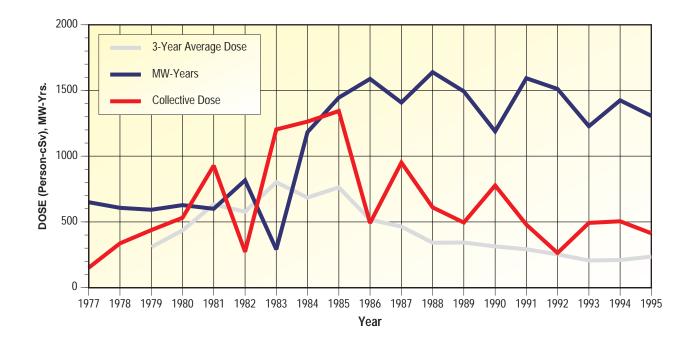
Breakdown by Job Function

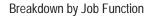


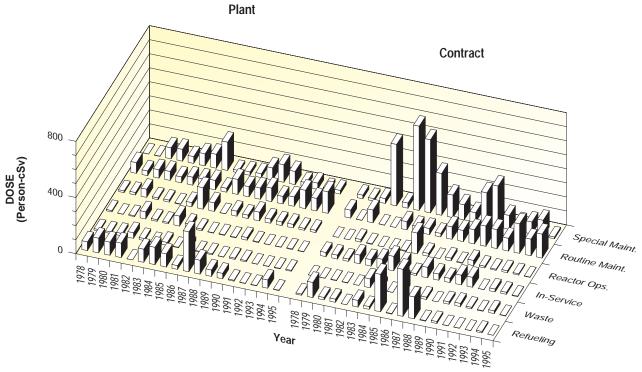
E-63

### ST. LUCIE 1,2

**Dose-Performance Indicators** 





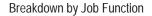


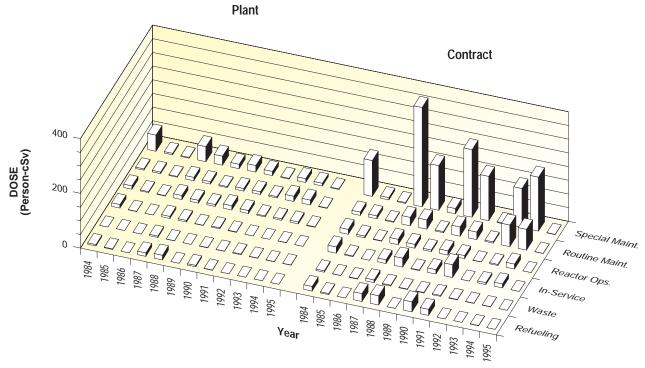
#### SUMMER 1

**Dose-Performance Indicators** 

PWR



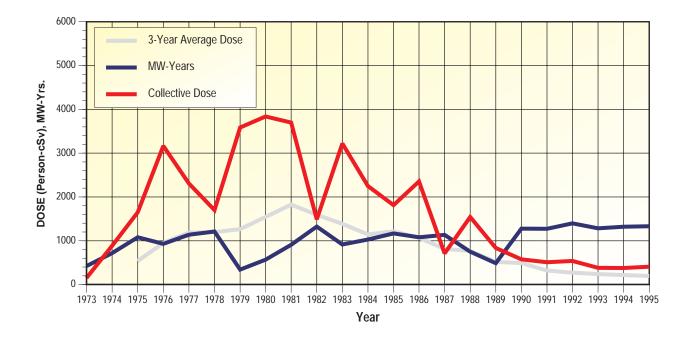




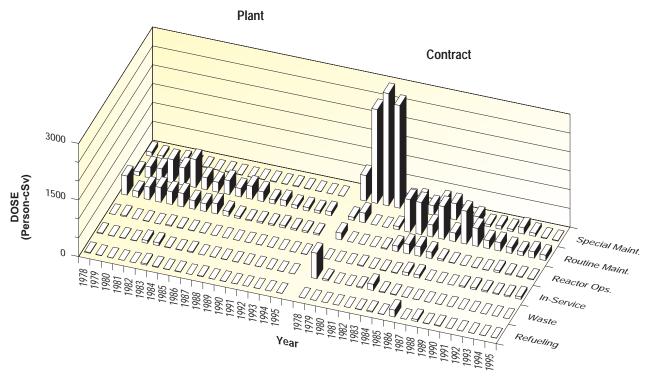
E-65

### **SURRY 1,2**

**Dose-Performance Indicators** 



Breakdown by Job Function

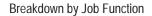


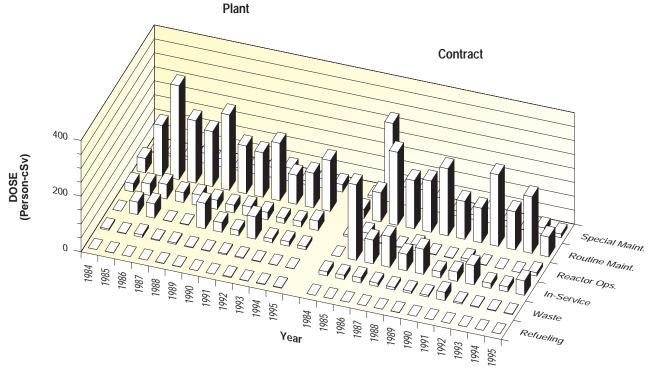
# SUSQUEHANNA 1,2

**Dose-Performance Indicators** 

BWR





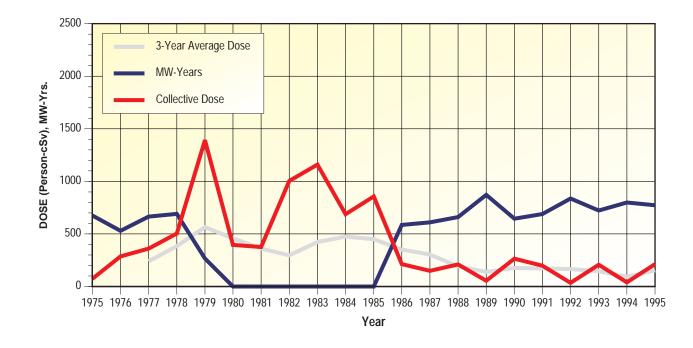


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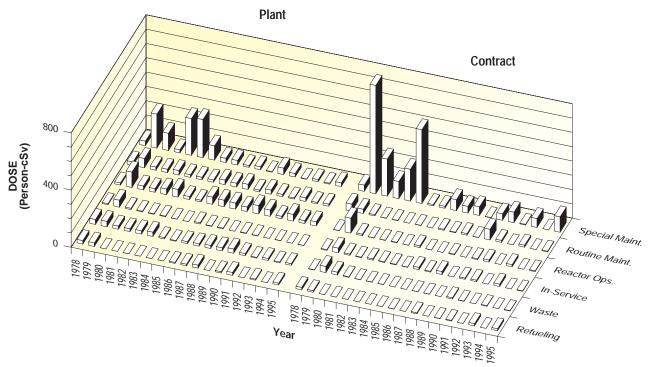
### **THREE MILE ISLAND 1**

**Dose-Performance Indicators** 

PWR



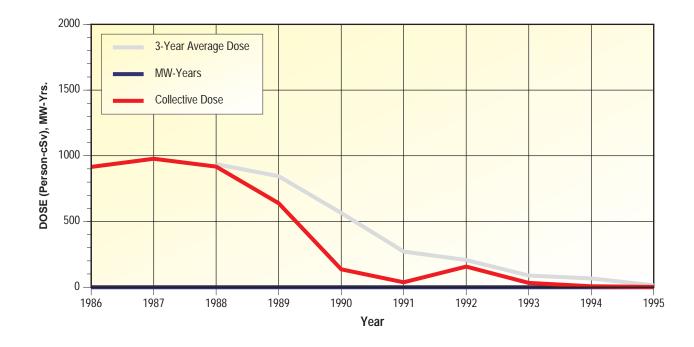
Breakdown by Job Function



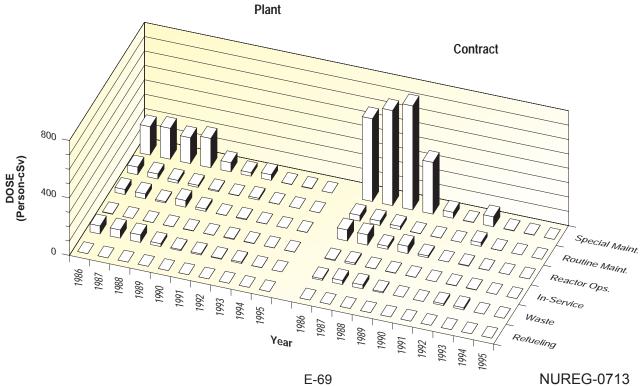
### **THREE MILE ISLAND 2**

**Dose-Performance Indicators** 

PWR



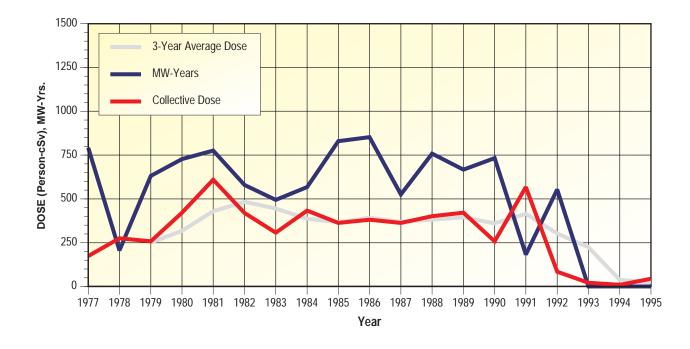
Breakdown by Job Function



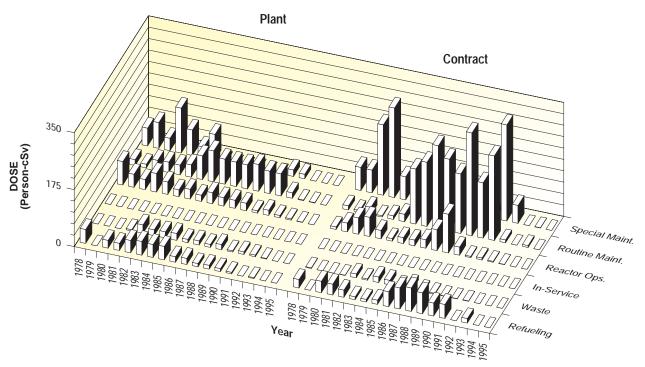
E-69

### TROJAN

**Dose-Performance Indicators** 

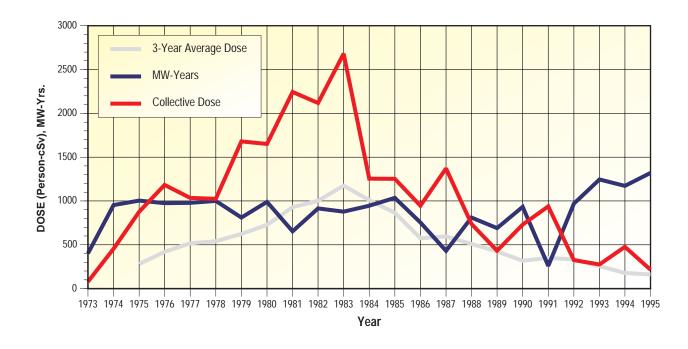


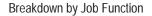
Breakdown by Job Function

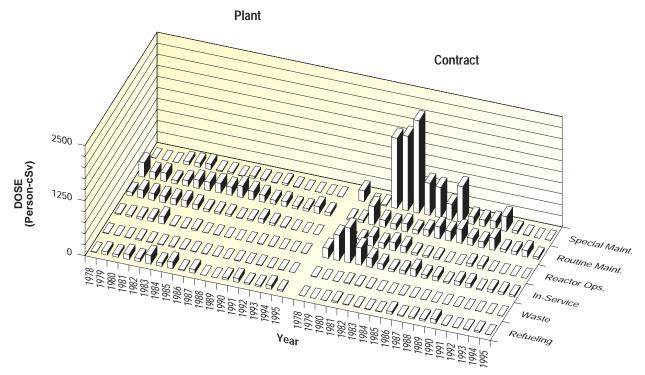


## **TURKEY POINT 3,4**

**Dose-Performance Indicators** 



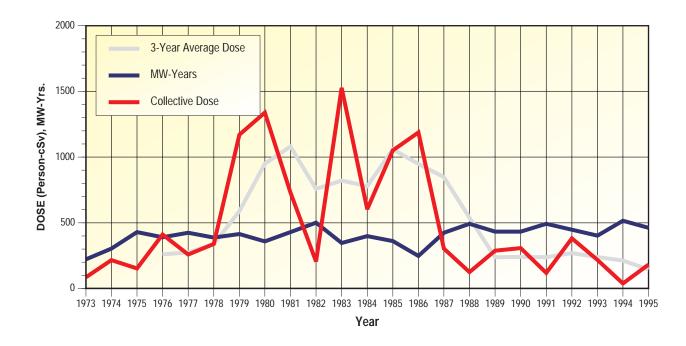




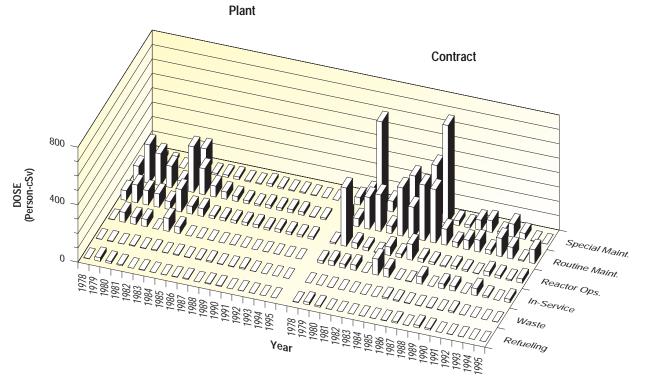
### VERMONT YANKEE

**Dose-Performance Indicators** 

BWR



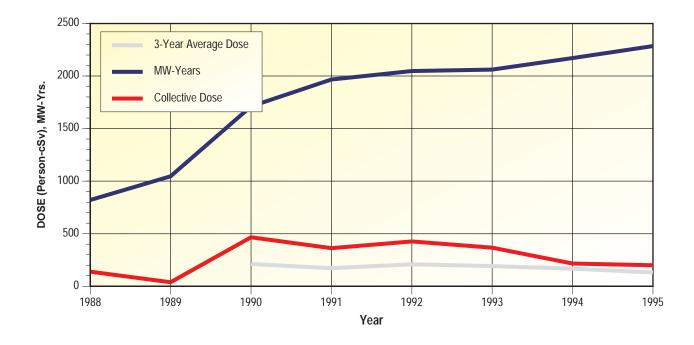
Breakdown by Job Function



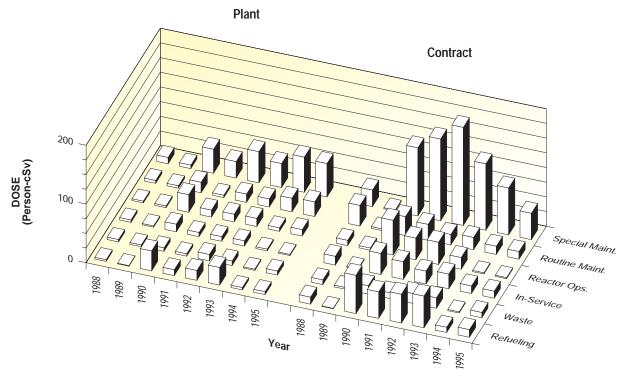
# **VOGTLE 1,2**

**Dose-Performance Indicators** 

PWR







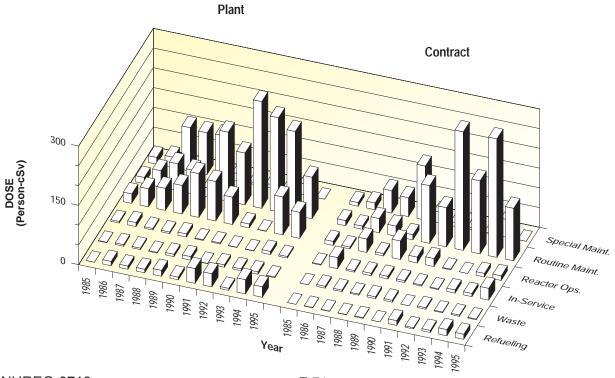
## WASHINGTON NUCLEAR 2

**Dose-Performance Indicators** 

BWR

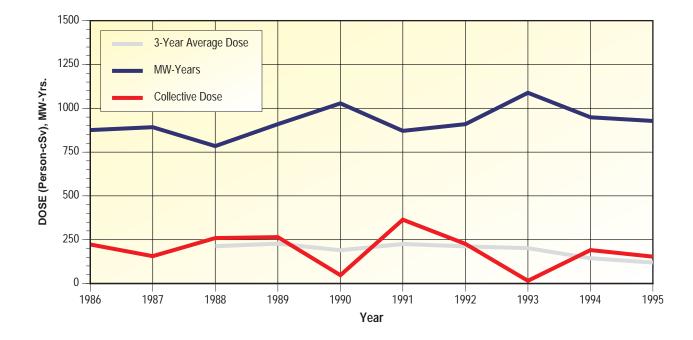


Breakdown by Job Function

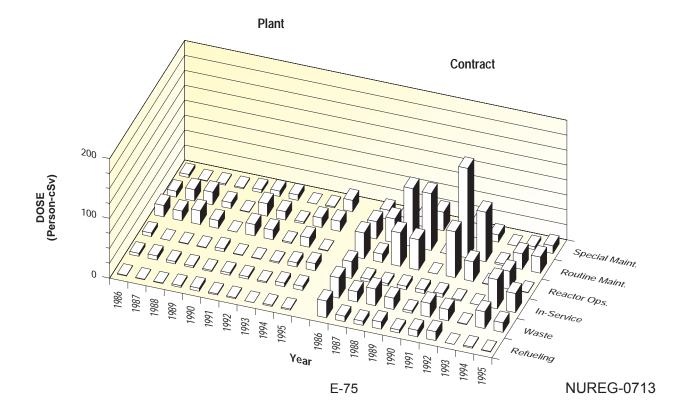


# WATERFORD 3

**Dose-Performance Indicators** 



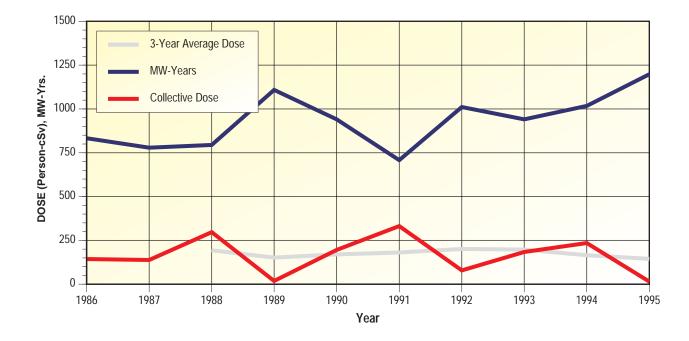
Breakdown by Job Function



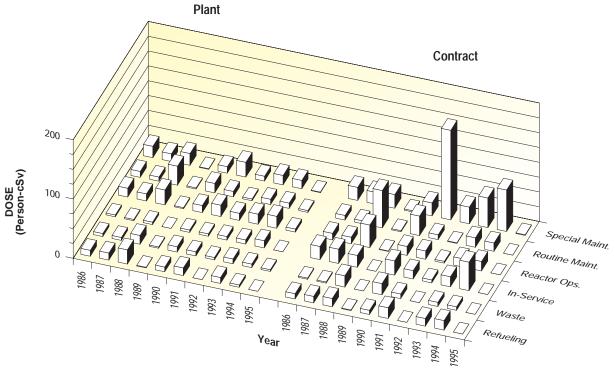
# **WOLF CREEK 1**

**Dose-Performance Indicators** 

PWR



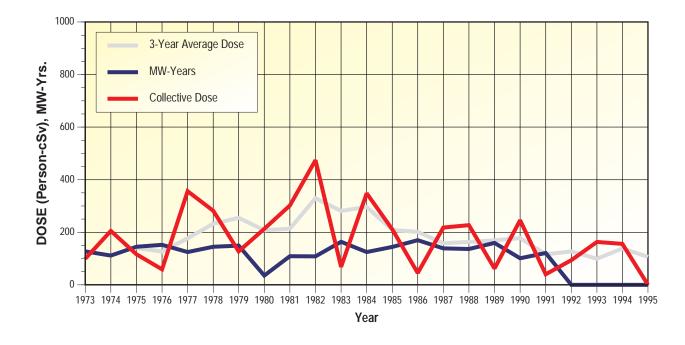
Breakdown by Job Function



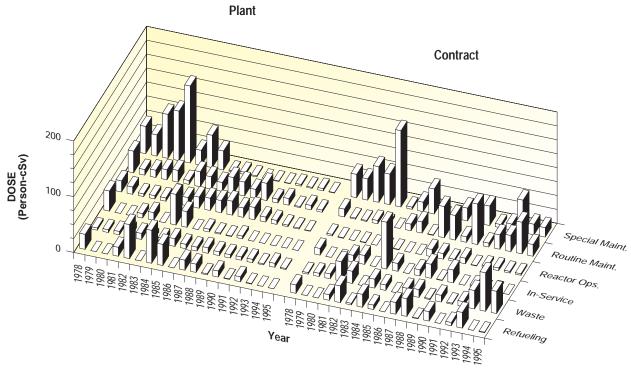
### YANKEE-ROWE

**Dose-Performance Indicators** 

**PWR** 

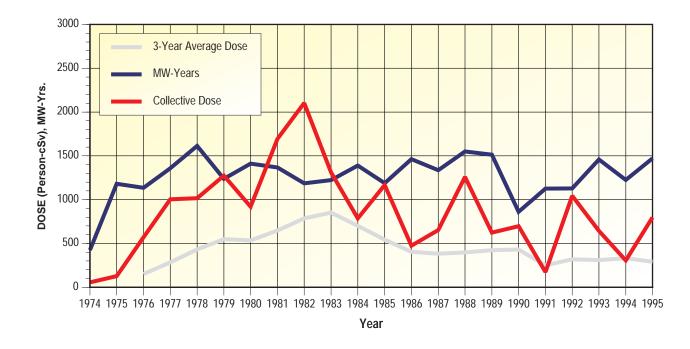




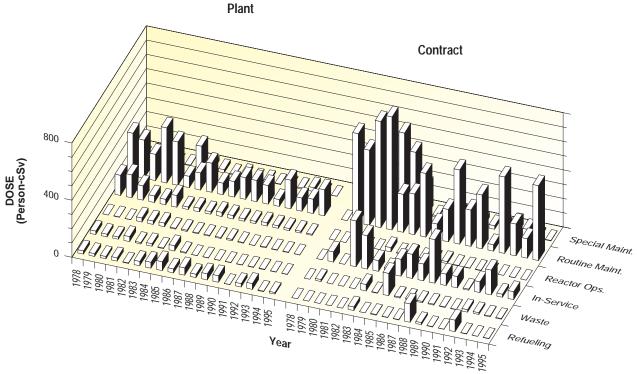


# **ZION 1,2**

**Dose-Performance Indicators** 



Breakdown by Job Function



# APPENDIX F

Summary of Annual Whole Body Dose Distributions by Year and Reactor Type

1987-1995

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ΑF	

# SUMMARY OF ANNUAL WHOLE BODY DOSE DISTRIBUTIONS BY YEAR AND REACTOR TYPE

1987- 1995

TOTAL	DOSE (Person- rem,cSv)	12,207 9,467 21,674	9,603 12,092 21,695	14,142 12,221 26,363	15,985 13,309 29,294	16,510 12,005 28,515	20,812 15,780 36,592	20,381 15,549 35,930	22,786 17,983 40,769	23,684 16,717 40,401
NUMBER CO WITH MEAS. ( EXPOSURE		51,867 35,859 87,526	44,766 39,108 83,874	56,588 39,352 95,940	61,048 42,095 103,143	60,269 38,492 98,761	67,081 41,577 108,658	63,894 44,360 108,254	62,921 40,305 103,226	62,597 41,737 104,334
TOTAL NUMBER MONI- TORED		101,564 66,994 168,558	99,774 69,430 169,204	113,804 75,131 188,935	117,907 81,689 199,596	118,084 76,019 194,103	121,016 80,679 201,695	115,595 85,311 200,906	110,787 87,984 198,771	111,467 85,425 196,892
	5- 6- 7- 8- 9- 10- 11- 6 7 8 9 10 11 12 >12		,		<i>т</i> т			11	4 V 0	2 2 2
Number of Individuals with Whole Body Doses in the Ranges (rems or cSv).	3.0- 4.0- 4.0 5.0	4 <del>-</del> ທ	o o	<del>-</del> - 0	6 11 17	8 4 4	43 84 84	888	127 215 342	124 117 241
	200- 30- 4-3	88 125 125	17 198 215	23 151 234	22 24 204 140	371 200 670	560 625 215	674 515 ,189	829 1,129 2 1,129 2 1,958 3	988 1 723 1 1,711 2
	2.0	1,717 1,360 3,077 1	1,034 2,306 3,340 2	2,052 2,662 4,714 2	2,602 2,866 5,468	2,972 2,602 5,574 6	4,363 5 4,162 6 8,525 1,2	4,739 6 3,962 5 8,701 1,1	5,405 8 4,859 1,1 10,264 1,9	6,187 9 4,578 7 10,765 1,7
	0.75- 1.0	1,769 1,567 3,336	1,347 2,191 3,538	2,224 2,224 4,448	2,287 2,339 4,626	2,462 1,975 4,437	3,267 2,483 5,760	2,997 2,544 5,541	3,541 2,397 5,938	3,442 2,383 5,825
	0.50- 0.75	3,767 3,117 6,884	3,132 3,719 6,851	4,636 3,728 8,364	4,926 3,955 8,881	4, <del>657</del> 3,409 8,066	5,601 3,717 9,318	5,061 3,753 8,814	5,563 3,311 8,874	5,152 3,447 8,599
	0.25	8,947 6,332 15,279	7,500 6,754 14,353	9,665 6,400 16,065	10,259 6,883 17,142	9,387 5,732 15,119	10,591 5,992 16,583	9,336 6,323 15,669	9,260 5,609 14,869	8,828 5,739 14,567
	0.10-0.25	12,259 7,986 20,245	10,774 8,036 18,810	12,348 7,845 20,193	12,503 8,094 20,597	11,876 7,076 18,952	12,967 7,336 20,293	11,591 7,887 19,478	11,014 6,736 17,750	10,796 7,027 17,823
	Meas. ≺0.10	23,311 15,264 38,575	20,863 15,898 36,761	25,579 16,340 41,919	28,220 17,740 45,960	28,514 17,384 45,898	29,669 17,210 46,879	29,419 19,343 48,762	27,177 16,044 43,221	27,070 17,711 44,781
	No Meas urable	49,697 31,335 81,032	55,008 30,322 85,330	57,216 36,779 92,995	56,859 39,594 96,453	57,815 37,527 96,342	53,935 39,102 83,037	51,701 40,951 92,652	47,866 47,679 95,545	48,870 43,688 92,558
	Number of Reac.	72 37 109	72 37 109	71 37 108	73 37 110	74 37 111	73 37 110	71 36 107	8 % Ç	<u>8</u> % %
	YEAR AND REACTOR TYPE	1995 - PWR 1995 - BWR 1995 - LWR	1994 - PWR 1994 - BWR 1994 - LWR	1993 - PWR 1993 - BWR 1993 - LWR	1992 - PWR 1992 - BWR 1992 - LWR	1991 - PWR 1991 - BWR 1991 - LWR	1990 - PWR 1990 - BWR 1990 - LWR	1989 - PWR 1989 - BWR 1989 - LWR	1988 - PWR 1988 - BWR 1988 - LWR	1987 - PWR 1987 - BWR 1987 - LWR
EG-0713 E-2										